

TSP Name: Northwest Pipeline LLC

TSP: 67977322

INDEX OF CUSTOMERS  
TF-1 Transportation Agreement

As Of 10/01/2018

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Anadarko Energy Services Company	199116823	N	TF-1	135679	06/01/2007	11/30/2007	Y	31		10,000		4,7,38

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	OPAL PLANT	95		543	10,000
MQ	CLAY BASIN DELIVERY	95		77	10,000

Anadarko Energy Services Company	199116823	N	TF-1	135681	06/01/2007	06/30/2007	Y	31		9,813		4,7,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	CLAY BASIN RECEIPT	95		75	9,813
MQ	GREEN RIVER DELIVERY	95		539	9,813

Avista Corporation	7943764	N	TF-1	100010	11/01/1992	10/31/2035	Y	6239		157,961		3,4,38,89,110
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	BLANCO HUB-MILAGRO (56419)	95		556	13,582
M2	CLAY BASIN RECEIPT	95		75	9,365
M2	GREEN RIVER GATHERING	95		80	15,418
M2	IGNACIO PLANT	95		4	11,029
M2	OPAL PLANT	95		543	21,337
M2	STARR ROAD RECEIPT	95		401	9,429
M2	SUMAS RECEIPT	95		297	77,801
MQ	CANYONVILLE	95		361	250
MQ	CHENEY (MEDICAL LAKE)	95		382	2,400
MQ	COEUR D'ALENE E. (HAYDEN)	95		523	4,999
MQ	COEUR D'ALENE W.	95		522	6,000
MQ	COLFAX	95		417	1,226
MQ	COLTON	95		421	61
MQ	CONNELL	95		375	850
MQ	ENDICOTT	95		416	200
MQ	GENESEE	95		423	68
MQ	GOLDENDALE	95		204	850

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MQ					95			366		18,060		
MQ					95			528		4,126		
MQ					95			380		50		
MQ					95			181		5,440		
MQ					95			425		7,000		
MQ					95			426		4,000		
MQ					95			424		4,269		
MQ					95			377		100		
MQ					95			403		2,000		
MQ					95			420		7,400		
MQ					95			359		1,120		
MQ					95			718		17,179		
MQ					95			179		120		
MQ					95			343		100		
MQ					95			525		30		
MQ					95			418		305		
MQ					95			524		480		
MQ					95			404		2,000		
MQ					95			419		6,000		
MQ					95			379		650		
MQ					95			351		4,129		
MQ					95			355		1		
MQ					95			527		162		
MQ					95			385		44,549		
MQ					95			383		5,600		
MQ					95			381		100		
MQ					95			188		11,960		
MQ					95			213		240		
MQ					95			212		240		
MQ					95			345		320		
MQ					95			180		590		
MQ					95			422		80		
MQ					95			409		1,000		
MQ					95			347		100		
MQ					95			353		1,070		

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Avista Corporation	7943764	N	TF-1	100060	04/01/1993	10/31/2035	Y	6239		11,400		3,4,38

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	IGNACIO PLANT	95		4	718
M2	OPAL PLANT	95		543	4,070
M2	SUMAS RECEIPT	95		297	6,612
MQ	CANYONVILLE	95		361	30
MQ	GRANTS PASS	95		366	10,560
MQ	MYRTLE CREEK/RIDDLE	95		359	140
MQ	OAKLAND	95		343	60
MQ	SUTHERLIN/OAKLAN	95		345	320
MQ	WINCHESTER	95		347	290

Avista Corporation	7943764	N	TF-1	100164	01/01/1997	10/31/2025	Y	2587		10,000		4,38,66
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	10,000
MQ	NINE MILE FALLS	95		718	1,500
MQ	SPOKANE WEST	95		383	8,500

Avista Corporation	7943764	N	TF-1	136454	04/01/2009	10/31/2042	Y	8796		725		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	725
MQ	ROUND PRAIRIE(ROSEBURG LUMBER)	95		355	725

Avista Corporation	7943764	N	TF-1	136948	08/01/2008	10/31/2025	Y	2587		5,000		4,38,66
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**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	STARR ROAD RECEIPT	95		401	5,000
MQ	INLAND PAPER	95		400	2,822

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MQ	SPOKANE WEST				95			383		2,178		
Avista Corporation	7943764	N	TF-1	136950	08/01/2008	10/31/2025	Y	2587		5,330		4,38,66

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	STARR ROAD RECEIPT	95		401	5,330
MQ	COEUR D'ALENE E. (HAYDEN)	95		523	1,596
MQ	INLAND PAPER	95		400	441
MQ	MCGUIRE	95		403	971
MQ	SPOKANE WEST	95		383	2,322

Black Hills Gas Distribution, LLC	796654684	N	TF-1	100013	10/01/1989	10/31/2022	Y	1491		558		1,2,4,38,156
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	OPAL PLANT	95		543	353
M2	SAND SPRINGS	95		58	205
MQ	NATURITA/NUCLA	95		511	558

The Boeing Company	9256819	N	TF-1	100077	04/01/1993	03/31/2008	Y	365		12,600		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

United Energy Trading LLC

N

United Energy Trading LLC

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	BLANCO HUB-TW (56498)	95		564	500
M2	GREEN RIVER GATHERING	95		80	4,100
M2	IGNACIO PLANT	95		4	1,060
M2	OPAL PLANT	95		543	6,940
MQ	PORTLAND NORTHEAST	95		303	600
MQ	SOUTH SEATTLE	95		451	12,000

The Boeing Company	9256819	N	TF-1	100078	04/01/1993	03/31/2008	Y	365		2,156		3,4,38
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United Energy Trading LLC

