

TSP Name: Northwest Pipeline LLC

TSP: 67977322

INDEX OF CUSTOMERS  
TF-1 Transportation Agreement

As Of 01/01/2020

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Atmos Energy Corporation	108203241	N	TF-1	143056	11/01/2019	03/31/2025	Y	1916		5,000		1,4,38

**Agent or Asset Manager Name**

Castleton Commodities Merchant Trading L.P.

**Agent or Asset Manager Affiliation Identifier**

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	OPAL PLANT	95		543	5,000
MQ	IGNACIO DELIVERY	95		3	5,000

Avista Corporation	7943764	N	TF-1	100010	11/01/1992	10/31/2035	Y	5782		157,961		3,4,38,89,110
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	BLANCO HUB-MILAGRO (56419)	95		556	13,582
M2	CLAY BASIN RECEIPT	95		75	9,365
M2	GREEN RIVER GATHERING	95		80	15,418
M2	IGNACIO PLANT	95		4	11,029
M2	OPAL PLANT	95		543	21,337
M2	STARR ROAD RECEIPT	95		401	9,429
M2	SUMAS RECEIPT	95		297	77,801
MQ	CANYONVILLE	95		361	250
MQ	CHENEY (MEDICAL LAKE)	95		382	2,400
MQ	COEUR D'ALENE E. (HAYDEN)	95		523	4,999
MQ	COEUR D'ALENE W.	95		522	6,000
MQ	COLFAX	95		417	1,226
MQ	COLTON	95		421	61
MQ	CONNELL	95		375	850
MQ	ENDICOTT	95		416	200
MQ	GENESEE	95		423	68
MQ	GOLDENDALE	95		204	850
MQ	GRANTS PASS	95		366	18,060
MQ	KELLOGG	95		528	4,126
MQ	KEYSTONE	95		380	50
MQ	LA GRANDE	95		181	5,440
MQ	LEWISTON E.	95		425	7,000
MQ	LEWISTON PFI	95		426	4,000
MQ	LEWISTON W.	95		424	4,269

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MQ		LIND			95			377		100		
MQ		MCGUIRE			95			403		2,000		
MQ		MOSCOW			95			420		7,400		
MQ		MYRTLE CREEK/RIDDLE			95			359		1,120		
MQ		NINE MILE FALLS			95			718		17,179		
MQ		NORTH POWDER			95			179		120		
MQ		OAKLAND			95			343		100		
MQ		PAGE MINE			95			525		30		
MQ		PALOUSE/ALBION			95			418		305		
MQ		PINEHURST			95			524		480		
MQ		POST FALLS			95			404		2,000		
MQ		PULLMAN			95			419		6,000		
MQ		RITZVILLE			95			379		650		
MQ		ROSEBURG			95			351		4,129		
MQ		ROUND PRAIRIE(ROSEBURG LUMBER)			95			355		1		
MQ		SMELTERVILLE			95			527		162		
MQ		SPOKANE MEAD			95			385		44,549		
MQ		SPOKANE WEST			95			383		5,600		
MQ		SPRAGUE			95			381		100		
MQ		STANFIELD DELIVERY			95			188		11,960		
MQ		STEVENSON			95			213		240		
MQ		STEVENSON #2			95			212		240		
MQ		SUTHERLIN/OAKLAN			95			345		320		
MQ		UNION			95			180		590		
MQ		UNIONTOWN			95			422		80		
MQ		WARDEN			95			409		1,000		
MQ		WINCHESTER			95			347		100		
MQ		WINSTON/DILLARD			95			353		1,070		
Avista Corporation	7943764	N	TF-1	100060	04/01/1993	10/31/2035	Y	5782		11,400		3,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	718
M2	OPAL PLANT	95		543	4,070
M2	SUMAS RECEIPT	95		297	6,612
MQ	CANYONVILLE	95		361	30
MQ	GRANTS PASS	95		366	10,560

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MQ		MYRTLE CREEK/RIDDLE				95			359		140		
MQ		OAKLAND				95			343		60		
MQ		SUTHERLIN/OAKLAN				95			345		320		
MQ		WINCHESTER				95			347		290		

Avista Corporation	7943764	N	TF-1		100164	01/01/1997	10/31/2025	Y	2130		10,000		4,38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	10,000
MQ	NINE MILE FALLS	95		718	1,500
MQ	SPOKANE WEST	95		383	8,500

Avista Corporation	7943764	N	TF-1		136454	04/01/2009	10/31/2042	Y	8339		725		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	725
MQ	ROUND PRAIRIE(ROSEBURG LUMBER)	95		355	725

Avista Corporation	7943764	N	TF-1		136948	08/01/2008	10/31/2025	Y	2130		5,000		4,38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	STARR ROAD RECEIPT	95		401	5,000
MQ	INLAND PAPER	95		400	2,822
MQ	SPOKANE WEST	95		383	2,178

Avista Corporation	7943764	N	TF-1		136950	08/01/2008	10/31/2025	Y	2130		5,330		4,38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	STARR ROAD RECEIPT	95		401	5,330
MQ	INLAND PAPER	95		400	3,008
MQ	SPOKANE WEST	95		383	2,322

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Black Hills Service Company, LLC	79534838	N	TF-1	100013	10/01/1989	10/31/2022	Y	1034		558		1,2,4,38

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	OPAL PLANT	95		543	353
M2	SAND SPRINGS	95		58	205
MQ	NATURITA/NUCLA	95		511	558

The Boeing Company	9256819	N	TF-1	100077	04/01/1993	03/31/2008	Y	365		12,600		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

United Energy Trading LLC

N

United Energy Trading LLC

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	BLANCO HUB-TW (56498)	95		564	500
M2	GREEN RIVER GATHERING	95		80	4,100
M2	IGNACIO PLANT	95		4	1,060
M2	OPAL PLANT	95		543	6,940
MQ	PORTLAND NORTHEAST	95		303	600
MQ	SOUTH SEATTLE	95		451	12,000

The Boeing Company	9256819	N	TF-1	100078	04/01/1993	03/31/2008	Y	365		2,156		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

United Energy Trading LLC

N

United Energy Trading LLC

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	2,156
MQ	BOEING-FREDRICKSON	95		249	2,156

The Boeing Company	9256819	N	TF-1	100112	11/01/1993	12/31/2020	Y	365		10,000		3,4,38
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**Agent or Asset Manager Affiliation Identifier**

United Energy Trading LLC

N

United Energy Trading LLC

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
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M2		SUMAS RECEIPT			95			297		10,000			
MQ		KERN RIVER MUDDY CREEK DELIV.			95			92		7,000			
MQ		NORTH SEATTLE/EVERETT			95			481		3,000			
<hr/>													
The Boeing Company	9256819	N	TF-1	100114	01/14/1994	03/31/2008	Y	365		4,000		3,4,38	
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>								
United Energy Trading LLC					N								
United Energy Trading LLC					N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>				
M2	SUMAS RECEIPT				95		297		4,000				
MQ	NORTH TACOMA				95		482		4,000				
<hr/>													
BP Energy Company	625275755	N	TF-1	143145	11/01/2019	11/30/2019	Y	31		5,241		4,7,38	
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>								
<b>Point Identifier Code</b>					<b>Point Name</b>			<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>	
M2					OPAL PLANT			95		543		5,241	
MQ					KERN RIVER MUDDY CREEK DELIV.			95		92		5,241	
<hr/>													
Calpine Energy Solutions LLC	968254276	N	TF-1	143294	01/01/2020	01/31/2020	N	30		2,900		4,38	
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>								
<b>Point Identifier Code</b>					<b>Point Name</b>			<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>	
M2					EAST HAMILTON RECEIPT			95		771		2,900	
MQ					LANGLEY GULCH			95		737		2,900	
<hr/>													
Cardinal FG Company	6249015	N	TF-1	132677	09/01/2004	01/31/2023	Y	1126		2,000		3,4,38	
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>								
IGI Resources, Inc.					N								
IGI Resources, Inc.					N								
US Energy Services, Inc.					N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>				
M2	SUMAS RECEIPT				95		297		2,000				
MQ	KERN RIVER MUDDY CREEK DELIV.				95		92		2,000				

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Cardinal FG Company	6249015	N	TF-1	132678	09/01/2004	01/31/2023	Y	1126		1,700		3,4,38	
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>									
IGI Resources, Inc.				N									
IGI Resources, Inc.				N									
US Energy Services, Inc.				N									
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>			<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	SUMAS RECEIPT				95			297	1,700				
MQ	WEYEHAEUSER (OSTRANDER PLANT)				95			228	1,700				
Cascade Kelly Holdings, LLC dba	71175015	N	TF-1	139302	03/01/2012	02/28/2017	Y	365		8,500		4,38,66	
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>									
<b>Point Identifier Code</b>				<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>	
M2				SUMAS RECEIPT				95		297		8,500	
MQ				DEER ISLAND				95		470		8,500	
Cascade Natural Gas Corporation	7942584	N	TF-1	100002	11/01/1992	10/31/2032	Y	4687		205,123		4,38,66	
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>									
Tenaska Marketing Ventures				N									
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>			<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	BLANCO RECEIPT				95			554	11,000				
M2	CLAY BASIN RECEIPT				95			75	554				
M2	CUTTHROAT				95			20	2,084				
M2	GREAT DIVIDE/PICEANCE CR. REC.				95			501	3,995				
M2	GREEN RIVER GATHERING				95			80	16,739				
M2	IGNACIO PLANT				95			4	18,892				
M2	LISBON RECEIPT				95			30	2,781				
M2	OPAL PLANT				95			543	27,212				
M2	PALOUSE				95			415	3,789				
M2	SHUTE CREEK PLANT RECEIPT				95			541	5,000				
M2	STANFIELD RECEIPT				95			187	1,000				
M2	STARR ROAD RECEIPT				95			401	23,266				
M2	SUMAS RECEIPT				95			297	88,811				
MQ	A&M RENDERING				95			471	100				
MQ	ABERDEEN/HOQUIAM/MCCLEARY				95			487	4,400				

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MQ		ACME			95			285		90		
MQ		ALCOA WENATCHEE			95			444		2,860		
MQ		ARLINGTON			95			279		2,480		
MQ		ATHENA			95			518		1,150		
MQ		BAKER			95			175		5,922		
MQ		BELLINGHAM (FERNDALE)			95			472		17,500		
MQ		BELLINGHAM II			95			290		12,523		
MQ		BREMERTON (SHELTON)			95			486		27,102		
MQ		BURBANK HEIGHTS			95			373		7,800		
MQ		CASTLE ROCK			95			230		220		
MQ		CITY OF FINLEY			95			488		430		
MQ		DEMING			95			286		210		
MQ		GRANDVIEW			95			430		3,200		
MQ		GRAYS HARBOR METER STATION			95			640		10,000		
MQ		HERMISTON			95			190		7,845		
MQ		HUNTINGTON			95			171		200		
MQ		KALAMA #2			95			469		3,900		
MQ		KALAMA TAP			95			225		200		
MQ		KAWECKI			95			445		382		
MQ		KENNEWICK			95			369		8,424		
MQ		LAWRENCE			95			288		100		
MQ		LONGVIEW-KELSO			95			227		38,400		
MQ		LYNDEN			95			289		2,020		
MQ		MENAN STARCH			95			411		43		
MQ		MILTON-FREEWATER			95			519		1,040		
MQ		MISSION TAP			95			184		133		
MQ		MOSES LAKE			95			412		27,320		
MQ		MOUNT VERNON			95			283		5,000		
MQ		MOXEE CITY			95			437		2,597		
MQ		NYSSA-ONTARIO			95			170		8,125		
MQ		OAK HARBOR/STANWOOD			95			479		3,470		
MQ		OTHELLO			95			414		4,825		
MQ		PASCO			95			371		3,850		
MQ		PATTERSON			95			198		1,000		
MQ		PENDLETON			95			185		8,487		
MQ		PLYMOUTH			95			367		2,500		
MQ		PROSSER			95			427		3,116		
MQ		QUINCY			95			443		1,770		

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MQ		RICHLAND			95			370		471		
MQ		SANDVIK			95			489		540		
MQ		SEDRO/WOOLLEY			95			284		19,363		
MQ		SELAH			95			441		2,823		
MQ		STANFIELD DELIVERY			95			188		13,840		
MQ		SUNNYSIDE			95			433		2,802		
MQ		UMATILLA			95			192		5,760		
MQ		WALLA WALLA			95			520		11,830		
MQ		WENATCHEE			95			446		3,875		
MQ		WOODLAND			95			223		920		
MQ		YAKIMA CHIEF FARMS			95			428		50		
MQ		YAKIMA FIRING CENTER			95			440		302		
MQ		YAKIMA/UNION GAP			95			439		17,098		
MQ		ZILLAH (TOPPENISH)			95			435		6,586		

Cascade Natural Gas Corporation	7942584	N	TF-1	100134	12/01/1995	11/30/2015	Y	365		330		4,38,66
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**Agent or Asset Manager Name**

Tenaska Marketing Ventures

**Agent or Asset Manager Affiliation Identifier**

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	165
M2	SUMAS RECEIPT	95		297	165
MQ	ABERDEEN/HOQUIAM/MCCLEARY	95		487	80
MQ	BURBANK HEIGHTS	95		373	200
MQ	YAKIMA/UNION GAP	95		439	50

Cascade Natural Gas Corporation	7942584	N	TF-1	100149	03/01/1996	11/30/2015	Y	365		75		4,38,66
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Tenaska Marketing Ventures

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N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	31
M2	SUMAS RECEIPT	95		297	44
MQ	WALLA WALLA	95		520	75

Cascade Natural Gas Corporation	7942584	N	TF-1	100150	03/01/1996	11/30/2015	Y	365		160		4,38,66
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<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																																																																									
M2	IGNACIO PLANT				95			4		67																																																																																																										
M2	SUMAS RECEIPT				95			297		93																																																																																																										
MQ	MENAN STARCH				95			411		160																																																																																																										
Cascade Natural Gas Corporation	7942584	N	TF-1	139090	04/01/2012	03/31/2052	Y	11778		27,063		4,38,66																																																																																																								
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<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																																																																									
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MQ	BREMERTON (SHELTON)				95			486		10,000																																																																																																										
MQ	PLYMOUTH LNG DELIVERY				95			196		2,490																																																																																																										
MQ	PROSSER				95			427		29																																																																																																										
MQ	UMATILLA				95			192		6,160																																																																																																										
MQ	YAKIMA/UNION GAP				95			439		310																																																																																																										
Cascade Natural Gas Corporation	7942584	N	TF-1	139382	03/01/2012	10/31/2050	Y	11261		6,191		4,38,66																																																																																																								
<table border="0" style="width:100%"> <tr> <td><b>Agent or Asset Manager Name</b></td> <td colspan="12"><b>Agent or Asset Manager Affiliation Identifier</b></td> </tr> <tr> <td>Tenaska Marketing Ventures</td> <td colspan="12">N</td> </tr> </table>													<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>												Tenaska Marketing Ventures	N																																																																																									
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<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																																																																									
M2	SUMAS RECEIPT				95			297		6,191																																																																																																										
MQ	SEDRO/WOOLLEY				95			284		6,191																																																																																																										
Cascade Natural Gas Corporation	7942584	N	TF-1	139383	04/01/2012	10/31/2050	Y	11261		1,050		4,38,66																																																																																																								
<table border="0" style="width:100%"> <tr> <td><b>Agent or Asset Manager Name</b></td> <td colspan="12"><b>Agent or Asset Manager Affiliation Identifier</b></td> </tr> <tr> <td>Tenaska Marketing Ventures</td> <td colspan="12">N</td> </tr> </table>													<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>												Tenaska Marketing Ventures	N																																																																																									
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<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																																																																									
M2	SUMAS RECEIPT				95			297		1,050																																																																																																										
MQ	SEDRO/WOOLLEY				95			284		1,050																																																																																																										
Cascade Natural Gas Corporation	7942584	N	TF-1	139384	01/01/2013	10/31/2050	Y	11261		3,259		4,38,66																																																																																																								
<table border="0" style="width:100%"> <tr> <td><b>Agent or Asset Manager Name</b></td> <td colspan="12"><b>Agent or Asset Manager Affiliation Identifier</b></td> </tr> <tr> <td>Tenaska Marketing Ventures</td> <td colspan="12">N</td> </tr> </table>													<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>												Tenaska Marketing Ventures	N																																																																																									
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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
<b>Point Identifier Code</b>	<b>Point Name</b>			<b>Point Identification Code Qualifier</b>			<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	SUMAS RECEIPT			95			297	3,259				
MQ	SEDRO/WOOLLEY			95			284	3,259				

