

CAPACITY RESERVATION POSTING

February 5, 2025

Pursuant to Section 25.8 of the General Terms and Conditions (“GT&C”) of its FERC Gas Tariff, Northwest Pipeline (“NWP”) hereby gives notice that the following capacity is being reserved for use in future expansions of NWP’s System until further notice.

Huntingdon Connector Project

LOCATION	METER NAME	RESERVED QUANTITY	AVAILABLE ON INTERIM BASIS TO
735	Olympia Lateral In-Line	29,521 Dth	October 31, 2026
640	Grays Harbor	29,521 Dth	October 31, 2026

Wild Trail Project

LOCATION	METER NAME	RESERVED QUANTITY	AVAILABLE ON INTERIM BASIS TO
727	Wild Horse	83,000 Dth	October 31, 2027
882	Colorado Hub Lateral	83,000 Dth	October 31, 2027

LOCATION	METER NAME	RESERVED QUANTITY	AVAILABLE ON INTERIM BASIS TO
882	Colorado Hub Lateral	25,000 Dth	October 31, 2027
3	Ignacio Delivery	25,000 Dth	October 31, 2027

LOCATION	METER NAME	RESERVED QUANTITY	AVAILABLE ON INTERIM BASIS TO
39	Cisco Compressor	8,302 Dth	October 31, 2027
64	Rangely Compressor	22,723 Dth	October 31, 2027

Ryckman Creek Loop (“RCL”) Project

LOCATION	METER NAME	RESERVED QUANTITY	AVAILABLE ON INTERIM BASIS TO
866	East Painter Line	20,222 Dth	October 31, 2025
748	Double D Delivery	20,222 Dth	October 31, 2025

LOCATION	METER NAME	RESERVED QUANTITY	AVAILABLE ON INTERIM BASIS TO
747	Double D Receipt	20,222 Dth	October 31, 2025
866	East Painter Line	20,222 Dth	October 31, 2025

LOCATION	METER NAME	RESERVED QUANTITY	AVAILABLE ON INTERIM BASIS TO
187	Stanfield Receipt	50,500 Dth	October 31, 2025
92	Kern River Muddy Creek	25,500 Dth	October 31, 2025
82	Crossover 16	25,000 Dth	October 31, 2025

Pursuant to GT&C Section 25.8, NWP may sell the reserved capacity on an interim basis without extension rights, e.g., a right of first refusal pursuant to Section 25.9 of GT&C.

For further information regarding this capacity reservation posting please contact your Commercial Services Representative or the hotline at 713-215-6301.