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<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
United Energy Trading LLC					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>			<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>			
M2	SUMAS RECEIPT				95			297	2,156			
MQ	BOEING-FREDRICKSON				95			249	2,156			
The Boeing Company	9256819	N	TF-1	100112	11/01/1993	12/31/2020	Y	822		10,000		3,4,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
United Energy Trading LLC					N							
United Energy Trading LLC					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>			<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>			
M2	SUMAS RECEIPT				95			297	10,000			
MQ	KERN RIVER MUDDY CREEK DELIV.				95			92	7,000			
MQ	NORTH SEATTLE/EVERETT				95			481	3,000			
The Boeing Company	9256819	N	TF-1	100114	01/14/1994	03/31/2008	Y	365		4,000		3,4,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
United Energy Trading LLC					N							
United Energy Trading LLC					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>			<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>			
M2	SUMAS RECEIPT				95			297	4,000			
MQ	NORTH TACOMA				95			482	4,000			
BP Energy Company	625275755	N	TF-1	135536	04/01/2007	04/30/2007	Y	31		14,680		4,7,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
United Energy Trading LLC					N							
United Energy Trading LLC					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>			<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>			
M2	FRONTIER				95			540	14,680			
MQ	CLAY BASIN DELIVERY				95			77	14,680			
BP Energy Company	625275755	N	TF-1	135539	04/01/2007	04/30/2007	Y	31		30,000		4,7,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							

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<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																																			
M2	WESTERN MARKET CENTER RECEIPT				95			86		30,000																																																				
MQ	CROSSOVER 16 DELIVERY				95			82		30,000																																																				
Calpine Energy Solutions LLC	968254276	N	TF-1	142449	10/01/2018	10/31/2018	N	30		3,200		4,38																																																		
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Cardinal FG Company	6249015	N	TF-1	132677	09/01/2004	01/31/2023	Y	1583		2,000		3,4,38																																																		
<table border="0"> <tr> <td><u>Agent or Asset Manager Name</u></td> <td></td> <td><u>Agent or Asset Manager Affiliation Identifier</u></td> <td></td> </tr> <tr> <td>IGI Resources, Inc.</td> <td></td> <td>N</td> <td></td> </tr> <tr> <td>IGI Resources, Inc.</td> <td></td> <td>N</td> <td></td> </tr> <tr> <td>US Energy Services, Inc.</td> <td></td> <td>N</td> <td></td> </tr> <tr> <td><u>Point Identifier Code</u></td> <td><u>Point Name</u></td> <td></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>Qualifier</u></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>For Transportation</u></td> <td><u>Maximum Daily Quantity</u></td> <td></td> <td></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>297</td> <td>2,000</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>KERN RIVER MUDDY CREEK DELIV.</td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>92</td> <td>2,000</td> <td></td> <td></td> </tr> </table>													<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>		IGI Resources, Inc.		N		IGI Resources, Inc.		N		US Energy Services, Inc.		N		<u>Point Identifier Code</u>	<u>Point Name</u>			<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Transportation</u>	<u>Maximum Daily Quantity</u>			M2	SUMAS RECEIPT			95			297	2,000			MQ	KERN RIVER MUDDY CREEK DELIV.			95			92	2,000		
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Cardinal FG Company	6249015	N	TF-1	132678	09/01/2004	01/31/2023	Y	1583		1,700		3,4,38																																																		
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<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>																																																												
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M2	SUMAS RECEIPT			95			297	1,700																																																						
MQ	WEYEHAEUSER (OSTRANDER PLANT)			95			228	1,700																																																						
Cascade Kelly Holdings, LLC dba	71175015	N	TF-1	139302	03/01/2012	02/28/2017	Y	365		8,500		4,38,66																																																		
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M2	SUMAS RECEIPT			95			297	8,500																																																						

INDEX OF CUSTOMERS  
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ	DEER ISLAND				95			470		8,500		
Cascade Natural Gas Corporation	7942584	N	TF-1	100002	11/01/1992	10/31/2032	Y	5144		205,123		4,38,66

**Agent or Asset Manager Name**

Tenaska Marketing Ventures

**Agent or Asset Manager Affiliation Identifier**

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	BLANCO RECEIPT	95		554	11,000
M2	CLAY BASIN RECEIPT	95		75	554
M2	CUTTHROAT	95		20	2,084
M2	GREAT DIVIDE/PICEANCE CR. REC.	95		501	3,995
M2	GREEN RIVER GATHERING	95		80	16,739
M2	IGNACIO PLANT	95		4	18,892
M2	LISBON RECEIPT	95		30	2,781
M2	OPAL PLANT	95		543	27,212
M2	SHUTE CREEK PLANT RECEIPT	95		541	5,000
M2	STANFIELD RECEIPT	95		187	1,000
M2	STARR ROAD RECEIPT	95		401	27,055
M2	SUMAS RECEIPT	95		297	88,811
MQ	A&M RENDERING	95		471	100
MQ	ABERDEEN/HOQUIAM/MCCLEARY	95		487	4,400
MQ	ACME	95		285	90
MQ	ALCOA WENATCHEE	95		444	2,860
MQ	ARLINGTON	95		279	2,480
MQ	ATHENA	95		518	1,150
MQ	BAKER	95		175	5,922
MQ	BELLINGHAM (FERNDALE)	95		472	17,500
MQ	BELLINGHAM II	95		290	12,523
MQ	BREMERTON (SHELTON)	95		486	37,102
MQ	BURBANK HEIGHTS	95		373	7,800
MQ	CASTLE ROCK	95		230	220
MQ	CITY OF FINLEY	95		488	430
MQ	DEMING	95		286	210
MQ	GRANDVIEW	95		430	3,200
MQ	HERMISTON	95		190	7,845
MQ	HUNTINGTON	95		171	200
MQ	KALAMA #2	95		469	3,900
MQ	KALAMA TAP	95		225	200

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MQ					95			445		382		
MQ					95			369		8,424		
MQ					95			288		100		
MQ					95			227		38,400		
MQ					95			289		2,020		
MQ					95			411		43		
MQ					95			519		1,040		
MQ					95			184		133		
MQ					95			412		27,320		
MQ					95			283		5,000		
MQ					95			437		2,597		
MQ					95			170		8,125		
MQ					95			479		3,470		
MQ					95			414		4,825		
MQ					95			371		3,850		
MQ					95			198		1,000		
MQ					95			185		8,487		
MQ					95			367		2,500		
MQ					95			427		3,116		
MQ					95			443		1,770		
MQ					95			370		471		
MQ					95			489		540		
MQ					95			284		19,363		
MQ					95			441		2,823		
MQ					95			188		13,840		
MQ					95			433		2,802		
MQ					95			192		5,760		
MQ					95			520		11,830		
MQ					95			446		3,875		
MQ					95			223		920		
MQ					95			428		50		
MQ					95			440		302		
MQ					95			439		17,098		
MQ					95			435		6,586		