Cascade Natural Gas Corporation 7942584 N TF-1 139630 09/01/2012 10/31/2050 Y 11261 7,450 4,38,66

**Agent or Asset Manager Name**

Cascade Natural Gas Corporation

**Agent or Asset Manager Affiliation Identifier**

N

Point Identifier Code	Point Name			Point Identification Code Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity	
M2	PLYMOUTH LNG RECEIPT			95			194	7,450	
MQ	DURKEE (ASH GROVE)			95			172	4,823	
MQ	MISSION TAP			95			184	1,545	
MQ	PENDLETON			95			185	1,082	

Cascade Natural Gas Corporation 7942584 N TF-1 139637 01/01/2013 10/31/2050 Y 11261 7,241 4,38,66

**Agent or Asset Manager Name**

Tenaska Marketing Ventures

**Agent or Asset Manager Affiliation Identifier**

N

Point Identifier Code	Point Name			Point Identification Code Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity	
M2	SUMAS RECEIPT			95			297	7,241	
MQ	ARLINGTON			95			279	175	
MQ	BELLINGHAM (FERNDALE)			95			472	221	
MQ	EAST STANWOOD			95			716	530	
MQ	HERMISTON			95			190	2,738	
MQ	LDS CHURCH			95			280	10	
MQ	OAK HARBOR/STANWOOD			95			479	1,564	
MQ	SELAH			95			441	1,421	
MQ	WENATCHEE			95			446	582	

Cascade Natural Gas Corporation 7942584 N TF-1 140047 04/01/2014 10/31/2034 Y 5417 46,478 1,4,38

**Agent or Asset Manager Name**

Tenaska Marketing Ventures

**Agent or Asset Manager Affiliation Identifier**

N

Point Identifier Code	Point Name			Point Identification Code Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity	
M2	SUMAS RECEIPT			95			297	46,478	
MQ	BELLINGHAM (FERNDALE)			95			472	15,000	
MQ	HERMISTON			95			190	278	
MQ	KERN RIVER MUDDY CREEK DELIV.			95			92	5,000	

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		NORTH PASCO			95			372		800		
MQ		PORTLAND WEST/SCAPPOOSE			95			467		4,000		
MQ		STANFIELD DELIVERY			95			188		21,400		

Cascade Natural Gas Corporation	7942584	N	TF-1	140748	04/01/2015	03/31/2031	Y	4107		1,000		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	OPAL PLANT	95		543	1,000
MQ	PORTLAND WEST/SCAPPOOSE	95		467	1,000

Cascade Natural Gas Corporation	7942584	N	TF-1	142548	11/01/2018	10/31/2034	Y	5417		10,000		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	10,000
MQ	PLYMOUTH LNG DELIVERY	95		196	1,040
MQ	STANFIELD DELIVERY	95		188	8,960

Cascade Natural Gas Corporation	7942584	N	TF-1	142967	07/01/2019	06/30/2029	Y	3468		10,000		4,38,66
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Tenaska Marketing Ventures

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	PALOUSE	95		415	10,000
MQ	PLYMOUTH	95		367	5,946
MQ	SOUTHRIDGE	95		778	4,054

Cascade Natural Gas Corporation	7942584	N	TF-1	143078	11/01/2019	03/31/2024	Y	1551		10,000		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	MOLALLA RECEIPT	95		672	10,000
MQ	STANFIELD DELIVERY	95		188	10,000

TSP Name: Northwest Pipeline LLC

TSP: 67977322

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TF-1 Transportation Agreement

As Of 01/01/2020

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Castleton Commodities Merchant Trading	118638852	N	TF-1	142895	05/01/2019	02/29/2020	Y	59		1,866		4,7,38

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	IGNACIO PLANT	95		4	1,866
MQ	FOUNDATION CREEK FUEL	95		55	1,400
MQ	GRAND JUNCTION DELIVERY	95		52	52
MQ	MOAB #2	95		35	414

Castleton Commodities Merchant Trading	118638852	N	TF-1	142932	05/15/2019	05/31/2019	Y	31		13,695		4,7,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	OPAL PLANT	95		543	13,695
MQ	KERN RIVER MUDDY CREEK DELIV.	95		92	13,695

CenterPoint Energy Services, Inc.	838611739	N	TF-1	141183	04/01/2016	04/30/2016	Y	31		250		4,7,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	GREAT DIVIDE/PICEANCE CR. REC.	95		501	250
MQ	CORTEZ & DOLORES	95		18	250

CenterPoint Energy Services, Inc.	838611739	N	TF-1	141266	06/17/2016	06/30/2016	Y	31		100		4,7,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	IGNACIO PLANT	95		4	100
MQ	DURANGO	95		11	100

Chevron U.S.A. Inc.	9140559	N	TF-1	135744	08/01/2007	03/31/2008	Y	31		2,500		4,7,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2		CLAY BASIN RECEIPT			95			75		2,500		
MQ		CHEVRON RANGELY			95			66		2,500		

Citadel Energy Marketing LLC	79663087	N	TF-1	141322	08/01/2016	10/31/2022	Y	1034		150,000		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	COLLINS GULCH	95		700	22,000
M2	WILD HORSE RECEIPT	95		727	128,000
MQ	KERN RIVER MUDDY CREEK DELIV.	95		92	150,000

Citadel Energy Marketing LLC	79663087	N	TF-1	141323	08/01/2016	10/31/2020	Y	304		100,000		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	OPAL PLANT	95		543	22,000
M2	STANFIELD RECEIPT	95		187	78,000
MQ	IGNACIO DELIVERY	95		3	88,217
MQ	LAPLATA-TW	95		550	11,783

City of Blanding	73093437	N	TF-1	100115	07/01/1994	06/30/2014	Y	365		1,000		2,3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Summit Energy, LLC

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	BLANCO HUB-MILAGRO (56419)	95		556	450
M2	COLLINS GULCH	95		700	450
M2	IGNACIO PLANT	95		4	100
MQ	BLANDING	95		27	1,000

City Of Ellensburg	60041985	N	TF-1	100011	07/31/1991	10/31/2030	Y	3956		6,000		2,3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Shell Energy North America (US), LP

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	CLAY BASIN RECEIPT	95		75	1,900
M2	SHUTE CREEK PLANT RECEIPT	95		541	1,142

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2	SUMAS RECEIPT				95			297		2,958		
MQ	ELLENSBURG				95			442		6,000		
City Of Ellensburg	60041985	N	TF-1	100063	04/01/1993	10/31/2030	Y	3956		1,500		2,3,4,38
<b>Agent or Asset Manager Name</b>			<b>Agent or Asset Manager Affiliation Identifier</b>									
Shell Energy North America (US), LP			N									
<b>Point Identifier Code</b>	<b>Point Name</b>			<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>				
M2	OPAL PLANT			95		543		1,500				
MQ	ELLENSBURG			95		442		1,500				
City Of Ellensburg	60041985	N	TF-1	100135	12/01/1995	10/31/2030	Y	3956		250		2,3,4,38
<b>Agent or Asset Manager Name</b>			<b>Agent or Asset Manager Affiliation Identifier</b>									
Shell Energy North America (US), LP			N									
<b>Point Identifier Code</b>	<b>Point Name</b>			<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>				
M2	SUMAS RECEIPT			95		297		250				
MQ	ELLENSBURG			95		442		250				
City Of Enumclaw	76642123	N	TF-1	100012	11/01/1992	10/31/2030	Y	3956		6,500		2,3,4,38
<b>Agent or Asset Manager Name</b>			<b>Agent or Asset Manager Affiliation Identifier</b>									
IGI Resources, Inc.			N									
<b>Point Identifier Code</b>	<b>Point Name</b>			<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>				
M2	CLAY BASIN RECEIPT			95		75		1,350				
M2	GREEN RIVER GATHERING			95		80		464				
M2	OPAL PLANT			95		543		978				
M2	SUMAS RECEIPT			95		297		3,708				
MQ	ENUMCLAW			95		255		6,500				
CLEARWATER PAPER CORPORATION	782437318	N	TF-1	137847	11/01/2009	11/30/2010	Y	365		3,000		3,4,38
<b>Agent or Asset Manager Name</b>			<b>Agent or Asset Manager Affiliation Identifier</b>									
United Energy Trading LLC			N									
United Energy Trading LLC			N									
<b>Point Identifier Code</b>	<b>Point Name</b>			<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>				
M2	IGNACIO PLANT			95		4		1,500				
M2	SUMAS RECEIPT			95		297		1,500				

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ	LEWISTON PFI				95			426		3,000		
Columbia Properties Tahoe, LLC dba Mont	98864010	N	TF-1	100074	04/01/1993	09/30/2044	Y	9039		30		1,4,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
Kinect Energy, Inc.					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	SUMAS RECEIPT				95		297		30			
MQ	RENO LATERAL (TO PAIUTE)				95		459		30			
Concord Energy, LLC	113637503	N	TF-1	142412	07/20/2018	07/31/2018	Y	31		20,000		4,7,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	OPAL PLANT				95		543		20,000			
MQ	KERN RIVER MUDDY CREEK DELIV.				95		92		20,000			
ConocoPhillips Company	1368265	N	TF-1	142688	11/01/2019	09/30/2020	Y	273		30,000		4,7,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	OPAL PLANT				95		543		30,000			
MQ	LAPLATA-TW				95		550		30,000			
Cyanco Company, LLC	612755959	N	TF-1	100067	04/01/1993	03/31/2008	Y	365		2,000		3,4,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
Kinect Energy, Inc.					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	SUMAS RECEIPT				95		297		2,000			
MQ	RENO LATERAL (TO PAIUTE)				95		459		2,000			
EDF Trading North America, LLC	130385763	N	TF-1	136222	11/01/2007	12/31/2007	Y	31		7,500		4,7,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2		SHUTE CREEK PLANT RECEIPT			95			541		7,500		
MQ		GREEN RIVER DELIVERY			95			539		7,500		

EDF Trading North America, LLC	130385763	N	TF-1	141205	05/01/2016	08/31/2016	Y	31		5,000		4,7,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	OPAL PLANT	95		543	5,000
MQ	CLAY BASIN DELIVERY	95		77	5,000

EDF Trading North America, LLC	130385763	N	TF-1	141220	05/01/2016	08/31/2016	Y	31		3,820		4,7,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	OPAL PLANT	95		543	3,820
MQ	CLAY BASIN DELIVERY	95		77	3,820

EP Minerals, LLC	178808465	N	TF-1	100068	04/01/1993	03/31/2008	Y	365		1,680		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Kinect Energy, Inc.

N

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	1,680
MQ	RENO LATERAL (TO PAIUTE)	95		459	1,680

EP Minerals, LLC	178808465	N	TF-1	100069	04/01/1993	03/31/2008	Y	365		184		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Kinect Energy, Inc.

N

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	184
MQ	NYSSA-ONTARIO	95		170	184

EP Minerals, LLC	178808465	N	TF-1	121638	04/01/1998	06/30/2008	Y	365		1,000		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Kinect Energy, Inc.

N



TSP Name: Northwest Pipeline LLC

TSP: 67977322

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Shipper Name	Shipper Affiliation ID	Shipper Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID																																																				
<table border="0"> <tr> <td><b>Point Identifier Code</b></td> <td><b>Point Name</b></td> <td></td> <td></td> <td></td> <td><b>Point Identification Code</b></td> <td><b>Qualifier</b></td> <td></td> <td><b>Point Identification Code</b></td> <td></td> <td><b>For Transportation</b></td> <td><b>Maximum Daily Quantity</b></td> <td></td> </tr> <tr> <td>M2</td> <td>OPAL PLANT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>543</td> <td></td> <td>1,000</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>RENO LATERAL (TO PAIUTE)</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>459</td> <td></td> <td>1,000</td> <td></td> <td></td> </tr> </table>													<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>		M2	OPAL PLANT				95			543		1,000			MQ	RENO LATERAL (TO PAIUTE)				95			459		1,000															
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																					
M2	OPAL PLANT				95			543		1,000																																																						
MQ	RENO LATERAL (TO PAIUTE)				95			459		1,000																																																						
Evraz Inc. NA	9106055	N	TF-1	100139	12/01/1995	11/30/2010	Y	365		3,000		3,4,38																																																				
<table border="0"> <tr> <td><b>Agent or Asset Manager Name</b></td> <td colspan="12"><b>Agent or Asset Manager Affiliation Identifier</b></td> </tr> <tr> <td>Summit Energy Services, Inc.</td> <td colspan="12">N</td> </tr> </table>													<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>												Summit Energy Services, Inc.	N																																					
<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>																																																															
Summit Energy Services, Inc.	N																																																															
<table border="0"> <tr> <td><b>Point Identifier Code</b></td> <td><b>Point Name</b></td> <td></td> <td></td> <td></td> <td><b>Point Identification Code</b></td> <td><b>Qualifier</b></td> <td></td> <td><b>Point Identification Code</b></td> <td></td> <td><b>For Transportation</b></td> <td><b>Maximum Daily Quantity</b></td> <td></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>297</td> <td></td> <td>3,000</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>RIVERGATE (OREGON STEEL)</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>468</td> <td></td> <td>3,000</td> <td></td> <td></td> </tr> </table>													<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>		M2	SUMAS RECEIPT				95			297		3,000			MQ	RIVERGATE (OREGON STEEL)				95			468		3,000															
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																					
M2	SUMAS RECEIPT				95			297		3,000																																																						
MQ	RIVERGATE (OREGON STEEL)				95			468		3,000																																																						
FortisBC Energy Inc.	249953860	N	TF-1	135562	11/01/2007	03/31/2023	Y	1185		9,000		1,4,38																																																				
<table border="0"> <tr> <td><b>Agent or Asset Manager Name</b></td> <td colspan="12"><b>Agent or Asset Manager Affiliation Identifier</b></td> </tr> </table>													<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>																																																		
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<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																					
M2	DEER ISLAND RECEIPT				95			620		9,000																																																						
MQ	SIPI DELIVERY				95			295		9,000																																																						
Frederickson Power LP	38912692	N	TF-1	130975	10/01/2003	08/31/2022	Y	973		21,878		1,4,38																																																				
<table border="0"> <tr> <td><b>Agent or Asset Manager Name</b></td> <td colspan="12"><b>Agent or Asset Manager Affiliation Identifier</b></td> </tr> <tr> <td>Puget Sound Energy, Inc.</td> <td colspan="12">N</td> </tr> <tr> <td>The Energy Authority, Inc.</td> <td colspan="12">N</td> </tr> </table>													<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>												Puget Sound Energy, Inc.	N												The Energy Authority, Inc.	N																								
<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>																																																															
Puget Sound Energy, Inc.	N																																																															
The Energy Authority, Inc.	N																																																															
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<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																					
M2	SUMAS RECEIPT				95			297		21,878																																																						
MQ	SCOTT METER STATION				95			628		21,878																																																						
Georgia-Pacific LLC	9252297	N	TF-1	100034	09/01/1990	10/31/2023	Y	1399		10,000		3,4,38																																																				
<table border="0"> <tr> <td><b>Agent or Asset Manager Name</b></td> <td colspan="12"><b>Agent or Asset Manager Affiliation Identifier</b></td> </tr> <tr> <td>Koch Energy Services, LLC</td> <td colspan="12">N</td> </tr> <tr> <td>Koch Energy Services, LLC</td> <td colspan="12">N</td> </tr> </table>													<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>												Koch Energy Services, LLC	N												Koch Energy Services, LLC	N																								
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Koch Energy Services, LLC	N																																																															
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<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																					
M2	SUMAS RECEIPT				95			297		10,000																																																						
MQ	CAMAS JR				95			300		3,500																																																						
MQ	DEER ISLAND				95			470		3,500																																																						