Cascade Natural Gas Corporation	7942584	N	TF-1	100064	04/01/1993	03/31/2013	Y	365		1,078		4,38,66
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**Agent or Asset Manager Name**

Tenaska Marketing Ventures

**Agent or Asset Manager Affiliation Identifier**

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Cascade Natural Gas Corporation	7942584	N	TF-1	100134	12/01/1995	11/30/2015	Y	365		330		4,38,66																																																																														
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Cascade Natural Gas Corporation	7942584	N	TF-1	100150	03/01/1996	11/30/2015	Y	365		160		4,38,66																																																																														
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Cascade Natural Gas Corporation	7942584	N	TF-1	132329	07/01/2004	01/31/2021	Y	853		5,000		4,38,66																																																																														
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<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																																																																												
M2	SUMAS RECEIPT				95			297		27,063																																																																																													
MQ	BELLINGHAM (FERNDALE)				95			472		8,074																																																																																													
MQ	PLYMOUTH LNG DELIVERY				95			196		12,490																																																																																													
MQ	PROSSER				95			427		29																																																																																													
MQ	UMATILLA				95			192		6,160																																																																																													
MQ	YAKIMA/UNION GAP				95			439		310																																																																																													
Cascade Natural Gas Corporation	7942584	N	TF-1	139382	03/01/2012	10/31/2050	Y	11718		6,191		4,38,66																																																																																											
<u>Agent or Asset Manager Name</u>					<u>Agent or Asset Manager Affiliation Identifier</u>																																																																																																		
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<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																																																																												
M2	SUMAS RECEIPT				95			297		6,191																																																																																													
MQ	SEDRO/WOOLLEY				95			284		6,191																																																																																													
Cascade Natural Gas Corporation	7942584	N	TF-1	139383	04/01/2012	10/31/2050	Y	11718		1,050		4,38,66																																																																																											
<u>Agent or Asset Manager Name</u>					<u>Agent or Asset Manager Affiliation Identifier</u>																																																																																																		
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<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																																																																												

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2		SUMAS RECEIPT			95			297		1,050		
MQ		SEDRO/WOOLLEY			95			284		1,050		

Cascade Natural Gas Corporation	7942584	N	TF-1	139384	01/01/2013	10/31/2050	Y	11718		3,259		4,38,66
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**Agent or Asset Manager Name**

Tenaska Marketing Ventures

**Agent or Asset Manager Affiliation Identifier**

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	3,259
MQ	SEDRO/WOOLLEY	95		284	3,259

Cascade Natural Gas Corporation	7942584	N	TF-1	139630	09/01/2012	10/31/2050	Y	11718		7,450		4,38,66
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**Agent or Asset Manager Name**

Cascade Natural Gas Corporation

**Agent or Asset Manager Affiliation Identifier**

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	PLYMOUTH LNG RECEIPT	95		194	7,450
MQ	DURKEE (ASH GROVE)	95		172	4,823
MQ	MISSION TAP	95		184	1,545
MQ	PENDLETON	95		185	1,082

Cascade Natural Gas Corporation	7942584	N	TF-1	139637	01/01/2013	10/31/2050	Y	11718		7,241		4,38,66
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**Agent or Asset Manager Name**

Tenaska Marketing Ventures

**Agent or Asset Manager Affiliation Identifier**

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	7,241
MQ	ARLINGTON	95		279	175
MQ	BELLINGHAM (FERNDALE)	95		472	221
MQ	EAST STANWOOD	95		716	530
MQ	HERMISTON	95		190	2,738
MQ	LDS CHURCH	95		280	10
MQ	OAK HARBOR/STANWOOD	95		479	1,564
MQ	SELAH	95		441	1,421
MQ	WENATCHEE	95		446	582

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Cascade Natural Gas Corporation	7942584	N	TF-1	140047	04/01/2014	10/31/2034	Y	5874		15,000		1,4,38
<b>Agent or Asset Manager Name</b>			<b>Agent or Asset Manager Affiliation Identifier</b>									
Tenaska Marketing Ventures			N									
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>					
M2	SUMAS RECEIPT				95	297	15,000					
MQ	BELLINGHAM (FERNDALE)				95	472	15,000					
Cascade Natural Gas Corporation	7942584	N	TF-1	140748	04/01/2015	03/31/2031	Y	4564		1,000		3,4,38
<b>Agent or Asset Manager Name</b>			<b>Agent or Asset Manager Affiliation Identifier</b>									
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>					
M2	OPAL PLANT				95	543	1,000					
MQ	PORTLAND WEST/SCAPPOOSE				95	467	1,000					
CenterPoint Energy Services, Inc.	838611739	N	TF-1	141183	04/01/2016	04/30/2016	Y	31		250		4,7,38
<b>Agent or Asset Manager Name</b>			<b>Agent or Asset Manager Affiliation Identifier</b>									
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>					
M2	GREAT DIVIDE/PICEANCE CR. REC.				95	501	250					
MQ	CORTEZ & DOLORES				95	18	250					
CenterPoint Energy Services, Inc.	838611739	N	TF-1	141266	06/17/2016	06/30/2016	Y	31		100		4,7,38
<b>Agent or Asset Manager Name</b>			<b>Agent or Asset Manager Affiliation Identifier</b>									
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>					
M2	IGNACIO PLANT				95	4	100					
MQ	DURANGO				95	11	100					
Chevron U.S.A. Inc.	9140559	N	TF-1	135744	08/01/2007	03/31/2008	Y	31		2,500		4,7,38
<b>Agent or Asset Manager Name</b>			<b>Agent or Asset Manager Affiliation Identifier</b>									
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>					
M2	CLAY BASIN RECEIPT				95	75	2,500					
MQ	CHEVRON RANGELY				95	66	2,500					

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Chevron U.S.A. Inc.	9140559	N	TF-1	137680	11/10/2009	10/31/2019	Y	395		25,000		1,4,38
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	WILD HORSE RECEIPT				95		727	25,000				
MQ	IGNACIO DELIVERY				95		3	25,000				
Citadel Energy Marketing LLC	79663087	N	TF-1	141319	08/01/2016	10/31/2019	Y	395		32,486		1,4,38,161
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	OPAL PLANT				95		543	32,486				
MQ	LAPLATA-TW				95		550	32,486				
Citadel Energy Marketing LLC	79663087	N	TF-1	141322	08/01/2016	10/31/2022	Y	1491		150,000		1,4,38
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	COLLINS GULCH				95		700	22,000				
M2	WILD HORSE RECEIPT				95		727	128,000				
MQ	KERN RIVER MUDDY CREEK DELIV.				95		92	150,000				
Citadel Energy Marketing LLC	79663087	N	TF-1	141323	08/01/2016	10/31/2020	Y	761		100,000		1,4,38
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	OPAL PLANT				95		543	22,000				
M2	STANFIELD RECEIPT				95		187	78,000				
MQ	IGNACIO DELIVERY				95		3	88,217				
MQ	LAPLATA-TW				95		550	11,783				
City of Blanding	73093437	N	TF-1	100115	07/01/1994	06/30/2014	Y	365		1,000		2,3,4,38
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
Summit Energy, LLC				N								



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M2		GREEN RIVER GATHERING				95			80		464		
M2		OPAL PLANT				95			543		978		
M2		SUMAS RECEIPT				95			297		3,708		
MQ		ENUMCLAW				95			255		6,500		

CLEARWATER PAPER CORPORATION	782437318	N	TF-1	137847	11/01/2009	11/30/2010	Y	365			3,000		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

United Energy Trading LLC  
United Energy Trading LLC

N  
N

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	IGNACIO PLANT	95		4	1,500
M2	SUMAS RECEIPT	95		297	1,500
MQ	LEWISTON PFI	95		426	3,000

Columbia Properties Tahoe,LLC dba Mont	98864010	N	TF-1	100074	04/01/1993	09/30/2044	Y	9496			30		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

KTM, Inc.

N

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	30
MQ	RENO LATERAL (TO PAIUTE)	95		459	30

Concord Energy, LLC	113637503	N	TF-1	142412	07/20/2018	07/31/2018	Y	31			20,000		4,7,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	OPAL PLANT	95		543	20,000
MQ	KERN RIVER MUDDY CREEK DELIV.	95		92	20,000

ConocoPhillips Company	1368265	N	TF-1	142160	02/16/2018	10/31/2018	Y	30			16,305		4,7,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	PLYMOUTH LNG RECEIPT	95		194	7,704
M2	STANFIELD RECEIPT	95		187	8,601
MQ	KERN RIVER MUDDY CREEK DELIV.	95		92	16,305

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Cyanco Company, LLC	612755959	N	TF-1	100067	04/01/1993	03/31/2008	Y	365		2,000		3,4,38
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
KTM, Inc.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>					
M2	SUMAS RECEIPT				95	297	2,000					
MQ	RENO LATERAL (TO PAIUTE)				95	459	2,000					
EDF Trading North America, LLC	130385763	N	TF-1	136222	11/01/2007	12/31/2007	Y	31		7,500		4,7,38
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>					
M2	SHUTE CREEK PLANT RECEIPT				95	541	7,500					
MQ	GREEN RIVER DELIVERY				95	539	7,500					
EDF Trading North America, LLC	130385763	N	TF-1	141205	05/01/2016	08/31/2016	Y	31		5,000		4,7,38
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>					
M2	OPAL PLANT				95	543	5,000					
MQ	CLAY BASIN DELIVERY				95	77	5,000					
EDF Trading North America, LLC	130385763	N	TF-1	141220	05/01/2016	08/31/2016	Y	31		3,820		4,7,38
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>					
M2	OPAL PLANT				95	543	3,820					
MQ	CLAY BASIN DELIVERY				95	77	3,820					
EP Minerals, LLC	178808465	N	TF-1	100068	04/01/1993	03/31/2008	Y	365		1,680		3,4,38
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
KTM, Inc.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>					
M2	SUMAS RECEIPT				95	297	1,680					



TSP Name: Northwest Pipeline LLC

TSP: 67977322

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As Of 10/01/2018

Shipper Name	Shipper ID	Shipper Affiliation	Rate Indicator	Contract Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ	RENO LATERAL (TO PAIUTE)					95			459		1,680		
EP Minerals, LLC	178808465	N	TF-1		100069	04/01/1993	03/31/2008	Y	365		184		3,4,38
<b>Agent or Asset Manager Name</b>						<b>Agent or Asset Manager Affiliation Identifier</b>							
KTM, Inc.						N							
<b>Point Identifier Code</b>	<b>Point Name</b>					<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	SUMAS RECEIPT					95		297		184			
MQ	NYSSA-ONTARIO					95		170		184			
EP Minerals, LLC	178808465	N	TF-1		121638	04/01/1998	06/30/2008	Y	365		1,000		3,4,38
<b>Agent or Asset Manager Name</b>						<b>Agent or Asset Manager Affiliation Identifier</b>							
KTM, Inc.						N							
<b>Point Identifier Code</b>	<b>Point Name</b>					<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	OPAL PLANT					95		543		1,000			
MQ	RENO LATERAL (TO PAIUTE)					95		459		1,000			
Evraz Inc. NA	9106055	N	TF-1		100139	12/01/1995	11/30/2010	Y	365		3,000		3,4,38
<b>Agent or Asset Manager Name</b>						<b>Agent or Asset Manager Affiliation Identifier</b>							
Summit Energy Services, Inc.						N							
<b>Point Identifier Code</b>	<b>Point Name</b>					<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	SUMAS RECEIPT					95		297		3,000			
MQ	RIVERGATE (OREGON STEEL)					95		468		3,000			
Evraz Inc. NA	9106055	N	TF-1		138896	02/23/2011	02/28/2011	Y	31		1,200		4,7,38
<b>Agent or Asset Manager Name</b>						<b>Agent or Asset Manager Affiliation Identifier</b>							
Summit Energy Services, Inc.						N							
<b>Point Identifier Code</b>	<b>Point Name</b>					<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	OPAL PLANT					95		543		1,200			
MQ	GREEN RIVER DELIVERY					95		539		1,200			
Exelon Generation Company, LLC	196748938	N	TF-1		140749	05/01/2015	06/30/2015	Y	31		15,000		4,7,38
<b>Agent or Asset Manager Name</b>						<b>Agent or Asset Manager Affiliation Identifier</b>							
<b>Point Identifier Code</b>	<b>Point Name</b>					<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			