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ	NORTH TACOMA				95			482		3,000		
Georgia-Pacific LLC	9252297	N	TF-1	100082	04/01/1993	10/31/2023	Y	1399		2,341		3,4,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
Koch Energy Services, LLC					N							
Koch Energy Services, LLC					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	IGNACIO PLANT				95		4	616				
M2	SUMAS RECEIPT				95		297	1,725				
MQ	CAMAS JR				95		300	2,341				
Georgia-Pacific LLC	9252297	N	TF-1	100136	12/01/1995	10/31/2023	Y	1399		8,750		3,4,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
Koch Energy Services, LLC					N							
Koch Energy Services, LLC					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	IGNACIO PLANT				95		4	8,750				
MQ	BELLINGHAM (FERNDALE)				95		472	750				
MQ	BROWNSVILLE/HALSEY				95		330	1,750				
MQ	CAMAS JR				95		300	4,750				
MQ	DEER ISLAND				95		470	1,500				
Hartree Partners, LP	15956162	N	TF-1	143254	12/06/2019	12/31/2019	Y	31		9,800		4,7,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
Koch Energy Services, LLC					N							
Koch Energy Services, LLC					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	WILD HORSE RECEIPT				95		727	9,800				
MQ	LAPLATA-TW				95		550	9,800				
Harvey's Tahoe Management Co., Inc.	9238965	N	TF-1	100072	04/01/1993	03/31/2008	Y	365		500		3,4,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
Kinect Energy, Inc.					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	SUMAS RECEIPT				95		297	500				

TSP Name: Northwest Pipeline LLC

TSP: 67977322

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TF-1 Transportation Agreement

As Of 01/01/2020

Shipper Name	Shipper Affiliation ID	Shipper Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ	RENO LATERAL (TO PAIUTE)				95			459		500		
Harvey's Tahoe Management Co., Inc.	9238965	N	TF-1	100073	04/01/1993	09/30/2044	Y	9039		165		1,4,38
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
Kinect Energy, Inc.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	SUMAS RECEIPT				95		297		165			
MQ	RENO LATERAL (TO PAIUTE)				95		459		165			
Idaho Power Company	6927271	N	TF-1	126442	11/01/2002	10/31/2032	Y	4687		24,523		3,4,38
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
Kinect Energy, Inc.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	SUMAS RECEIPT				95		297		165			
MQ	ELMORE DELIVERY M/S				95		616		24,523			
Idaho Power Company	6927271	N	TF-1	126951	09/24/2001	09/23/2031	Y	4283		36,977		1,4,38,163
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
Kinect Energy, Inc.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	ELMORE IN-LINE TRANSFER REC				95		617		36,977			
MQ	ELMORE DELIVERY M/S				95		616		36,977			
Idaho Power Company	6927271	N	TF-1	138369	03/01/2011	05/31/2042	Y	8186		4,500		4,38,66
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
Kinect Energy, Inc.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	SUMAS RECEIPT				95		297		4,500			
MQ	LANGLEY GULCH				95		737		4,500			
Idaho Power Company	6927271	N	TF-1	138370	11/01/2013	05/31/2042	Y	8186		250		4,38,66
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
Kinect Energy, Inc.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2		STANFIELD RECEIPT			95			187		250		
MQ		LANGLEY GULCH			95			737		250		

Idaho Power Company	6927271	N	TF-1	138390	04/01/2011	04/30/2031	Y	4137		4,311		4,38,66
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	4,311
MQ	LANGLEY GULCH	95		737	4,311

Idaho Power Company	6927271	N	TF-1	139664	11/01/2012	10/31/2032	Y	4687		22,000		4,38,66
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	STANFIELD RECEIPT	95		187	22,000
MQ	LANGLEY GULCH	95		737	22,000

Idahoan Foods, LLC	65008559	N	TF-1	121657	04/01/1998	06/30/2008	Y	365		1,000		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

IGI Resources, Inc.

N

IGI Resources, Inc.

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	OPAL PLANT	95		543	1,000
MQ	RENO LATERAL (TO PAIUTE)	95		459	1,000

IGI Resources, Inc.	194290953	N	TF-1	123302	11/01/1999	10/31/2032	Y	4687		21,000		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	21,000
MQ	KERN RIVER MUDDY CREEK DELIV.	95		92	21,000

IGI Resources, Inc.	194290953	N	TF-1	124045	01/01/2001	03/31/2027	Y	2646		5,040		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

INDEX OF CUSTOMERS  
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID																																																																	
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<b>Point Identifier Code</b>	<b>Point Name</b>					<b>Point Identification Code</b>	<b>Qualifier</b>			<b>Point Identification Code</b>	<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																																	
M2	STANFIELD RECEIPT					95				187	5,040																																																																		
MQ	ALBANY					95				327	3,400																																																																		
MQ	NORTH EUGENE					95				334	60																																																																		
MQ	SOUTH EUGENE					95				336	1,580																																																																		
IGI Resources, Inc.	194290953	N	TF-1	137605	11/01/2009	10/31/2025	Y	2130		10,000		1, 38, 95																																																																	
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>																																																																								
<table border="0"> <tr> <td><b>Point Identifier Code</b></td> <td><b>Point Name</b></td> <td></td> <td></td> <td></td> <td></td> <td><b>Point Identification Code</b></td> <td><b>Qualifier</b></td> <td></td> <td></td> <td><b>Point Identification Code</b></td> <td><b>For Transportation</b></td> <td><b>Maximum Daily Quantity</b></td> </tr> <tr> <td>M2</td> <td>STANFIELD RECEIPT</td> <td></td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td></td> <td>187</td> <td>10,000</td> <td></td> </tr> <tr> <td>MQ</td> <td>NINE MILE FALLS</td> <td></td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td></td> <td>718</td> <td>2,841</td> <td></td> </tr> <tr> <td>MQ</td> <td>SPOKANE MEAD</td> <td></td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td></td> <td>385</td> <td>7,159</td> <td></td> </tr> </table>													<b>Point Identifier Code</b>	<b>Point Name</b>					<b>Point Identification Code</b>	<b>Qualifier</b>			<b>Point Identification Code</b>	<b>For Transportation</b>	<b>Maximum Daily Quantity</b>	M2	STANFIELD RECEIPT					95				187	10,000		MQ	NINE MILE FALLS					95				718	2,841		MQ	SPOKANE MEAD					95				385	7,159														
<b>Point Identifier Code</b>	<b>Point Name</b>					<b>Point Identification Code</b>	<b>Qualifier</b>			<b>Point Identification Code</b>	<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																																	
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MQ	NINE MILE FALLS					95				718	2,841																																																																		
MQ	SPOKANE MEAD					95				385	7,159																																																																		
IGI Resources, Inc.	194290953	N	TF-1	138238	06/01/2010	03/31/2024	Y	1551		3,671		3,4,38																																																																	
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>																																																																								
<table border="0"> <tr> <td><b>Point Identifier Code</b></td> <td><b>Point Name</b></td> <td></td> <td></td> <td></td> <td></td> <td><b>Point Identification Code</b></td> <td><b>Qualifier</b></td> <td></td> <td></td> <td><b>Point Identification Code</b></td> <td><b>For Transportation</b></td> <td><b>Maximum Daily Quantity</b></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td></td> <td>297</td> <td>3,671</td> <td></td> </tr> <tr> <td>MQ</td> <td>PORTLAND WEST/SCAPPOOSE</td> <td></td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td></td> <td>467</td> <td>2,200</td> <td></td> </tr> <tr> <td>MQ</td> <td>PROSSER</td> <td></td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td></td> <td>427</td> <td>1,471</td> <td></td> </tr> </table>													<b>Point Identifier Code</b>	<b>Point Name</b>					<b>Point Identification Code</b>	<b>Qualifier</b>			<b>Point Identification Code</b>	<b>For Transportation</b>	<b>Maximum Daily Quantity</b>	M2	SUMAS RECEIPT					95				297	3,671		MQ	PORTLAND WEST/SCAPPOOSE					95				467	2,200		MQ	PROSSER					95				427	1,471														
<b>Point Identifier Code</b>	<b>Point Name</b>					<b>Point Identification Code</b>	<b>Qualifier</b>			<b>Point Identification Code</b>	<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																																	
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MQ	PORTLAND WEST/SCAPPOOSE					95				467	2,200																																																																		
MQ	PROSSER					95				427	1,471																																																																		
IGI Resources, Inc.	194290953	N	TF-1	138431	03/01/2015	03/31/2025	Y	1916		2,800		3,4,38																																																																	
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>																																																																								
<table border="0"> <tr> <td><b>Point Identifier Code</b></td> <td><b>Point Name</b></td> <td></td> <td></td> <td></td> <td></td> <td><b>Point Identification Code</b></td> <td><b>Qualifier</b></td> <td></td> <td></td> <td><b>Point Identification Code</b></td> <td><b>For Transportation</b></td> <td><b>Maximum Daily Quantity</b></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td></td> <td>297</td> <td>2,800</td> <td></td> </tr> <tr> <td>MQ</td> <td>ALBANY</td> <td></td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td></td> <td>327</td> <td>1,000</td> <td></td> </tr> <tr> <td>MQ</td> <td>SOUTH EUGENE</td> <td></td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td></td> <td>336</td> <td>1,800</td> <td></td> </tr> </table>													<b>Point Identifier Code</b>	<b>Point Name</b>					<b>Point Identification Code</b>	<b>Qualifier</b>			<b>Point Identification Code</b>	<b>For Transportation</b>	<b>Maximum Daily Quantity</b>	M2	SUMAS RECEIPT					95				297	2,800		MQ	ALBANY					95				327	1,000		MQ	SOUTH EUGENE					95				336	1,800														
<b>Point Identifier Code</b>	<b>Point Name</b>					<b>Point Identification Code</b>	<b>Qualifier</b>			<b>Point Identification Code</b>	<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																																	
M2	SUMAS RECEIPT					95				297	2,800																																																																		
MQ	ALBANY					95				327	1,000																																																																		
MQ	SOUTH EUGENE					95				336	1,800																																																																		
IGI Resources, Inc.	194290953	N	TF-1	139514	05/01/2012	10/31/2025	Y	2130		12,700		3,4,38																																																																	
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>																																																																								
<table border="0"> <tr> <td><b>Point Identifier Code</b></td> <td><b>Point Name</b></td> <td></td> <td></td> <td></td> <td></td> <td><b>Point Identification Code</b></td> <td><b>Qualifier</b></td> <td></td> <td></td> <td><b>Point Identification Code</b></td> <td><b>For Transportation</b></td> <td><b>Maximum Daily Quantity</b></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td></td> <td>297</td> <td>12,700</td> <td></td> </tr> </table>													<b>Point Identifier Code</b>	<b>Point Name</b>					<b>Point Identification Code</b>	<b>Qualifier</b>			<b>Point Identification Code</b>	<b>For Transportation</b>	<b>Maximum Daily Quantity</b>	M2	SUMAS RECEIPT					95				297	12,700																																								
<b>Point Identifier Code</b>	<b>Point Name</b>					<b>Point Identification Code</b>	<b>Qualifier</b>			<b>Point Identification Code</b>	<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																																	
M2	SUMAS RECEIPT					95				297	12,700																																																																		

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TF-1 Transportation Agreement

Shipper Name	Shipper Affiliation ID	Shipper Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ	KERN RIVER MUDDY CREEK DELIV.			95				92		12,700		
Intermountain Gas Company	181912262	N	TF-1	100004	11/01/1992	10/31/2042	Y	8339		113,024		3,4,38

**Agent or Asset Manager Name**

IGI Resources, Inc.