TSP Name: Northwest Pipeline LLC

TSP: 67977322

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As Of 10/01/2018

Shipper Name	Shipper ID	Shipper Affiliation	Rate Indicator	Contract Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2	OPAL PLANT					95			543		15,000		
MQ	KERN RIVER MUDDY CREEK DELIV.					95			92		15,000		

FortisBC Energy Inc.	249953860	N	TF-1	135562	11/01/2007	03/31/2023	Y	1642			9,000		1,4,38,92
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	DEER ISLAND RECEIPT	95		620	9,000
MQ	SIPI DELIVERY	95		295	9,000

Frederickson Power LP	38912692	N	TF-1	130975	10/01/2003	08/31/2022	Y	1430			21,878		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Puget Sound Energy, Inc.

N

The Energy Authority, Inc.

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	21,878
MQ	SCOTT METER STATION	95		628	21,878

Georgia-Pacific LLC	9252297	N	TF-1	100034	09/01/1990	10/31/2023	Y	1856			10,000		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Koch Energy Services, LLC

N

Koch Energy Services, LLC

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	10,000
MQ	CAMAS JR	95		300	3,500
MQ	DEER ISLAND	95		470	3,500
MQ	NORTH TACOMA	95		482	3,000

Georgia-Pacific LLC	9252297	N	TF-1	100082	04/01/1993	10/31/2023	Y	1856			2,341		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Koch Energy Services, LLC

N

Koch Energy Services, LLC

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	616

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2		SUMAS RECEIPT			95			297		1,725		
MQ		CAMAS JR			95			300		2,341		
<hr/>												
Georgia-Pacific LLC	9252297	N	TF-1	100136	12/01/1995	10/31/2023	Y	1856		8,750		3,4,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
Koch Energy Services, LLC					N							
Koch Energy Services, LLC					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	IGNACIO PLANT				95		4	8,750				
MQ	BELLINGHAM (FERNDALE)				95		472	750				
MQ	BROWNSVILLE/HALSEY				95		330	1,750				
MQ	CAMAS JR				95		300	4,750				
MQ	DEER ISLAND				95		470	1,500				
<hr/>												
Harvey's Tahoe Management Co., Inc.	9238965	N	TF-1	100072	04/01/1993	03/31/2008	Y	365		500		3,4,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
KTM, Inc.					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	SUMAS RECEIPT				95		297	500				
MQ	RENO LATERAL (TO PAIUTE)				95		459	500				
<hr/>												
Harvey's Tahoe Management Co., Inc.	9238965	N	TF-1	100073	04/01/1993	09/30/2044	Y	9496		165		1,4,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
KTM, Inc.					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	SUMAS RECEIPT				95		297	165				
MQ	RENO LATERAL (TO PAIUTE)				95		459	165				
<hr/>												
Idaho Power Company	6927271	N	TF-1	126442	11/01/2002	10/31/2032	Y	5144		24,523		3,4,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	SUMAS RECEIPT				95		297	24,523				
MQ	ELMORE DELIVERY M/S				95		616	24,523				

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Idaho Power Company	6927271	N	TF-1	126951	09/24/2001	09/23/2031	Y	4740		36,977		1,4,38,163
<b><u>Agent or Asset Manager Name</u></b>			<b><u>Agent or Asset Manager Affiliation Identifier</u></b>									
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>				<b><u>Point Identification Code</u></b>	<b><u>Qualifier</u></b>	<b><u>Point Identification Code</u></b>	<b><u>For Transportation Maximum Daily Quantity</u></b>				
M2	ELMORE IN-LINE TRANSFER REC				95		617	36,977				
MQ	ELMORE DELIVERY M/S				95		616	36,977				
Idaho Power Company	6927271	N	TF-1	138369	03/01/2011	05/31/2042	Y	8643		4,500		4,38,66
<b><u>Agent or Asset Manager Name</u></b>			<b><u>Agent or Asset Manager Affiliation Identifier</u></b>									
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>				<b><u>Point Identification Code</u></b>	<b><u>Qualifier</u></b>	<b><u>Point Identification Code</u></b>	<b><u>For Transportation Maximum Daily Quantity</u></b>				
M2	SUMAS RECEIPT				95		297	4,500				
MQ	LANGLEY GULCH				95		737	4,500				
Idaho Power Company	6927271	N	TF-1	138370	11/01/2013	05/31/2042	Y	8643		250		4,38,66
<b><u>Agent or Asset Manager Name</u></b>			<b><u>Agent or Asset Manager Affiliation Identifier</u></b>									
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>				<b><u>Point Identification Code</u></b>	<b><u>Qualifier</u></b>	<b><u>Point Identification Code</u></b>	<b><u>For Transportation Maximum Daily Quantity</u></b>				
M2	STANFIELD RECEIPT				95		187	250				
MQ	LANGLEY GULCH				95		737	250				
Idaho Power Company	6927271	N	TF-1	138390	04/01/2011	04/30/2031	Y	4594		4,311		4,38,66
<b><u>Agent or Asset Manager Name</u></b>			<b><u>Agent or Asset Manager Affiliation Identifier</u></b>									
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>				<b><u>Point Identification Code</u></b>	<b><u>Qualifier</u></b>	<b><u>Point Identification Code</u></b>	<b><u>For Transportation Maximum Daily Quantity</u></b>				
M2	SUMAS RECEIPT				95		297	4,311				
MQ	LANGLEY GULCH				95		737	4,311				
Idaho Power Company	6927271	N	TF-1	139664	11/01/2012	10/31/2032	Y	5144		22,000		4,38,66
<b><u>Agent or Asset Manager Name</u></b>			<b><u>Agent or Asset Manager Affiliation Identifier</u></b>									
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>				<b><u>Point Identification Code</u></b>	<b><u>Qualifier</u></b>	<b><u>Point Identification Code</u></b>	<b><u>For Transportation Maximum Daily Quantity</u></b>				
M2	STANFIELD RECEIPT				95		187	22,000				
MQ	LANGLEY GULCH				95		737	22,000				

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Idahoan Foods, LLC	65008559	N	TF-1	121657	04/01/1998	06/30/2008	Y	365		1,000		3,4,38
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
IGI Resources, Inc.				N								
IGI Resources, Inc.				N								
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>				<b><u>Point Identification Code Qualifier</u></b>		<b><u>Point Identification Code</u></b>		<b><u>For Transportation Maximum Daily Quantity</u></b>			
M2	OPAL PLANT				95		543		1,000			
MQ	RENO LATERAL (TO PAIUTE)				95		459		1,000			
IGI Resources, Inc.	194290953	N	TF-1	123302	11/01/1999	10/31/2032	Y	5144		21,000		3,4,38
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
<b><u>Point Identifier Code</u></b>				<b><u>Point Identification Code Qualifier</u></b>								
<b><u>Point Name</u></b>				<b><u>Point Identification Code</u></b>								
				<b><u>For Transportation Maximum Daily Quantity</u></b>								
M2	SUMAS RECEIPT				95		297		21,000			
MQ	KERN RIVER MUDDY CREEK DELIV.				95		92		21,000			
IGI Resources, Inc.	194290953	N	TF-1	124045	01/01/2001	10/31/2022	Y	1491		5,040		1,4,38
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
<b><u>Point Identifier Code</u></b>				<b><u>Point Identification Code Qualifier</u></b>								
<b><u>Point Name</u></b>				<b><u>Point Identification Code</u></b>								
				<b><u>For Transportation Maximum Daily Quantity</u></b>								
M2	STANFIELD RECEIPT				95		187		5,040			
MQ	ALBANY				95		327		3,400			
MQ	NORTH EUGENE				95		334		60			
MQ	SOUTH EUGENE				95		336		1,580			
IGI Resources, Inc.	194290953	N	TF-1	137605	11/01/2009	10/31/2025	Y	2587		10,000		1, 38, 95
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
<b><u>Point Identifier Code</u></b>				<b><u>Point Identification Code Qualifier</u></b>								
<b><u>Point Name</u></b>				<b><u>Point Identification Code</u></b>								
				<b><u>For Transportation Maximum Daily Quantity</u></b>								
M2	STANFIELD RECEIPT				95		187		10,000			
MQ	NINE MILE FALLS				95		718		2,841			
MQ	SPOKANE MEAD				95		385		7,159			

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
IGI Resources, Inc.	194290953	N	TF-1	138238	06/01/2010	03/31/2024	Y	2008		3,671		3,4,38

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	3,671
MQ	PORTLAND WEST/SCAPPOOSE	95		467	2,200
MQ	PROSSER	95		427	1,471

IGI Resources, Inc.	194290953	N	TF-1	138431	03/01/2015	03/31/2025	Y	2373		2,800		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	2,800
MQ	ALBANY	95		327	1,000
MQ	SOUTH EUGENE	95		336	1,800

IGI Resources, Inc.	194290953	N	TF-1	139514	05/01/2012	10/31/2023	Y	1856		12,700		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	12,700
MQ	KERN RIVER MUDDY CREEK DELIV.	95		92	12,700

Intermountain Gas Company	181912262	N	TF-1	100004	11/01/1992	10/31/2032	Y	5144		113,024		3,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

IGI Resources, Inc.

N

Shell Energy North America (US), LP

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	BLANCO HUB-TW (56498)	95		564	3,527
M2	CLAY BASIN RECEIPT	95		75	20,000
M2	GLEN BENCH	95		516	50
M2	GREAT DIVIDE/PICEANCE CR. REC.	95		501	8,063
M2	IGNACIO PLANT	95		4	3,876
M2	NORTH DOUGLAS CREEK	95		61	2,257

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**TF-1 Transportation Agreement**

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2		OPAL PLANT			95			543		9,255		
M2		SUMAS RECEIPT			95			297		65,496		
M2		WEST DOUGLAS			95			57		500		
MQ		ABERDEEN			95			134		3,766		
MQ		ALBERTSONS INC. (KUNA)			95			158		316		
MQ		AMERICAN FALLS			95			133		882		
MQ		BANCROFT			95			119		183		
MQ		BRUNEAU			95			455		50		
MQ		BUHL (GOODING)			95			148		4,267		
MQ		BURLEY-RUPERT-HEYBURN			95			138		8,550		
MQ		BURLEY-RUPERT-HEYBURN #2			95			137		9,000		
MQ		CALDWELL			95			161		23,054		
MQ		CENTRAL TURNER-GRACE			95			116		200		
MQ		DECLO			95			136		110		
MQ		EAST RAFT RIVER			95			135		150		
MQ		EMMETT/PARMA			95			163		2,633		
MQ		FILER			95			147		600		
MQ		FLYING H FARMS			95			453		778		
MQ		FRUITLAND			95			168		470		
MQ		GEORGETOWN			95			109		100		
MQ		GLENNS FERRY			95			151		1,017		
MQ		GRACE			95			113		200		
MQ		HANSEN			95			143		58		
MQ		HENGGELER PACKING CO.			95			166		30		
MQ		IDAHO FALLS			95			128		69,400		
MQ		IDAHO STATE PENITENTIARY			95			157		26,250		
MQ		INDIAN HILLS			95			452		30		
MQ		INKOM			95			491		187		
MQ		KIMBERLY			95			144		809		
MQ		LAVA HOT SPRINGS			95			121		258		
MQ		MCCAMMON			95			124		183		
MQ		MERIDIAN/BOISE			95			159		22,649		
MQ		MONTPELIER			95			106		1,240		
MQ		MOUNTAIN HOME			95			154		7,000		
MQ		MURTAUGH			95			142		120		
MQ		NAMPA			95			717		33,644		
MQ		NEW PLYMOUTH			95			165		466		
MQ		ORCHARD ROAD			95			155		135		

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		PAYETTE/WEISER			95			169		3,693		
MQ		POCATELLO			95			129		15,367		
MQ		POCATELLO # 2			95			130		5,100		
MQ		SIMPLOT-WESTVACO			95			537		9,500		
MQ		SODA SPRINGS			95			112		10,001		
MQ		SODA SPRINGS CANAL			95			114		50		
MQ		TWIN FALLS			95			146		19,283		
MQ		TWIN FALLS # 2			95			145		858		

Intermountain Gas Company	181912262	N	TF-1	122470	09/01/1998	10/31/2032	Y	5144		7,000		1,4,38
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**Agent or Asset Manager Name**

IGI Resources, Inc.