Shell Energy North America (US), LP

**Agent or Asset Manager Affiliation Identifier**

N

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	BLANCO HUB-TW (56498)	95		564	3,527
M2	CLAY BASIN RECEIPT	95		75	20,000
M2	GLEN BENCH	95		516	50
M2	GREAT DIVIDE/PICEANCE CR. REC.	95		501	8,063
M2	IGNACIO PLANT	95		4	3,876
M2	NORTH DOUGLAS CREEK	95		61	2,257
M2	OPAL PLANT	95		543	9,255
M2	SUMAS RECEIPT	95		297	65,496
M2	WEST DOUGLAS	95		57	500
MQ	ABERDEEN	95		134	3,766
MQ	ALBERTSONS INC. (KUNA)	95		158	316
MQ	AMERICAN FALLS	95		133	882
MQ	BANCROFT	95		119	183
MQ	BRUNEAU	95		455	50
MQ	BUHL (GOODING)	95		148	4,267
MQ	BURLEY-RUPERT-HEYBURN	95		138	8,550
MQ	BURLEY-RUPERT-HEYBURN #2	95		137	9,000
MQ	CALDWELL	95		161	23,054
MQ	CENTRAL TURNER-GRACE	95		116	200
MQ	DECLO	95		136	110
MQ	EAST RAFT RIVER	95		135	150
MQ	EMMETT/PARMA	95		163	2,633
MQ	FILER	95		147	600
MQ	FLYING H FARMS	95		453	778
MQ	FRUITLAND	95		168	470
MQ	GEORGETOWN	95		109	100
MQ	GLENNS FERRY	95		151	1,017
MQ	GRACE	95		113	200
MQ	HANSEN	95		143	58
MQ	HENGGELER PACKING CO.	95		166	30

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		IDAHO FALLS			95			128		69,400		
MQ		IDAHO STATE PENITENTIARY			95			157		26,250		
MQ		INDIAN HILLS			95			452		30		
MQ		INKOM			95			491		187		
MQ		KIMBERLY			95			144		809		
MQ		LAVA HOT SPRINGS			95			121		258		
MQ		MCCAMMON			95			124		183		
MQ		MERIDIAN/BOISE			95			159		22,649		
MQ		MONTPELIER			95			106		1,240		
MQ		MOUNTAIN HOME			95			154		7,000		
MQ		MURTAUGH			95			142		120		
MQ		NAMPA			95			717		33,644		
MQ		NEW PLYMOUTH			95			165		466		
MQ		ORCHARD ROAD			95			155		135		
MQ		PAYETTE/WEISER			95			169		3,693		
MQ		POCATELLO			95			129		15,367		
MQ		POCATELLO # 2			95			130		5,100		
MQ		SIMPLOT-WESTVACO			95			537		9,500		
MQ		SODA SPRINGS			95			112		10,001		
MQ		SODA SPRINGS CANAL			95			114		50		
MQ		TWIN FALLS			95			146		19,283		
MQ		TWIN FALLS # 2			95			145		858		

Intermountain Gas Company	181912262	N	TF-1	122470	09/01/1998	10/31/2042	Y	8339		7,000		1,4,38
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**Agent or Asset Manager Name**

IGI Resources, Inc.  
Shell Energy North America (US), LP

**Agent or Asset Manager Affiliation Identifier**

N  
N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	NORTH DOUGLAS CREEK	95		61	1,300
M2	OPAL PLANT	95		543	1,500
M2	SUMAS RECEIPT	95		297	4,200
MQ	ABERDEEN	95		134	500
MQ	CALDWELL	95		161	3,000
MQ	DECLO	95		136	200
MQ	HANSEN	95		143	100
MQ	MERIDIAN/BOISE	95		159	1,700
MQ	SIMPLOT-WESTVACO	95		537	1,500

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Intermountain Gas Company	181912262	N	TF-1	136288	08/01/2012	10/31/2042	Y	8339		5,000		1,4,38
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
IGI Resources, Inc.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	STANFIELD RECEIPT				95		187	5,000				
MQ	IGNACIO DELIVERY				95		3	5,000				
Intermountain Gas Company	181912262	N	TF-1	136289	08/01/2012	10/31/2042	Y	8339		10,000		1,4,38
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
IGI Resources, Inc.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	STANFIELD RECEIPT				95		187	10,000				
MQ	IGNACIO DELIVERY				95		3	10,000				
Intermountain Gas Company	181912262	N	TF-1	136290	08/01/2012	10/31/2042	Y	8339		28,629		1,4,38
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
IGI Resources, Inc.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	STANFIELD RECEIPT				95		187	28,629				
MQ	IGNACIO DELIVERY				95		3	28,629				
Intermountain Gas Company	181912262	N	TF-1	139176	11/01/2011	10/31/2042	Y	8339		13,995		3,4,38
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
IGI Resources, Inc.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	SUMAS RECEIPT				95		297	13,995				
MQ	KERN RIVER MUDDY CREEK DELIV.				95		92	13,995				
Intermountain Gas Company	181912262	N	TF-1	139401	03/01/2012	10/31/2042	Y	8339		7,241		4,38,66
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
IGI Resources, Inc.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	STANFIELD RECEIPT				95		187	7,241				



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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		MERIDIAN/BOISE			95			159		3,741		
MQ		TWIN FALLS			95			146		3,500		
Intermountain Gas Company	181912262	N	TF-1	139404	03/01/2012	10/31/2042	Y	8339		7,250		3,4,38
<b>Agent or Asset Manager Name</b>			<b>Agent or Asset Manager Affiliation Identifier</b>									
IGI Resources, Inc.			N									
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	SUMAS RECEIPT				95		297		7,250			
MQ	CLAY BASIN DELIVERY				95		77		7,250			
Intermountain Gas Company	181912262	N	TF-1	142982	07/01/2019	10/31/2042	Y	8339		16,305		1,4,38
<b>Agent or Asset Manager Name</b>			<b>Agent or Asset Manager Affiliation Identifier</b>									
IGI Resources, Inc.			N									
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	PLYMOUTH LNG RECEIPT				95		194		7,704			
M2	STANFIELD RECEIPT				95		187		8,601			
MQ	KERN RIVER MUDDY CREEK DELIV.				95		92		16,305			
Intermountain Gas Company	181912262	N	TF-1	143037	01/01/2020	10/31/2042	Y	8339		17,449		1,4,38
<b>Agent or Asset Manager Name</b>			<b>Agent or Asset Manager Affiliation Identifier</b>									
IGI Resources, Inc.			N									
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	STANFIELD RECEIPT				95		187		17,449			
MQ	LAPLATA-TW				95		550		17,449			
INTERNATIONAL PAPER	1316561	N	TF-1	136994	08/06/2008	11/30/2010	Y	365		11,720		3,4,38
<b>Agent or Asset Manager Name</b>			<b>Agent or Asset Manager Affiliation Identifier</b>									
Oremet-Wah Chang			N									
Castleton Commodities Merchant Trading L.P.			N									
Castleton Commodities Merchant Trading L.P.			N									
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	IGNACIO PLANT				95		4		5,300			
M2	SUMAS RECEIPT				95		297		6,420			
MQ	SOUTH EUGENE				95		336		11,400			

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ	YAKIMA/UNION GAP				95			439		320		
Longview Fibre Paper and Packaging, Inc.	9041443	N	TF-1	100168	04/01/1997	02/28/2023	Y	1154		9,000		3,4,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
IGI Resources, Inc.					N							
IGI Resources, Inc.					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	IGNACIO PLANT				95		4	9,000				
MQ	SOUTH LONGVIEW FIBRE				95		226	9,000				
Newmont USA Ltd	188373435	N	TF-1	100070	04/01/1993	09/30/2044	Y	9039		1,100		1,4,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
Kinect Energy, Inc.					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	SUMAS RECEIPT				95		297	1,100				
MQ	RENO LATERAL (TO PAIUTE)				95		459	1,100				
Nippon Dynawave Packaging Co	999991054	N	TF-1	141369	09/01/2016	01/31/2022	Y	761		11,600		4,38,66
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
United Energy Trading LLC					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	SUMAS RECEIPT				95		297	11,600				
MQ	KERN RIVER MUDDY CREEK DELIV.				95		92	11,600				
North Pacific Paper Company, LLC	41956012	N	TF-1	141365	09/01/2016	11/30/2021	Y	699		2,153		4,38,66
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
Castleton Commodities Merchant Trading L.P.					N							
Castleton Commodities Merchant Trading L.P.					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	SUMAS RECEIPT				95		297	2,153				
MQ	ROUND PRAIRIE(ROSEBURG LUMBER)				95		355	1,053				
MQ	SOUTH EUGENE				95		336	1,100				

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
North Pacific Paper Company, LLC	41956012	N	TF-1	141372	09/01/2016	01/31/2022	Y	761		200		4,38,66

**Agent or Asset Manager Name**

Castleton Commodities Merchant Trading L.P.

**Agent or Asset Manager Affiliation Identifier**

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	200
MQ	KERN RIVER MUDDY CREEK DELIV.	95		92	200

Northwest Natural Gas Company	7908916	N	TF-1	100005	11/01/1992	10/31/2031	Y	4321		214,889		3,4,38
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**Agent or Asset Manager Name**

Tenaska Marketing Ventures

**Agent or Asset Manager Affiliation Identifier**

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	CLAY BASIN RECEIPT	95		75	18,829
M2	DRAGON TRAIL	95		59	5,000
M2	GREAT DIVIDE/PICEANCE CR. REC.	95		501	2,165
M2	GREEN RIVER GATHERING	95		80	6,033
M2	IGNACIO PLANT	95		4	26,101
M2	LISBON RECEIPT	95		30	2,000
M2	OPAL PLANT	95		543	20,727
M2	SHUTE CREEK PLANT RECEIPT	95		541	10,400
M2	STARR ROAD RECEIPT	95		401	3,122
M2	SUMAS RECEIPT	95		297	108,637
M2	WEST DOUGLAS	95		57	2,000
M2	WESTGAS ARKANSAS	95		552	9,875
MQ	ALBANY	95		327	33,132
MQ	BATTLE GROUND	95		219	10
MQ	BROWNSVILLE/HALSEY	95		330	3,000
MQ	CAMAS	95		217	36
MQ	CARSON	95		211	5
MQ	COBURG	95		332	500
MQ	COTTAGE GROVE	95		342	1,840
MQ	CRESWELL	95		339	624
MQ	DALLESPORT	95		473	2,100
MQ	DEER ISLAND	95		470	1,000
MQ	GRESHAM	95		304	7,000
MQ	HOOD RIVER	95		448	3,169
MQ	JACKSON PRAIRIE DELIVERY	95		237	10

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		JEFFERSON/SCIO			95			324		10		
MQ		JOHN DAY DAM			95			202		1,060		
MQ		KELSO/BEAVER			95			229		27,000		
MQ		KLICKITAT			95			205		152		
MQ		MARION			95			322		5		
MQ		MCMINNVILLE-AMITY			95			315		15,420		
MQ		MOLALLA			95			312		500		
MQ		MONITOR			95			313		5		
MQ		MOUNT ANGEL			95			314		853		
MQ		NORTH BONNEVILLE			95			214		5		
MQ		NORTH EUGENE			95			334		15,000		
MQ		NORTH VANCOUVER			95			218		6,700		
MQ		OREGON CITY			95			309		628		
MQ		PLYMOUTH LNG DELIVERY			95			196		10		
MQ		PORTLAND NORTHEAST			95			303		33,000		
MQ		PORTLAND SOUTHEAST			95			307		40,000		
MQ		PORTLAND WEST/SCAPPOOSE			95			467		59,950		
MQ		RIDGEFIELD			95			221		5		
MQ		SALEM			95			319		17,000		
MQ		SALMON CREEK			95			464		5,064		
MQ		SOUTH EUGENE			95			336		2,894		
MQ		SOUTH VANCOUVER			95			462		13,000		
MQ		THE DALLES			95			474		3,062		
MQ		TURNER			95			320		4,462		
MQ		VAN DER SALM			95			222		5		
MQ		WASHOUGAL			95			301		10		
MQ		WHITE SALMON/BINGEN			95			447		1,340		
Northwest Natural Gas Company	7908916	N	TF-1	100058	04/01/1993	09/30/2044	Y	9039		35,155		1,4,38

**Agent or Asset Manager Name**

Tenaska Marketing Ventures

**Agent or Asset Manager Affiliation Identifier**

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	COLLINS GULCH	95		700	2,200
M2	GREEN RIVER GATHERING	95		80	3,187
M2	IGNACIO PLANT	95		4	7,938
M2	OPAL PLANT	95		543	8,491
M2	SHUTE CREEK PLANT RECEIPT	95		541	6,875

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2					95			297		589		
M2					95			552		5,875		
MQ					95			327		5,000		
MQ					95			219		1,255		
MQ					95			304		11,000		
MQ					95			324		200		
MQ					95			229		3,000		
MQ					95			322		100		
MQ					95			312		1,000		
MQ					95			313		600		
MQ					95			314		1,000		
MQ					95			334		2,500		
MQ					95			309		2,000		
MQ					95			336		7,500		
Northwest Natural Gas Company	7908916	N	TF-1	100138	12/01/1995	10/31/2025	Y	2130		102,000		3,4,38

**Agent or Asset Manager Name**

Tenaska Marketing Ventures

**Agent or Asset Manager Affiliation Identifier**

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	STANFIELD RECEIPT	95		187	102,000
MQ	ALBANY	95		327	10,000
MQ	BROWNSVILLE/HALSEY	95		330	8,900
MQ	COTTAGE GROVE	95		342	800
MQ	CRESWELL	95		339	300
MQ	GRESHAM	95		304	5,300
MQ	JEFFERSON/SCIO	95		324	600
MQ	JOHNSON CRK	95		305	4,000
MQ	MCMINNVILLE-AMITY	95		315	9,000
MQ	MOLALLA	95		312	13,200
MQ	MONITOR	95		313	200
MQ	NORTH EUGENE	95		334	5,000
MQ	NORTH VANCOUVER	95		218	3,800
MQ	OREGON CITY	95		309	400
MQ	PORTLAND NORTHEAST	95		303	2,400
MQ	PORTLAND SOUTHEAST	95		307	10,100
MQ	PORTLAND WEST/SCAPPOOSE	95		467	12,400
MQ	SANDY	95		306	6,600

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		SOUTH EUGENE			95			336		5,000		
MQ		TURNER			95			320		4,000		

Northwest Natural Gas Company	7908916	N	TF-1	136455	01/01/2017	12/31/2046	Y	9861		12,000		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	COLLINS GULCH	95		700	6,300
M2	OPAL PLANT	95		543	5,700
MQ	SIPI DELIVERY	95		295	12,000

Northwest Natural Gas Company	7908916	N	TF-1	138065	12/01/2009	10/31/2030	Y	3956		4,147		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	4,147
MQ	ROUND PRAIRIE(ROSEBURG LUMBER)	95		355	4,147

Northwest Natural Gas Company	7908916	N	TF-1	138587	11/01/2011	10/31/2024	Y	1765		23,347		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	DEER ISLAND RECEIPT	95		620	15,000
M2	JACKSON PRAIRIE RECEIPT	95		235	8,347
MQ	SIPI DELIVERY	95		295	23,347

Northwest Natural Gas Company	7908916	N	TF-1	139153	04/01/2012	10/31/2030	Y	3956		1,046		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	1,046
MQ	DEER ISLAND	95		470	746
MQ	PORTLAND WEST/SCAPPOOSE	95		467	300

TSP Name: Northwest Pipeline LLC

TSP: 67977322

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TF-1 Transportation Agreement

As Of 01/01/2020

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Northwest Natural Gas Company	7908916	N	TF-1	139154	04/01/2012	10/31/2030	Y	3956		4,000		3,4,38

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	4,000
MQ	CAMAS	95		217	100
MQ	DEER ISLAND	95		470	100
MQ	PORTLAND SOUTHEAST	95		307	3,200
MQ	SOUTH EUGENE	95		336	600

Northwest Natural Gas Company	7908916	N	TF-1	140964	11/01/2015	10/31/2031	Y	4321		13,525		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	13,525
MQ	FELIDA METER STATION	95		750	1,492
MQ	PORTLAND WEST/SCAPPOOSE	95		467	8,914
MQ	SALMON CREEK	95		464	219
MQ	SOUTH VANCOUVER	95		462	2,900

Occidental Energy Marketing, Inc.	52298721	N	TF-1	100022	11/01/1989	03/31/2025	Y	1916		27,050		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	GREEN RIVER GATHERING	95		80	19,608
M2	IGNACIO PLANT	95		4	4,392
M2	SUMAS RECEIPT	95		297	3,050
MQ	BELLINGHAM (FERNDALE)	95		472	21,872
MQ	DEER ISLAND	95		470	2,378
MQ	PORTLAND SOUTHEAST	95		307	2,400
MQ	SANTIAM	95		326	400