Shell Energy North America (US), LP

**Agent or Asset Manager Affiliation Identifier**

N

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	NORTH DOUGLAS CREEK	95		61	1,300
M2	OPAL PLANT	95		543	1,500
M2	SUMAS RECEIPT	95		297	4,200
MQ	ABERDEEN	95		134	500
MQ	CALDWELL	95		161	3,000
MQ	DECLO	95		136	200
MQ	HANSEN	95		143	100
MQ	MERIDIAN/BOISE	95		159	1,700
MQ	SIMPLOT-WESTVACO	95		537	1,500

Intermountain Gas Company	181912262	N	TF-1	136288	08/01/2012	10/31/2032	Y	5144		5,000		1,4,38
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**Agent or Asset Manager Name**

IGI Resources, Inc.

**Agent or Asset Manager Affiliation Identifier**

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	STANFIELD RECEIPT	95		187	5,000
MQ	IGNACIO DELIVERY	95		3	5,000

Intermountain Gas Company	181912262	N	TF-1	136289	08/01/2012	10/31/2032	Y	5144		10,000		1,4,38
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**Agent or Asset Manager Name**

IGI Resources, Inc.

**Agent or Asset Manager Affiliation Identifier**

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2		STANFIELD RECEIPT			95			187		10,000		
MQ		IGNACIO DELIVERY			95			3		10,000		
<hr/>												
Intermountain Gas Company	181912262	N	TF-1	136290	08/01/2012	10/31/2032	Y	5144		28,629		1,4,38
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
IGI Resources, Inc.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	STANFIELD RECEIPT				95		187		28,629			
MQ	IGNACIO DELIVERY				95		3		28,629			
<hr/>												
Intermountain Gas Company	181912262	N	TF-1	139176	11/01/2011	10/31/2032	Y	5144		13,995		3,4,38
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
IGI Resources, Inc.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	SUMAS RECEIPT				95		297		13,995			
MQ	KERN RIVER MUDDY CREEK DELIV.				95		92		13,995			
<hr/>												
Intermountain Gas Company	181912262	N	TF-1	139401	03/01/2012	02/29/2032	Y	4899		7,241		4,38,66
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
IGI Resources, Inc.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	STANFIELD RECEIPT				95		187		7,241			
MQ	MERIDIAN/BOISE				95		159		3,741			
MQ	TWIN FALLS				95		146		3,500			
<hr/>												
Intermountain Gas Company	181912262	N	TF-1	139404	03/01/2012	10/31/2032	Y	5144		7,250		3,4,38
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
IGI Resources, Inc.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	SUMAS RECEIPT				95		297		7,250			
MQ	CLAY BASIN DELIVERY				95		77		7,250			

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
INTERNATIONAL PAPER	1316561	N	TF-1	136994	08/06/2008	11/30/2010	Y	365		11,720		3,4,38
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
Oremet-Wah Chang				N								
Castleton Commodities Merchant Trading L.P.				N								
Enstor Energy Services, LLC				N								
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>			<b><u>Point Identification Code Qualifier</u></b>			<b><u>Point Identification Code</u></b>	<b><u>For Transportation Maximum Daily Quantity</u></b>				
M2	IGNACIO PLANT			95			4	5,300				
M2	SUMAS RECEIPT			95			297	6,420				
MQ	SOUTH EUGENE			95			336	11,400				
MQ	YAKIMA/UNION GAP			95			439	320				
Longview Fibre Paper and Packaging, Inc.	9041443	N	TF-1	100168	04/01/1997	02/28/2023	Y	1611		9,000		3,4,38
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
IGI Resources, Inc.				N								
IGI Resources, Inc.				N								
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>			<b><u>Point Identification Code Qualifier</u></b>			<b><u>Point Identification Code</u></b>	<b><u>For Transportation Maximum Daily Quantity</u></b>				
M2	IGNACIO PLANT			95			4	9,000				
MQ	SOUTH LONGVIEW FIBRE			95			226	9,000				
Marathon Oil Company	55122568	N	TF-1	137676	01/01/2012	10/31/2019	Y	395		10,000		1,4,38,161
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
<b><u>Point Identifier Code</u></b>				<b><u>Point Identification Code Qualifier</u></b>								
<b><u>Point Name</u></b>				<b><u>Point Identification Code</u></b>								
				<b><u>For Transportation Maximum Daily Quantity</u></b>								
M2	OPAL PLANT			95			543	10,000				
MQ	IGNACIO DELIVERY			95			3	10,000				
Morgan Stanley Capital Group Inc.	130198013	N	TF-1	137232	01/01/2009	12/31/2018	Y	91		20,000		1,4,38
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
<b><u>Point Identifier Code</u></b>				<b><u>Point Identification Code Qualifier</u></b>								
<b><u>Point Name</u></b>				<b><u>Point Identification Code</u></b>								
				<b><u>For Transportation Maximum Daily Quantity</u></b>								
M2	OPAL PLANT			95			543	2,551				
M2	STANFIELD RECEIPT			95			187	17,449				
MQ	LAPLATA-TW			95			550	20,000				