Occidental Energy Marketing, Inc.	52298721	N	TF-1	100090	04/01/1993	03/31/2025	Y	1916		2,464		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID																																							
<table border="0"> <tr> <td><u>Point Identifier Code</u></td> <td><u>Point Name</u></td> <td></td> <td></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>Qualifier</u></td> <td></td> <td><u>Point Identification Code</u></td> <td></td> <td><u>For Transportation</u></td> <td><u>Maximum Daily Quantity</u></td> <td></td> </tr> <tr> <td>M2</td> <td>GREEN RIVER GATHERING</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>80</td> <td></td> <td>2,464</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>BELLINGHAM (FERNDALE)</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>472</td> <td></td> <td>2,464</td> <td></td> <td></td> </tr> </table>													<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>		M2	GREEN RIVER GATHERING				95			80		2,464			MQ	BELLINGHAM (FERNDALE)				95			472		2,464		
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																								
M2	GREEN RIVER GATHERING				95			80		2,464																																									
MQ	BELLINGHAM (FERNDALE)				95			472		2,464																																									
Occidental Energy Marketing, Inc.	52298721	N	TF-1	100095	04/01/1993	03/31/2025	Y	1916		2,464		3,4,38																																							
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>																																															
<table border="0"> <tr> <td><u>Point Identifier Code</u></td> <td><u>Point Name</u></td> <td></td> <td></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>Qualifier</u></td> <td></td> <td><u>Point Identification Code</u></td> <td></td> <td><u>For Transportation</u></td> <td><u>Maximum Daily Quantity</u></td> <td></td> </tr> <tr> <td>M2</td> <td>GREEN RIVER GATHERING</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>80</td> <td></td> <td>2,464</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>BELLINGHAM (FERNDALE)</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>472</td> <td></td> <td>2,464</td> <td></td> <td></td> </tr> </table>													<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>		M2	GREEN RIVER GATHERING				95			80		2,464			MQ	BELLINGHAM (FERNDALE)				95			472		2,464		
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																								
M2	GREEN RIVER GATHERING				95			80		2,464																																									
MQ	BELLINGHAM (FERNDALE)				95			472		2,464																																									
Occidental Energy Marketing, Inc.	52298721	N	TF-1	137143	11/01/2008	10/31/2023	Y	1399		60,000		1,4,38																																							
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>																																															
<table border="0"> <tr> <td><u>Point Identifier Code</u></td> <td><u>Point Name</u></td> <td></td> <td></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>Qualifier</u></td> <td></td> <td><u>Point Identification Code</u></td> <td></td> <td><u>For Transportation</u></td> <td><u>Maximum Daily Quantity</u></td> <td></td> </tr> <tr> <td>M2</td> <td>STANFIELD RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>187</td> <td></td> <td>60,000</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>IGNACIO DELIVERY</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>3</td> <td></td> <td>60,000</td> <td></td> <td></td> </tr> </table>													<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>		M2	STANFIELD RECEIPT				95			187		60,000			MQ	IGNACIO DELIVERY				95			3		60,000		
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																								
M2	STANFIELD RECEIPT				95			187		60,000																																									
MQ	IGNACIO DELIVERY				95			3		60,000																																									
Pacificorp	7909013	N	TF-1	129875	11/01/2002	09/30/2028	Y	3195		15,000		1,4,38,163																																							
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<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																								
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MQ	BERWICK				95			642		15,000																																									
Pacificorp	7909013	N	TF-1	130983	10/01/2003	09/30/2028	Y	3195		90,000		1,4,38,48																																							
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<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																								
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MQ	BERWICK				95			642		90,000																																									
Portland General Electric Company	7909054	N	TF-1	100130	11/01/1995	09/30/2018	Y	365		30,000		4,38,66																																							
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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID																																																																																																								
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<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																																																																																									
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MQ	KELSO/BEAVER				95			229		30,000																																																																																																										
Portland General Electric Company	7909054	N	TF-1	100131	01/01/1996	09/30/2013	Y	365		16,000		4,38,66																																																																																																								
<table border="0" style="width:100%"> <tr> <td><u>Agent or Asset Manager Name</u></td> <td colspan="12"><u>Agent or Asset Manager Affiliation Identifier</u></td> </tr> <tr> <td><u>Point Identifier Code</u></td> <td><u>Point Name</u></td> <td></td> <td></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>Qualifier</u></td> <td></td> <td><u>Point Identification Code</u></td> <td></td> <td><u>For Transportation</u></td> <td><u>Maximum Daily Quantity</u></td> <td></td> </tr> <tr> <td>M2</td> <td>GREEN RIVER GATHERING</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>80</td> <td></td> <td>2,000</td> <td></td> <td></td> </tr> <tr> <td>M2</td> <td>IGNACIO PLANT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>4</td> <td></td> <td>2,000</td> <td></td> <td></td> </tr> <tr> <td>M2</td> <td>OPAL PLANT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>543</td> <td></td> <td>5,000</td> <td></td> <td></td> </tr> <tr> <td>M2</td> <td>SHUTE CREEK PLANT RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>541</td> <td></td> <td>3,000</td> <td></td> <td></td> </tr> <tr> <td>M2</td> <td>WESTGAS ARKANSAS</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>552</td> <td></td> <td>4,000</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>KELSO/BEAVER</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>229</td> <td></td> <td>16,000</td> <td></td> <td></td> </tr> </table>													<u>Agent or Asset Manager Name</u>	<u>Agent or Asset Manager Affiliation Identifier</u>												<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>		M2	GREEN RIVER GATHERING				95			80		2,000			M2	IGNACIO PLANT				95			4		2,000			M2	OPAL PLANT				95			543		5,000			M2	SHUTE CREEK PLANT RECEIPT				95			541		3,000			M2	WESTGAS ARKANSAS				95			552		4,000			MQ	KELSO/BEAVER				95			229		16,000		
<u>Agent or Asset Manager Name</u>	<u>Agent or Asset Manager Affiliation Identifier</u>																																																																																																																			
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MQ	KELSO/BEAVER				95			229		16,000																																																																																																										
Portland General Electric Company	7909054	N	TF-1	132685	11/01/2004	09/30/2013	Y	365		11,000		4,38,66																																																																																																								
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MQ	STANFIELD DELIVERY				95			188		11,000																																																																																																										
Portland General Electric Company	7909054	N	TF-1	138137	01/01/2010	10/31/2025	Y	2130		14,851		4,38,66																																																																																																								
<table border="0" style="width:100%"> <tr> <td><u>Agent or Asset Manager Name</u></td> <td colspan="12"><u>Agent or Asset Manager Affiliation Identifier</u></td> </tr> <tr> <td><u>Point Identifier Code</u></td> <td><u>Point Name</u></td> <td></td> <td></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>Qualifier</u></td> <td></td> <td><u>Point Identification Code</u></td> <td></td> <td><u>For Transportation</u></td> <td><u>Maximum Daily Quantity</u></td> <td></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>297</td> <td></td> <td>14,851</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>KELSO/BEAVER</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>229</td> <td></td> <td>14,851</td> <td></td> <td></td> </tr> </table>													<u>Agent or Asset Manager Name</u>	<u>Agent or Asset Manager Affiliation Identifier</u>												<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>		M2	SUMAS RECEIPT				95			297		14,851			MQ	KELSO/BEAVER				95			229		14,851																																																						
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MQ	KELSO/BEAVER				95			229		14,851																																																																																																										
Portland General Electric Company	7909054	N	TF-1	138154	01/01/2010	10/31/2025	Y	2130		1,454		4,38,66																																																																																																								
<table border="0" style="width:100%"> <tr> <td><u>Agent or Asset Manager Name</u></td> <td colspan="12"><u>Agent or Asset Manager Affiliation Identifier</u></td> </tr> <tr> <td><u>Point Identifier Code</u></td> <td><u>Point Name</u></td> <td></td> <td></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>Qualifier</u></td> <td></td> <td><u>Point Identification Code</u></td> <td></td> <td><u>For Transportation</u></td> <td><u>Maximum Daily Quantity</u></td> <td></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>297</td> <td></td> <td>1,454</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>KELSO/BEAVER</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>229</td> <td></td> <td>1,454</td> <td></td> <td></td> </tr> </table>													<u>Agent or Asset Manager Name</u>	<u>Agent or Asset Manager Affiliation Identifier</u>												<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>		M2	SUMAS RECEIPT				95			297		1,454			MQ	KELSO/BEAVER				95			229		1,454																																																						
<u>Agent or Asset Manager Name</u>	<u>Agent or Asset Manager Affiliation Identifier</u>																																																																																																																			
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M2	SUMAS RECEIPT				95			297		1,454																																																																																																										
MQ	KELSO/BEAVER				95			229		1,454																																																																																																										

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Powerex Corp	253301949	N	TF-1	143152	11/01/2019	03/31/2020	N	90		20,000		4,38

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	20,000
MQ	IGNACIO DELIVERY	95		3	20,000

Premier Magnesia, LLC	66817946	N	TF-1	100071	04/01/1993	09/30/2044	Y	9039		850		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Kinect Energy, Inc.

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	850
MQ	RENO LATERAL (TO PAIUTE)	95		459	850

Public Utility District No. 1 of Clark County	44111037	N	TF-1	132246	11/01/2004	10/31/2030	Y	3956		10,000		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Shell Energy North America (US), LP

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	10,000
MQ	RIVER ROAD	95		463	6,800
MQ	STANFIELD DELIVERY	95		188	3,200

Puget Sound Energy, Inc.	7942113	N	TF-1	100009	11/01/1992	10/31/2033	Y	5052		288,303		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	BLANCO HUB-TW (56498)	95		564	14,164
M2	BLANCO RECEIPT	95		554	14,775
M2	CLAY BASIN RECEIPT	95		75	58,906
M2	GREEN RIVER GATHERING	95		80	2,209
M2	OPAL PLANT	95		543	35,541
M2	STARR ROAD RECEIPT	95		401	75,936
M2	SUMAS RECEIPT	95		297	77,875
M2	WESTGAS ARKANSAS	95		552	8,897

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ					95			273		233		
MQ					95			246		2,060		
MQ					95			258		2,830		
MQ					95			257		50		
MQ					95			243		3,464		
MQ					95			259		4,100		
MQ					95			268		5,000		
MQ					95			271		700		
MQ					95			484		100		
MQ					95			247		16,767		
MQ					95			478		1		
MQ					95			278		8,820		
MQ					95			263		28,850		
MQ					95			260		4,755		
MQ					95			277		1,666		
MQ					95			483		1,140		
MQ					95			450		750		
MQ					95			475		1,196		
MQ					95			264		10,250		
MQ					95			481		83,600		
MQ					95			482		80,700		
MQ					95			547		100		
MQ					95			545		150		
MQ					95			251		11,020		
MQ					95			265		28,876		
MQ					95			275		1,930		
MQ					95			451		48,000		
MQ					95			250		26,640		
MQ					95			477		1		
MQ					95			476		1		
MQ					95			232		400		
MQ					95			233		400		
MQ					95			245		2,700		
Puget Sound Energy, Inc.	7942113	N	TF-1	100035	10/01/1990	10/31/2023	Y	1399		32,800		3,4,38

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code Point Name

Point Identification Code Qualifier

Point Identification Code

For Transportation Maximum Daily Quantity

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2		SUMAS RECEIPT			95			297		32,800		
MQ		SOUTH SEATTLE			95			451		32,800		

Puget Sound Energy, Inc.	7942113	N	TF-1	100051	03/01/1992	10/31/2023	Y	1399		5,000		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	5,000
MQ	SOUTH SEATTLE	95		451	5,000

Puget Sound Energy, Inc.	7942113	N	TF-1	100056	04/01/1993	10/31/2028	Y	3226		100,000		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	BLANCO HUB-TW (56498)	95		564	15,216
M2	CLAY BASIN RECEIPT	95		75	4,000
M2	GREEN RIVER GATHERING	95		80	18,784
M2	OPAL PLANT	95		543	4,000
M2	SUMAS RECEIPT	95		297	58,000
MQ	BETHEL SCHOOL	95		246	3,670
MQ	CAMERON VILLAGE (EAST AUBURN)	95		257	200
MQ	CENTRALIA/CHEHALIS	95		243	200
MQ	CHEHALIS RURAL TAP	95		234	100
MQ	COVINGTON	95		259	1,500
MQ	DUVALL-COTTAGE LAKE	95		268	3,000
MQ	EVERGREEN SHORES-BLACK LAKE	95		484	900
MQ	GRANITE FALLS	95		278	230
MQ	ISSAQUAH HIGHLANDS	95		263	5,750
MQ	KERN RIVER MUDDY CREEK DELIV.	95		92	3,000
MQ	LAKE FRANCIS	95		260	3,200
MQ	LITTLE ROCK TAP	95		483	50
MQ	MCMILLAN	95		242	50
MQ	MONROE	95		475	300
MQ	NORTH BEND/SNOQUALMIE	95		264	5,000
MQ	NORTH SEATTLE/EVERETT	95		481	12,721
MQ	NORTH TACOMA	95		482	14,450
MQ	NOVELTY HILL M/S	95		608	1,900

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		OLYMPIA			95			547		5,000		
MQ		RAINIER			95			545		100		
MQ		RAINIER TERRACE			95			251		5,000		
MQ		REDMOND			95			265		6,100		
MQ		SEDRO/WOOLLEY			95			284		15,329		
MQ		SNOHOMISH			95			275		100		
MQ		SOUTH SEATTLE			95			451		8,000		
MQ		SOUTH TACOMA			95			250		4,000		
MQ		TOLEDO			95			232		150		

Puget Sound Energy, Inc.	7942113	N	TF-1	100120	09/01/1994	10/31/2023	Y	1399		18,430		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	BLANCO RECEIPT	95		554	5,400
M2	SUMAS RECEIPT	95		297	13,030
MQ	EVERGREEN SHORES-BLACK LAKE	95		484	1,710
MQ	MACHIAS	95		276	817
MQ	MAY VALLEY	95		262	1,250
MQ	NORTH PUYALLUP	95		252	3,333
MQ	OLYMPIA	95		547	11,320

Puget Sound Energy, Inc.	7942113	N	TF-1	100132	11/01/1995	10/31/2023	Y	1399		10,000		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	10,000
MQ	KERN RIVER MUDDY CREEK DELIV.	95		92	10,000

Puget Sound Energy, Inc.	7942113	N	TF-1	121293	01/03/1998	10/31/2023	Y	1399		1,848		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	IGNACIO PLANT	95		4	1,848
MQ	BELLINGHAM II	95		290	1,848

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Puget Sound Energy, Inc.	7942113	N	TF-1	127115	12/15/2001	12/14/2021	Y	713	Y	50,350		1,4,38

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	GOLDENDALE IN-LINE TRANS REC	95		619	50,350
MQ	GOLDENDALE ENERGY DELIVERY	95		618	50,350

Puget Sound Energy, Inc.	7942113	N	TF-1	132124	04/30/2004	10/31/2023	Y	1399		21,747		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	21,747
MQ	SCOTT METER STATION	95		628	21,747

Puget Sound Energy, Inc.	7942113	N	TF-1	134258	01/01/2006	10/31/2033	Y	5052		55,000		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	55,000
MQ	GRAYS HARBOR METER STATION	95		640	42,563
MQ	JACKSON PRAIRIE DELIVERY	95		237	12,437

Puget Sound Energy, Inc.	7942113	N	TF-1	135434	11/01/2008	10/31/2028	Y	3226		110,704		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	JACKSON PRAIRIE RECEIPT	95		235	110,704
MQ	BELLINGHAM (FERNDALE)	95		472	30,500
MQ	EVERETT DELTA METER STATION	95		674	75,704
MQ	SEDRO/WOOLLEY	95		284	4,500

Puget Sound Energy, Inc.	7942113	N	TF-1	135602	09/01/2018	10/31/2023	Y	1399		45,000		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID																																																																														
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<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																																															
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MQ	NORTH SEATTLE/EVERETT				95			481		8,000																																																																																
Puget Sound Energy, Inc.	7942113	N	TF-1	136459	11/01/2008	09/30/2044	Y	9039		11,210		1,4,38																																																																														
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<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>																																																																																									
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																																															
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MQ	WEYEHAEUSER (OSTRANDER PLANT)				95			228		500																																																																																
Puget Sound Energy, Inc.	7942113	N	TF-1	138077	12/04/2009	12/03/2024	Y	1798		36,928		1,4,38,163																																																																														
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<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>																																																																																									
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M2	OLYMPIA LATERAL IN-LINE TRANS				95			735		36,928																																																																																
MQ	OLYMPIA				95			547		36,928																																																																																
Puget Sound Energy, Inc.	7942113	N	TF-1	138409	05/01/2010	10/31/2023	Y	1399		2,000		1,4,38																																																																														
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<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>																																																																																									
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MQ	NORTH TACOMA				95			482		2,000																																																																																
Puget Sound Energy, Inc.	7942113	N	TF-1	138412	06/01/2010	10/31/2023	Y	1399		9,000		3,4,38																																																																														
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<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>																																																																																									
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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Puget Sound Energy, Inc.	7942113	N	TF-1	139228	11/01/2011	10/31/2023	Y	1399		616		1,4,38
<b><u>Agent or Asset Manager Name</u></b>			<b><u>Agent or Asset Manager Affiliation Identifier</u></b>									
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>				<b><u>Point Identification Code</u></b>	<b><u>Qualifier</u></b>	<b><u>Point Identification Code</u></b>	<b><u>For Transportation Maximum Daily Quantity</u></b>				
M2	OPAL PLANT				95		543	616				
MQ	CANYON (PUGET POWER)				95		248	616				
Puget Sound Energy, Inc.	7942113	N	TF-1	139623	09/01/2012	10/31/2023	Y	1399		1,000		4,38,66
<b><u>Agent or Asset Manager Name</u></b>			<b><u>Agent or Asset Manager Affiliation Identifier</u></b>									
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>				<b><u>Point Identification Code</u></b>	<b><u>Qualifier</u></b>	<b><u>Point Identification Code</u></b>	<b><u>For Transportation Maximum Daily Quantity</u></b>				
M2	OPAL PLANT				95		543	420				
M2	SUMAS RECEIPT				95		297	580				
MQ	WENATCHEE				95		446	1,545				
Puget Sound Energy, Inc.	7942113	N	TF-1	139859	11/08/2012	11/07/2027	Y	2867		80,120		1,4,38,163
<b><u>Agent or Asset Manager Name</u></b>			<b><u>Agent or Asset Manager Affiliation Identifier</u></b>									
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>				<b><u>Point Identification Code</u></b>	<b><u>Qualifier</u></b>	<b><u>Point Identification Code</u></b>	<b><u>For Transportation Maximum Daily Quantity</u></b>				
M2	NORTH SEATTLE IN-LINE TRANSFER				95		754	80,120				
MQ	NORTH SEATTLE/EVERETT				95		481	80,120				
Puget Sound Energy, Inc.	7942113	N	TF-1	140053	11/01/2013	10/31/2028	Y	3226		63,900		1,4,38,163
<b><u>Agent or Asset Manager Name</u></b>			<b><u>Agent or Asset Manager Affiliation Identifier</u></b>									
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>				<b><u>Point Identification Code</u></b>	<b><u>Qualifier</u></b>	<b><u>Point Identification Code</u></b>	<b><u>For Transportation Maximum Daily Quantity</u></b>				
M2	SOUTH SEATTLE IN-LINE TRANSFER				95		759	63,900				
MQ	SOUTH SEATTLE				95		451	63,900				
Puget Sound Energy, Inc.	7942113	N	TF-1	140415	06/27/2014	10/31/2023	Y	1399		2,469		4,38,66
<b><u>Agent or Asset Manager Name</u></b>			<b><u>Agent or Asset Manager Affiliation Identifier</u></b>									
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>				<b><u>Point Identification Code</u></b>	<b><u>Qualifier</u></b>	<b><u>Point Identification Code</u></b>	<b><u>For Transportation Maximum Daily Quantity</u></b>				
M2	IGNACIO PLANT				95		4	2,139				



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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2		SUMAS RECEIPT			95			297		330		
MQ		BUCKLEY			95			256		2,469		

Puget Sound Energy, Inc.	7942113	N	TF-1	140669	03/01/2015	03/31/2025	Y	1916		6,150		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	6,150
MQ	CAMAS	95		217	800
MQ	DEER ISLAND	95		470	3,150
MQ	MCMINNVILLE-AMITY	95		315	1,600
MQ	PORTLAND NORTHEAST	95		303	600

Puget Sound Energy, Inc.	7942113	N	TF-1	140678	04/01/2015	03/31/2020	Y	90		1,200		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	1,200
MQ	KERN RIVER MUDDY CREEK DELIV.	95		92	1,200

Puget Sound Energy, Inc.	7942113	N	TF-1	140766	11/01/2015	10/31/2032	Y	4687		6,650		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	6,650
MQ	SOUTH LONGVIEW FIBRE	95		226	6,650

Puget Sound Energy, Inc.	7942113	N	TF-1	140907	10/01/2018	10/31/2033	Y	5052		30,000		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	30,000
MQ	FREDRICKSON	95		247	6,430
MQ	JACKSON PRAIRIE DELIVERY	95		237	23,570

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Puget Sound Energy, Inc.	7942113	N	TF-1	140910	11/01/2015	10/31/2032	Y	4687		30,420		1,4,38
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>			<b><u>Point Identification Code Qualifier</u></b>			<b><u>Point Identification Code</u></b>		<b><u>For Transportation Maximum Daily Quantity</u></b>			
M2	JACKSON PRAIRIE RECEIPT			95			235		30,420			
MQ	SEDRO/WOOLLEY			95			284		30,420			
Puget Sound Energy, Inc.	7942113	N	TF-1	143077	11/01/2019	11/14/2044	Y	9084		159,299		1,4,38
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>			<b><u>Point Identification Code Qualifier</u></b>			<b><u>Point Identification Code</u></b>		<b><u>For Transportation Maximum Daily Quantity</u></b>			
M2	NORTH SEATTLE IN-LINE TRANSFER			95			754		159,299			
MQ	NORTH SEATTLE/EVERETT			95			481		159,299			
Questar Gas	7939069	N	TF-1	139525	05/01/2012	04/30/2017	Y	365		4,311		4,38,66
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>			<b><u>Point Identification Code Qualifier</u></b>			<b><u>Point Identification Code</u></b>		<b><u>For Transportation Maximum Daily Quantity</u></b>			
M2	OPAL PLANT			95			543		4,311			
MQ	BLANCO DELIVERY			95			555		4,311			
Roseburg Forest Products	131075863	N	TF-1	100084	04/01/1993	10/31/2042	Y	8339		525		1,4,38
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
IGI Resources, Inc.				N								
IGI Resources, Inc.				N								
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>			<b><u>Point Identification Code Qualifier</u></b>			<b><u>Point Identification Code</u></b>		<b><u>For Transportation Maximum Daily Quantity</u></b>			
M2	NORTH DOUGLAS CREEK			95			61		525			
MQ	ROUND PRAIRIE(ROSEBURG LUMBER)			95			355		525			
Roseburg Forest Products	131075863	N	TF-1	100141	12/01/1995	11/30/2020	Y	334		2,250		3,4,38
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
IGI Resources, Inc.				N								
IGI Resources, Inc.				N								

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID																																																				
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<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																					
M2	OPAL PLANT				95			543		1,125																																																						
M2	SUMAS RECEIPT				95			297		1,125																																																						
MQ	ROUND PRAIRIE(ROSEBURG LUMBER)				95			355		2,250																																																						
Shell Energy North America (US), LP	837565548	N	TF-1	134972	11/01/2006	03/31/2026	Y	2281		9,500		1,4,38																																																				
<table border="0"> <tr> <td><b>Agent or Asset Manager Name</b></td> <td colspan="12"><b>Agent or Asset Manager Affiliation Identifier</b></td> </tr> <tr> <td><b>Point Identifier Code</b></td> <td><b>Point Name</b></td> <td></td> <td></td> <td></td> <td><b>Point Identification Code</b></td> <td><b>Qualifier</b></td> <td></td> <td><b>Point Identification Code</b></td> <td></td> <td><b>For Transportation</b></td> <td><b>Maximum Daily Quantity</b></td> <td></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>297</td> <td></td> <td>9,500</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>BLANCO DELIVERY</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>555</td> <td></td> <td>9,500</td> <td></td> <td></td> </tr> </table>													<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>												<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>		M2	SUMAS RECEIPT				95			297		9,500			MQ	BLANCO DELIVERY				95			555		9,500		
<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>																																																															
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																					
M2	SUMAS RECEIPT				95			297		9,500																																																						
MQ	BLANCO DELIVERY				95			555		9,500																																																						
Shell Energy North America (US), LP	837565548	N	TF-1	135526	04/01/2008	03/31/2026	Y	2281		10,000		1,4,38																																																				
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<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>																																																															
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																					
M2	SUMAS RECEIPT				95			297		10,000																																																						
MQ	BLANCO DELIVERY				95			555		10,000																																																						
Shell Energy North America (US), LP	837565548	N	TF-1	137104	11/01/2008	10/31/2023	Y	1399		20,500		1,4,38																																																				
<table border="0"> <tr> <td><b>Agent or Asset Manager Name</b></td> <td colspan="12"><b>Agent or Asset Manager Affiliation Identifier</b></td> </tr> <tr> <td><b>Point Identifier Code</b></td> <td><b>Point Name</b></td> <td></td> <td></td> <td></td> <td><b>Point Identification Code</b></td> <td><b>Qualifier</b></td> <td></td> <td><b>Point Identification Code</b></td> <td></td> <td><b>For Transportation</b></td> <td><b>Maximum Daily Quantity</b></td> <td></td> </tr> <tr> <td>M2</td> <td>STANFIELD RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>187</td> <td></td> <td>20,500</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>IGNACIO DELIVERY</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>3</td> <td></td> <td>20,500</td> <td></td> <td></td> </tr> </table>													<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>												<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>		M2	STANFIELD RECEIPT				95			187		20,500			MQ	IGNACIO DELIVERY				95			3		20,500		
<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>																																																															
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																					
M2	STANFIELD RECEIPT				95			187		20,500																																																						
MQ	IGNACIO DELIVERY				95			3		20,500																																																						
Shell Energy North America (US), LP	837565548	N	TF-1	143216	11/20/2019	11/30/2019	Y	31		6,805		4,7,38																																																				
<table border="0"> <tr> <td><b>Agent or Asset Manager Name</b></td> <td colspan="12"><b>Agent or Asset Manager Affiliation Identifier</b></td> </tr> <tr> <td><b>Point Identifier Code</b></td> <td><b>Point Name</b></td> <td></td> <td></td> <td></td> <td><b>Point Identification Code</b></td> <td><b>Qualifier</b></td> <td></td> <td><b>Point Identification Code</b></td> <td></td> <td><b>For Transportation</b></td> <td><b>Maximum Daily Quantity</b></td> <td></td> </tr> <tr> <td>M2</td> <td>PALOUSE</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>415</td> <td></td> <td>6,805</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>LEWISTON PFI</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>426</td> <td></td> <td>6,805</td> <td></td> <td></td> </tr> </table>													<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>												<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>		M2	PALOUSE				95			415		6,805			MQ	LEWISTON PFI				95			426		6,805		
<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>																																																															
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																					
M2	PALOUSE				95			415		6,805																																																						
MQ	LEWISTON PFI				95			426		6,805																																																						

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Sierra Pacific Power Company	959415852	N	TF-1	100046	06/01/1991	06/30/2008	Y	365		59,696		3,4,38

**Agent or Asset Manager Name**

Shell Energy North America (US), LP

**Agent or Asset Manager Affiliation Identifier**

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	GREEN RIVER GATHERING	95		80	9,880
M2	OPAL PLANT	95		543	14,032
M2	SUMAS RECEIPT	95		297	35,784
MQ	RENO LATERAL (TO PAIUTE)	95		459	59,696

Sierra Pacific Power Company	959415852	N	TF-1	100061	04/01/1993	03/31/2008	Y	365		9,000		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	9,000
MQ	RENO LATERAL (TO PAIUTE)	95		459	9,000

Southwest Gas Corporation	6970917	N	TF-1	100048	06/01/1991	03/31/2032	Y	4473		7,668		1,4,38,82
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	1,289
M2	OPAL PLANT	95		543	858
M2	SUMAS RECEIPT	95		297	4,448
M2	WESTGAS ARKANSAS	95		552	1,073
MQ	RENO LATERAL (TO PAIUTE)	95		459	7,668

Southwest Gas Corporation	6970917	N	TF-1	100049	06/01/1991	03/31/2032	Y	4473		45,826		1,4,38,83
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	13,699
M2	OPAL PLANT	95		543	5,132
M2	SUMAS RECEIPT	95		297	26,579
M2	WESTGAS ARKANSAS	95		552	416
MQ	RENO LATERAL (TO PAIUTE)	95		459	45,826

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Southwest Gas Corporation	6970917	N	TF-1	100057	04/01/1993	03/31/2032	Y	4473		15,000		1,4,38

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	OPAL PLANT	95	543	4,000
M2	WESTGAS ARKANSAS	95	552	11,000
MQ	RENO LATERAL (TO PAIUTE)	95	459	15,000

Southwest Gas Corporation	6970917	N	TF-1	133591	04/29/2005	03/31/2032	Y	4473		11,373		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	IGNACIO PLANT	95	4	804
M2	OPAL PLANT	95	543	3,973
M2	SUMAS RECEIPT	95	297	6,596
MQ	RENO LATERAL (TO PAIUTE)	95	459	11,373

Spotlight Energy	79978564	N	TF-1	143250	12/03/2019	12/31/2019	Y	31		15,000		4,7,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	IGNACIO PLANT	95	4	15,000
MQ	LAPLATA-TW	95	550	15,000

Town Of Rangely	20248134	N	TF-1	120408	11/15/1997	10/31/2017	Y	365		1,850		1,2,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Summit Energy, LLC

N

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	DRAGON TRAIL	95	59	1,850
MQ	RANGELY CITY GATE	95	580	1,850

TransAlta Energy Marketing (US) Inc.	253133508	N	TF-1	127946	04/01/2002	03/31/2022	Y	820		100,000		1,4,38,163
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

TSP Name: Northwest Pipeline LLC

TSP: 67977322

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TF-1 Transportation Agreement

As Of 01/01/2020

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID																																																			
<table border="0"> <tr> <td><u>Point Identifier Code</u></td> <td><u>Point Name</u></td> <td></td> <td></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>Qualifier</u></td> <td></td> <td><u>Point Identification Code</u></td> <td></td> <td><u>For Transportation</u></td> <td><u>Maximum Daily Quantity</u></td> <td></td> </tr> <tr> <td>M2</td> <td>CENTRALIA IN-LINE TRANSFER</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>629</td> <td></td> <td>100,000</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>CENTRALIA METER STATION</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>627</td> <td></td> <td>100,000</td> <td></td> <td></td> </tr> </table>													<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>		M2	CENTRALIA IN-LINE TRANSFER				95			629		100,000			MQ	CENTRALIA METER STATION				95			627		100,000														
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																																				
M2	CENTRALIA IN-LINE TRANSFER				95			629		100,000																																																					
MQ	CENTRALIA METER STATION				95			627		100,000																																																					
Twin Eagle Resource Management, LLC	965177889	N	TF-1	142839	05/01/2019	10/31/2019	Y	31		30,000		4,7,38																																																			
<table border="0"> <tr> <td><u>Agent or Asset Manager Name</u></td> <td></td> <td><u>Agent or Asset Manager Affiliation Identifier</u></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td><u>Point Identifier Code</u></td> <td><u>Point Name</u></td> <td></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>Qualifier</u></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>For Transportation</u></td> <td><u>Maximum Daily Quantity</u></td> <td></td> <td></td> <td></td> </tr> <tr> <td>M2</td> <td>WESTERN MARKET CENTER RECEIPT</td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>86</td> <td>30,000</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>CROSSOVER 16 DELIVERY</td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>82</td> <td>30,000</td> <td></td> <td></td> <td></td> <td></td> </tr> </table>													<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>						<u>Point Identifier Code</u>	<u>Point Name</u>			<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Transportation</u>	<u>Maximum Daily Quantity</u>				M2	WESTERN MARKET CENTER RECEIPT			95			86	30,000					MQ	CROSSOVER 16 DELIVERY			95			82	30,000								
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>																																																													
<u>Point Identifier Code</u>	<u>Point Name</u>			<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																																						
M2	WESTERN MARKET CENTER RECEIPT			95			86	30,000																																																							
MQ	CROSSOVER 16 DELIVERY			95			82	30,000																																																							
United States Gypsum Company	5212600	N	TF-1	126320	02/01/2001	10/31/2027	Y	2860		5,725		1,4,38																																																			
<table border="0"> <tr> <td><u>Agent or Asset Manager Name</u></td> <td></td> <td><u>Agent or Asset Manager Affiliation Identifier</u></td> <td></td> </tr> <tr> <td>Castleton Commodities Merchant Trading L.P.</td> <td></td> <td>N</td> <td></td> </tr> <tr> <td>Castleton Commodities Merchant Trading L.P.</td> <td></td> <td>N</td> <td></td> </tr> <tr> <td><u>Point Identifier Code</u></td> <td><u>Point Name</u></td> <td></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>Qualifier</u></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>For Transportation</u></td> <td><u>Maximum Daily Quantity</u></td> <td></td> <td></td> <td></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>297</td> <td>5,725</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>KERN RIVER MUDDY CREEK DELIV.</td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>92</td> <td>5,725</td> <td></td> <td></td> <td></td> <td></td> </tr> </table>													<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>		Castleton Commodities Merchant Trading L.P.		N		Castleton Commodities Merchant Trading L.P.		N		<u>Point Identifier Code</u>	<u>Point Name</u>			<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Transportation</u>	<u>Maximum Daily Quantity</u>				M2	SUMAS RECEIPT			95			297	5,725					MQ	KERN RIVER MUDDY CREEK DELIV.			95			92	5,725				
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>																																																													
Castleton Commodities Merchant Trading L.P.		N																																																													
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<u>Point Identifier Code</u>	<u>Point Name</u>			<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																																						
M2	SUMAS RECEIPT			95			297	5,725																																																							
MQ	KERN RIVER MUDDY CREEK DELIV.			95			92	5,725																																																							
WEYERHAEUSER NR COMPANY	601978869	N	TF-1	100145	12/01/1995	11/30/2010	Y	365		300		3,4,38																																																			
<table border="0"> <tr> <td><u>Agent or Asset Manager Name</u></td> <td></td> <td><u>Agent or Asset Manager Affiliation Identifier</u></td> <td></td> </tr> <tr> <td>Castleton Commodities Merchant Trading L.P.</td> <td></td> <td>N</td> <td></td> </tr> <tr> <td>Castleton Commodities Merchant Trading L.P.</td> <td></td> <td>N</td> <td></td> </tr> <tr> <td><u>Point Identifier Code</u></td> <td><u>Point Name</u></td> <td></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>Qualifier</u></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>For Transportation</u></td> <td><u>Maximum Daily Quantity</u></td> <td></td> <td></td> <td></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>297</td> <td>300</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>SOUTH EUGENE</td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>336</td> <td>300</td> <td></td> <td></td> <td></td> <td></td> </tr> </table>													<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>		Castleton Commodities Merchant Trading L.P.		N		Castleton Commodities Merchant Trading L.P.		N		<u>Point Identifier Code</u>	<u>Point Name</u>			<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Transportation</u>	<u>Maximum Daily Quantity</u>				M2	SUMAS RECEIPT			95			297	300					MQ	SOUTH EUGENE			95			336	300				
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>																																																													
Castleton Commodities Merchant Trading L.P.		N																																																													
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<u>Point Identifier Code</u>	<u>Point Name</u>			<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																																						
M2	SUMAS RECEIPT			95			297	300																																																							
MQ	SOUTH EUGENE			95			336	300																																																							
Williams Energy Resources LLC	964996867	Y	TF-1	143059	11/01/2019	03/31/2020	Y	90		9,889		4,7,38																																																			
<table border="0"> <tr> <td><u>Agent or Asset Manager Name</u></td> <td></td> <td><u>Agent or Asset Manager Affiliation Identifier</u></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td><u>Point Identifier Code</u></td> <td><u>Point Name</u></td> <td></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>Qualifier</u></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>For Transportation</u></td> <td><u>Maximum Daily Quantity</u></td> <td></td> <td></td> <td></td> </tr> <tr> <td>M2</td> <td>IGNACIO PLANT</td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>4</td> <td>9,889</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>KERN RIVER MUDDY CREEK DELIV.</td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>92</td> <td>9,889</td> <td></td> <td></td> <td></td> <td></td> </tr> </table>													<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>						<u>Point Identifier Code</u>	<u>Point Name</u>			<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Transportation</u>	<u>Maximum Daily Quantity</u>				M2	IGNACIO PLANT			95			4	9,889					MQ	KERN RIVER MUDDY CREEK DELIV.			95			92	9,889								
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>																																																													
<u>Point Identifier Code</u>	<u>Point Name</u>			<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																																						
M2	IGNACIO PLANT			95			4	9,889																																																							
MQ	KERN RIVER MUDDY CREEK DELIV.			95			92	9,889																																																							

TSP Name: Northwest Pipeline LLC

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**TF-1 Transportation Agreement**

As Of 01/01/2020

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
XTO Energy Inc	804712347	N	TF-1	139366	01/01/2012	10/31/2020	Y	304		30,000		1,4,38

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	STANFIELD RECEIPT	95		187	30,000
MQ	IGNACIO DELIVERY	95		3	20,000
MQ	LAPLATA-TW	95		550	10,000

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Avista Corporation	7943764	N	SGS-2F	100403	11/01/1998	10/31/2035	Y	5782		2,654	95,565	3,38
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
<u>Point Identifier Code</u> <u>Point Name</u>		<u>Point Identification Code</u> <u>Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>					
The Boeing Company	9256819	N	SGS-2F	135386	03/01/2007	06/30/2038	Y	6755		8,500	99,165	1,38
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
United Energy Trading LLC		N										
United Energy Trading LLC		N										
<u>Point Identifier Code</u> <u>Point Name</u>		<u>Point Identification Code</u> <u>Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>					
Cascade Natural Gas Corporation	7942584	N	SGS-2F	100401	11/01/1998	10/31/2019	Y	365		16,789	604,351	38,66
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
Tenaska Gas Storage, LLC		N										
<u>Point Identifier Code</u> <u>Point Name</u>		<u>Point Identification Code</u> <u>Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>					
Cascade Natural Gas Corporation	7942584	N	SGS-2F	135365	03/01/2007	10/31/2060	Y	14914		30,000	350,000	1,38
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
Tenaska Gas Storage, LLC		N										
<u>Point Identifier Code</u> <u>Point Name</u>		<u>Point Identification Code</u> <u>Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>					
Cascade Natural Gas Corporation	7942584	N	SGS-2F	139622	09/01/2012	03/31/2026	Y	2281		3,500	102,782	1,38
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
Tenaska Gas Storage, LLC		N										
<u>Point Identifier Code</u> <u>Point Name</u>		<u>Point Identification Code</u> <u>Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>					



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FortisBC Energy Inc.	249953860	N	SGS-2F	126033	11/01/2000	04/30/2032	Y	4503		16,861	421,863	1,38
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
<b><u>Point Identifier Code</u></b>		<b><u>Point Name</u></b>		<b><u>Point Identification Code Qualifier</u></b>			<b><u>Point Identification Code</u></b>		<b><u>For Storage, Maximum Daily Quantity</u></b>			
FortisBC Energy Inc.	249953860	N	SGS-2F	135427	03/01/2007	04/30/2032	Y	4503		54,233	632,718	1,38
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
<b><u>Point Identifier Code</u></b>		<b><u>Point Name</u></b>		<b><u>Point Identification Code Qualifier</u></b>			<b><u>Point Identification Code</u></b>		<b><u>For Storage, Maximum Daily Quantity</u></b>			
Idaho Power Company	6927271	N	SGS-2F	135430	03/01/2007	11/01/2043	Y	8705		11,267	131,453	1,38
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
<b><u>Point Identifier Code</u></b>		<b><u>Point Name</u></b>		<b><u>Point Identification Code Qualifier</u></b>			<b><u>Point Identification Code</u></b>		<b><u>For Storage, Maximum Daily Quantity</u></b>			
Intermountain Gas Company	181912262	N	SGS-2F	100405	11/01/1998	03/31/2024	Y	1551		30,337	1,092,099	3,38
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
IGI Resources, Inc.				N								
Shell Energy North America (US), LP				N								
<b><u>Point Identifier Code</u></b>		<b><u>Point Name</u></b>		<b><u>Point Identification Code Qualifier</u></b>			<b><u>Point Identification Code</u></b>		<b><u>For Storage, Maximum Daily Quantity</u></b>			
Northwest Natural Gas Company	7908916	N	SGS-2F	100502	11/01/1998	10/31/2025	Y	2130		46,030	1,120,288	3,38
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
Tenaska Gas Storage, LLC				N								
<b><u>Point Identifier Code</u></b>		<b><u>Point Name</u></b>		<b><u>Point Identification Code Qualifier</u></b>			<b><u>Point Identification Code</u></b>		<b><u>For Storage, Maximum Daily Quantity</u></b>			

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Puget Sound Energy, Inc.	7942113	N	SGS-2F	100505	11/01/1998	03/31/2023	Y	1185		48,390	1,181,021	3,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Puget Sound Energy, Inc.	7942113	N	SGS-2F	137606	05/01/2009	03/31/2026	Y	2281		6,077	178,460	1,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Puget Sound Energy, Inc.	7942113	N	SGS-2F	139250	11/01/2011	10/31/2026	Y	2495		6,704	140,622	1,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Shell Energy North America (US), LP	837565548	N	SGS-2F	134511	05/01/2006	03/31/2026	Y	2281		637	16,373	1,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Sierra Pacific Power Company	959415852	N	SGS-2F	126544	05/01/2001	03/31/2046	Y	9586		12,687	281,242	1,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
Shell Energy North America (US), LP				N								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			

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Cascade Natural Gas Corporation	7942584	N	LS-2F	100601	03/01/2007	03/31/2023	Y	1185		60,000	562,200	38,66
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code Point Name</u>				<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Cascade Natural Gas Corporation	7942584	N	LS-2F	140857	04/01/2016	03/31/2023	Y	1185		18,125	100,000	38,66
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code Point Name</u>				<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
City Of Ellensburg	60041985	N	LS-2F	140427	08/01/2014	10/31/2030	Y	3956		1,500	8,965	2,3,38
<u>Agent or Asset Manager Name</u> Shell Energy North America (US), LP				<u>Agent or Asset Manager Affiliation Identifier</u> N								
<u>Point Identifier Code Point Name</u>				<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Intermountain Gas Company	181912262	N	LS-2F	100604	12/01/2006	03/31/2042	Y	8125		72,000	770,520	3,38
<u>Agent or Asset Manager Name</u> IGI Resources, Inc.				<u>Agent or Asset Manager Affiliation Identifier</u> N								
<u>Point Identifier Code Point Name</u>				<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Intermountain Gas Company	181912262	N	LS-2F	135014	11/01/2007	03/31/2042	Y	8125		41,200	325,715	3,38
<u>Agent or Asset Manager Name</u> IGI Resources, Inc.				<u>Agent or Asset Manager Affiliation Identifier</u> N								
<u>Point Identifier Code Point Name</u>				<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Intermountain Gas Company	181912262	N	LS-2F	140833	04/01/2016	03/31/2042	Y	8125		41,975	378,900	38,66
<u>Agent or Asset Manager Name</u> IGI Resources, Inc.				<u>Agent or Asset Manager Affiliation Identifier</u> N								

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As Of 01/01/2020

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Puget Sound Energy, Inc.	7942113	N	LS-2F	140975	11/01/2015	03/31/2023	Y	1185		70,500	241,700	1,38

Point Identifier Code Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Avista Corporation	7943764	N	TF-2	100314	05/01/1995	11/30/2019	Y	365		91,200	7,962	3,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Storage, Maximum Daily Quantity</u>
M2	JACKSON PRAIRIE RECEIPT	95		235	91,200
MQ	CHENEY (MEDICAL LAKE)	95		382	1,600
MQ	COEUR D'ALENE E. (HAYDEN)	95		523	2,800
MQ	COEUR D'ALENE W.	95		522	2,200
MQ	COLFAX	95		417	860
MQ	COLTON	95		421	70
MQ	CONNELL	95		375	930
MQ	ENDICOTT	95		416	140
MQ	GENESEE	95		423	60
MQ	GOLDENDALE	95		204	430
MQ	KELLOGG	95		528	1,000
MQ	KEYSTONE	95		380	100
MQ	LEWISTON E.	95		425	4,000
MQ	LEWISTON PFI	95		426	2,500
MQ	LEWISTON W.	95		424	5,600
MQ	LIND	95		377	170
MQ	MCGUIRE	95		403	1,778
MQ	MOSCOW	95		420	4,500
MQ	NINE MILE FALLS	95		718	15,662
MQ	PAGE MINE	95		525	20
MQ	PALOUSE/ALBION	95		418	190
MQ	PINEHURST	95		524	150
MQ	POST FALLS	95		404	1,062
MQ	PULLMAN	95		419	3,600
MQ	RITZVILLE	95		379	400
MQ	SMELTERVILLE	95		527	130
MQ	SPOKANE MEAD	95		385	37,938
MQ	SPOKANE WEST	95		383	10,300
MQ	SPRAGUE	95		381	60
MQ	STANFIELD DELIVERY	95		188	6,510
MQ	STEVENSON #2	95		212	10
MQ	UNIONTOWN	95		422	50
MQ	WARDEN	95		409	180

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Avista Corporation	7943764	N	TF-2	100315	04/01/1994	10/31/2035	Y	5782		2,623	259	3,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Storage, Maximum Daily Quantity</u>
M2	JACKSON PRAIRIE RECEIPT	95		235	2,623
MQ	CANYONVILLE	95		361	70
MQ	LA GRANDE	95		181	2,880
MQ	MYRTLE CREEK/RIDDLE	95		359	360
MQ	NORTH POWDER	95		179	40
MQ	ROSEBURG	95		351	200
MQ	STANFIELD DELIVERY	95		188	800
MQ	SUTHERLIN/OAKLAN	95		345	60
MQ	UNION	95		180	30

Cascade Natural Gas Corporation	7942584	N	TF-2	100302	04/01/1994	10/31/2019	Y	365		16,789	1,656	38,66
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Agent or Asset Manager Name

Tenaska Gas Storage, LLC

Agent or Asset Manager Affiliation Identifier

N

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Storage, Maximum Daily Quantity</u>
M2	JACKSON PRAIRIE RECEIPT	95		235	16,789
MQ	A&M RENDERING	95		471	11
MQ	ABERDEEN/HOQUIAM/MCCLEARY	95		487	1,000
MQ	ACME	95		285	29
MQ	ARLINGTON	95		279	41
MQ	BELLINGHAM (FERNDALE)	95		472	1,803
MQ	BELLINGHAM II	95		290	3,580
MQ	BREMERTON (SHELTON)	95		486	4,198
MQ	BURBANK HEIGHTS	95		373	2,202
MQ	CASTLE ROCK	95		230	80
MQ	DEMING	95		286	20
MQ	HERMISTON	95		190	838
MQ	HUNTINGTON	95		171	35
MQ	KENNEWICK	95		369	3,668
MQ	LAWRENCE	95		288	6
MQ	LONGVIEW-KELSO	95		227	2,000
MQ	LYNDEN	95		289	553
MQ	MOSES LAKE	95		412	6

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		MOUNT VERNON			95			283		885		
MQ		NYSSA-ONTARIO			95			170		906		
MQ		OAK HARBOR/STANWOOD			95			479		960		
MQ		PASCO			95			371		500		
MQ		PENDLETON			95			185		1,231		
MQ		RICHLAND			95			370		80		
MQ		SEDRO/WOOLLEY			95			284		2,614		
MQ		STANFIELD DELIVERY			95			188		3,107		
MQ		SUNNYSIDE			95			433		1,000		
MQ		WALLA WALLA			95			520		2,109		
MQ		WENATCHEE			95			446		3,474		
MQ		WOODLAND			95			223		69		
MQ		YAKIMA/UNION GAP			95			439		2,500		

Cascade Natural Gas Corporation	7942584	N	TF-2	100304	04/01/1994	03/31/2023	Y	1185		60,000	1,540	13,38,66
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Storage, Maximum Daily Quantity</u>
M2	PLYMOUTH LNG RECEIPT	95		194	60,000

Cascade Natural Gas Corporation	7942584	N	TF-2	139624	09/01/2012	03/31/2020	Y	90		3,500	282	3,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Tenaska Gas Storage, LLC

N

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Storage, Maximum Daily Quantity</u>
M2	JACKSON PRAIRIE RECEIPT	95		235	3,500
MQ	BELLINGHAM (FERNDALE)	95		472	3,500

Cascade Natural Gas Corporation	7942584	N	TF-2	141193	04/01/2016	03/31/2023	Y	1185		10,675	274	1,13,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Storage, Maximum Daily Quantity</u>
M2	PLYMOUTH LNG RECEIPT	95		194	10,675

City Of Ellensburg	60041985	N	TF-2	100305	04/01/1994	10/31/2001	Y	365		1,500	25	3,13,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
Shell Energy North America (US), LP					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>			<b>Point Identification Code</b>	<b>For Storage, Maximum Daily Quantity</b>			
M2	PLYMOUTH LNG RECEIPT				95			194	1,500			
FortisBC Energy Inc.	249953860	N	TF-2	100301	04/01/1994	04/30/2032	Y	4503		63,000	6,214	1,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
FortisBC Energy Inc.					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>			<b>Point Identification Code</b>	<b>For Storage, Maximum Daily Quantity</b>			
M2	JACKSON PRAIRIE RECEIPT				95			235	63,000			
MQ	SIPI DELIVERY				95			295	63,000			
FortisBC Energy Inc.	249953860	N	TF-2	100322	05/01/1997	04/30/2032	Y	4503		11,934	762	1,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
FortisBC Energy Inc.					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>			<b>Point Identification Code</b>	<b>For Storage, Maximum Daily Quantity</b>			
M2	JACKSON PRAIRIE RECEIPT				95			235	11,934			
MQ	SIPI DELIVERY				95			295	11,934			
Intermountain Gas Company	181912262	N	TF-2	100306	04/01/1994	03/31/2024	Y	1551		30,337	2,992	3,38,89
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
IGI Resources, Inc.					N							
Shell Energy North America (US), LP					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>			<b>Point Identification Code</b>	<b>For Storage, Maximum Daily Quantity</b>			
M2	JACKSON PRAIRIE RECEIPT				95			235	30,337			
MQ	ABERDEEN				95			134	2,500			
MQ	CALDWELL				95			161	18,966			
MQ	GLENNS FERRY				95			151	100			
MQ	HANSEN				95			143	29			
MQ	IDAHO STATE PENITENTIARY				95			157	250			
MQ	MERIDIAN/BOISE				95			159	492			
MQ	TWIN FALLS				95			146	8,000			



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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Intermountain Gas Company	181912262	N	TF-2	100307	04/01/1994	03/31/2042	Y	8125		72,000	2,111	3,13,38
<b>Agent or Asset Manager Name</b>			<b>Agent or Asset Manager Affiliation Identifier</b>									
IGI Resources, Inc.			N									
<b>Point Identifier Code</b>	<b>Point Name</b>	<b>Point Identification Code Qualifier</b>			<b>Point Identification Code</b>	<b>For Storage, Maximum Daily Quantity</b>						
M2	PLYMOUTH LNG RECEIPT	95			194	72,000						
Intermountain Gas Company	181912262	N	TF-2	135045	11/01/2007	03/31/2042	Y	8125		41,200	892	1,13,38
<b>Agent or Asset Manager Name</b>			<b>Agent or Asset Manager Affiliation Identifier</b>									
IGI Resources, Inc.			N									
<b>Point Identifier Code</b>	<b>Point Name</b>	<b>Point Identification Code Qualifier</b>			<b>Point Identification Code</b>	<b>For Storage, Maximum Daily Quantity</b>						
M2	PLYMOUTH LNG RECEIPT	95			194	41,200						
Intermountain Gas Company	181912262	N	TF-2	141191	04/01/2016	03/31/2042	Y	8125		41,975	1,038	13,38,66
<b>Agent or Asset Manager Name</b>			<b>Agent or Asset Manager Affiliation Identifier</b>									
IGI Resources, Inc.			N									
<b>Point Identifier Code</b>	<b>Point Name</b>	<b>Point Identification Code Qualifier</b>			<b>Point Identification Code</b>	<b>For Storage, Maximum Daily Quantity</b>						
M2	PLYMOUTH LNG RECEIPT	95			194	41,975						
Northwest Natural Gas Company	7908916	N	TF-2	100308	04/01/1994	10/31/2025	Y	2130		32,624	2,299	3,38,89
<b>Agent or Asset Manager Name</b>			<b>Agent or Asset Manager Affiliation Identifier</b>									
Tenaska Gas Storage, LLC			N									
<b>Point Identifier Code</b>	<b>Point Name</b>	<b>Point Identification Code Qualifier</b>			<b>Point Identification Code</b>	<b>For Storage, Maximum Daily Quantity</b>						
M2	JACKSON PRAIRIE RECEIPT	95			235	32,624						
MQ	ALBANY	95			327	2,071						
MQ	BATTLE GROUND	95			219	10						
MQ	CAMAS	95			217	2,000						
MQ	COBURG	95			332	100						
MQ	COTTAGE GROVE	95			342	300						
MQ	CRESWELL	95			339	100						
MQ	DEER ISLAND	95			470	8,000						
MQ	HOOD RIVER	95			448	1,100						
MQ	JEFFERSON/SCIO	95			324	150						
MQ	MARION	95			322	20						
MQ	MCMINNVILLE-AMITY	95			315	920						

TSP Name: Northwest Pipeline LLC

TSP: 67977322

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As Of 01/01/2020

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		MOLALLA			95			312		100		
MQ		MONITOR			95			313		10		
MQ		NORTH EUGENE			95			334		920		
MQ		PORTLAND NORTHEAST			95			303		8,000		
MQ		PORTLAND SOUTHEAST			95			307		5,000		
MQ		PORTLAND WEST/SCAPPOOSE			95			467		7,536		
MQ		SALEM			95			319		921		
MQ		SOUTH EUGENE			95			336		576		
MQ		THE DALLES			95			474		1,500		
MQ		WASHOUGAL			95			301		500		
MQ		WHITE SALMON/BINGEN			95			447		300		

Northwest Natural Gas Company	7908916	N	TF-2	100310	04/01/1994	10/31/2025	Y	2130		13,406	771	3,38,89
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**Agent or Asset Manager Name**

Tenaska Gas Storage, LLC

**Agent or Asset Manager Affiliation Identifier**

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	13,406
MQ	NORTH EUGENE	95		334	2,574
MQ	PORTLAND WEST/SCAPPOOSE	95		467	9,467
MQ	SOUTH EUGENE	95		336	1,365

Puget Sound Energy, Inc.	7942113	N	TF-2	100311	12/15/1995	03/31/2023	Y	1185		223,047	16,613	3,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	223,047
MQ	CENTRALIA/CHEHALIS	95		243	2,700
MQ	COVINGTON	95		259	600
MQ	DUVALL-COTTAGE LAKE	95		268	21,896
MQ	EVERGREEN SHORES-BLACK LAKE	95		484	1,700
MQ	ISSAQUAH HIGHLANDS	95		263	3,300
MQ	LAKE STEVENS	95		277	200
MQ	MONROE	95		475	200
MQ	NORTH BEND/SNOQUALMIE	95		264	2,700
MQ	NORTH SEATTLE/EVERETT	95		481	63,400
MQ	NORTH TACOMA	95		482	36,000
MQ	OLYMPIA	95		547	3,600

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		RAINIER TERRACE			95			251		1,900		
MQ		REDMOND			95			265		6,791		
MQ		SNOHOMISH			95			275		400		
MQ		SOUTH SEATTLE			95			451		74,300		
MQ		SOUTH TACOMA			95			250		3,360		
Puget Sound Energy, Inc.	7942113	N	TF-2	100313	12/15/1995	03/31/2023	Y	1185		116,510	3,722	3,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	116,510
MQ	BELLINGHAM (FERNDAL)	95		472	12,157
MQ	BELLINGHAM II	95		290	3,965
MQ	DUVALL-COTTAGE LAKE	95		268	2,104
MQ	GRANITE FALLS	95		278	11,147
MQ	ISSAQUAH HIGHLANDS	95		263	38,067
MQ	LAKE FRANCIS	95		260	692
MQ	SEDRO/WOOLLEY	95		284	23,378
MQ	SIPI DELIVERY	95		295	25,000

Shell Energy North America (US), LP	837565548	N	TF-2	134510	05/01/2006	03/31/2026	Y	2281		637	45	1,38,89
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	637
MQ	SIPI DELIVERY	95		295	446
MQ	STANFIELD DELIVERY	95		188	191

<b>Footnote Number</b>	<b>Footnote Text</b>
1	Year to year thereafter, subject to termination upon 12 months (1 year) notice by either party.
2	The original contractual customer category is Rate Schedule TF-1 (Small Customer); however, pursuant to section 2.1(d) of Rate Schedule TF-1, the customer may periodically convert all of its service temporarily to TF-1 (Large Customer) status.
3	Year to year thereafter, subject to termination upon 12 months (1 year) written notice by Shipper.
4	The Index of Customers report does not show subscribed capacity relating to approved or pending segmented releases, point amendments or contract requests that were made on capacity release agreements. Parties interested in viewing Northwest's total subscribed and unsubscribed capacity should view Northwest's Unsubscribed Capacity report.
7	Month to month thereafter, subject to termination upon 10 business days notice by either party.
13	There are no delivery point MDDO's specific to this service agreement. Transportation deliveries shall be at or near the points described in Shipper's related currently effective service agreement under Rate Schedule TF-1.
38	The contract entitlement date is shown in the contract effective date field.
48	25 Year Evergreen Expansion contract.
66	Year to year thereafter, subject to termination upon 5 year written notice by Shipper.
82	The primary term for 3,220 Dth/d of contract demand is March 31, 2032; from the Ignacio Plant (1,289 Dth/d), Opal Plant (858 Dth/d) and Westgas Arkansas (1,073 Dth/d) receipt points and Reno Lateral Delivery Point (3,220 Dth/d). The primary term for remaining 4,448 Dth/d of contract demand is September 30, 2044.
83	The primary term for 39,338 Dth/d of contract demand is March 1, 2032; from the Ignacio Plant (13,699 Dth/d), Opal Plant (3,330 Dth/d), Sumas (21,893 Dth/d) and Westgas Arkansas (416 Dth/d) receipt points and Reno Lateral Delivery Point (39,338). Effective November 1, 2020, 4,291 Dth/d of capacity will be permanently released from contract 100049 to IGI Resources; from Opal (1,802 Dth/d), Sumas (2,489 Dth/d) receipt points and Reno Lateral Delivery Point (4,291). The primary term for remaining 2,197 Dth/d of contract demand is September 30, 2044.
89	Capacity rights may be limited pursuant to contractual provision(s) approved by FERC.
95	Shipper's Right of First Refusal does not go beyond October 31, 2025.
110	The primary term end date for 126,661 Dth/d of contract demand is October 31, 2026; and the primary term end date for 31,300 Dth/d of contract demand is October 31, 2035. For expiration dates associated with each specific receipt and delivery point listed herein, please see Docket No. RP15-184 wherein the Commission approved a non-conforming provision containing the detailed information.
163	Service agreement requires shipper to pay an incremental facilities payment for specified facilities and allows for a discount of the transportation rate provided the shipper remains within the primary path on the specified facilities.