TSP Name: Northwest Pipeline LLC

TSP: 67977322

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As Of 10/01/2018

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Newmont USA Ltd	188373435	N	TF-1	100070	04/01/1993	09/30/2044	Y	9496		1,100		1,4,38
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
KTM, Inc.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	SUMAS RECEIPT				95		297	1,100				
MQ	RENO LATERAL (TO PAIUTE)				95		459	1,100				
Nippon Dynawave Packaging Co	999991054	N	TF-1	141369	09/01/2016	01/31/2022	Y	1218		11,600		4,38,66
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
Castleton Commodities Merchant Trading L.P.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	SUMAS RECEIPT				95		297	11,600				
MQ	KERN RIVER MUDDY CREEK DELIV.				95		92	11,600				
North Pacific Paper Company, LLC	41956012	N	TF-1	141365	09/01/2016	11/30/2021	Y	1156		2,153		4,38,66
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
Castleton Commodities Merchant Trading L.P.				N								
Enstor Energy Services, LLC				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	SUMAS RECEIPT				95		297	2,153				
MQ	ROUND PRAIRIE(ROSEBURG LUMBER)				95		355	1,053				
MQ	SOUTH EUGENE				95		336	1,100				
North Pacific Paper Company, LLC	41956012	N	TF-1	141372	09/01/2016	01/31/2022	Y	1218		200		4,38,66
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
Castleton Commodities Merchant Trading L.P.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>	<b>Point Identification Code</b>	<b>For Transportation Maximum Daily Quantity</b>				
M2	SUMAS RECEIPT				95		297	200				
MQ	KERN RIVER MUDDY CREEK DELIV.				95		92	200				
Northwest Natural Gas Company	7908916	N	TF-1	100005	11/01/1992	10/31/2031	Y	4778		214,889		3,4,38,89
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
Tenaska Marketing Ventures				N								

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
<u>Point Identifier Code</u>	<u>Point Name</u>									<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>	
M2	CLAY BASIN RECEIPT				95			75			18,829	
M2	DRAGON TRAIL				95			59			5,000	
M2	GREAT DIVIDE/PICEANCE CR. REC.				95			501			2,165	
M2	GREEN RIVER GATHERING				95			80			6,033	
M2	IGNACIO PLANT				95			4			26,101	
M2	LISBON RECEIPT				95			30			2,000	
M2	OPAL PLANT				95			543			20,727	
M2	SHUTE CREEK PLANT RECEIPT				95			541			10,400	
M2	STARR ROAD RECEIPT				95			401			3,122	
M2	SUMAS RECEIPT				95			297			108,637	
M2	WEST DOUGLAS				95			57			2,000	
M2	WESTGAS ARKANSAS				95			552			9,875	
MQ	ALBANY				95			327			33,132	
MQ	BATTLE GROUND				95			219			10	
MQ	BROWNSVILLE/HALSEY				95			330			3,000	
MQ	CAMAS				95			217			36	
MQ	CARSON				95			211			5	
MQ	COBURG				95			332			500	
MQ	COTTAGE GROVE				95			342			1,840	
MQ	CRESWELL				95			339			624	
MQ	DALLESPORT				95			473			2,100	
MQ	DEER ISLAND				95			470			1,000	
MQ	GRESHAM				95			304			7,000	
MQ	HOOD RIVER				95			448			3,169	
MQ	JACKSON PRAIRIE DELIVERY				95			237			10	
MQ	JEFFERSON/SCIO				95			324			10	
MQ	JOHN DAY DAM				95			202			1,060	
MQ	KELSO/BEAVER				95			229			27,000	
MQ	KLICKITAT				95			205			152	
MQ	MARION				95			322			5	
MQ	MCMINNVILLE-AMITY				95			315			15,420	
MQ	MOLALLA				95			312			500	
MQ	MONITOR				95			313			5	
MQ	MOUNT ANGEL				95			314			853	
MQ	NORTH BONNEVILLE				95			214			5	
MQ	NORTH EUGENE				95			334			15,000	
MQ	NORTH VANCOUVER				95			218			6,700	

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Shipper Name	Shipper Affiliation ID	Shipper Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ					95			309		628		
MQ					95			196		10		
MQ					95			303		33,000		
MQ					95			307		40,000		
MQ					95			467		59,950		
MQ					95			221		5		
MQ					95			319		17,000		
MQ					95			464		5,064		
MQ					95			336		2,894		
MQ					95			462		13,000		
MQ					95			474		3,062		
MQ					95			320		4,462		
MQ					95			222		5		
MQ					95			301		10		
MQ					95			447		1,340		

Northwest Natural Gas Company	7908916	N	TF-1	100058	04/01/1993	09/30/2044	Y	9496		35,155		1,4,38
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**Agent or Asset Manager Name**

Tenaska Marketing Ventures

**Agent or Asset Manager Affiliation Identifier**

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	COLLINS GULCH	95		700	2,200
M2	GREEN RIVER GATHERING	95		80	3,187
M2	IGNACIO PLANT	95		4	7,938
M2	OPAL PLANT	95		543	8,491
M2	SHUTE CREEK PLANT RECEIPT	95		541	6,875
M2	SUMAS RECEIPT	95		297	589
M2	WESTGAS ARKANSAS	95		552	5,875
MQ	ALBANY	95		327	5,000
MQ	BATTLE GROUND	95		219	1,255
MQ	GRESHAM	95		304	11,000
MQ	JEFFERSON/SCIO	95		324	200
MQ	KELSO/BEAVER	95		229	3,000
MQ	MARION	95		322	100
MQ	MOLALLA	95		312	1,000
MQ	MONITOR	95		313	600
MQ	MOUNT ANGEL	95		314	1,000
MQ	NORTH EUGENE	95		334	2,500

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		OREGON CITY			95			309		2,000		
MQ		SOUTH EUGENE			95			336		7,500		

Northwest Natural Gas Company	7908916	N	TF-1	100138	12/01/1995	10/31/2025	Y	2587		102,000		3,4,38
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**Agent or Asset Manager Name**

Tenaska Marketing Ventures

**Agent or Asset Manager Affiliation Identifier**

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	STANFIELD RECEIPT	95		187	102,000
MQ	ALBANY	95		327	10,000
MQ	BROWNSVILLE/HALSEY	95		330	8,900
MQ	COTTAGE GROVE	95		342	800
MQ	CRESWELL	95		339	300
MQ	GRESHAM	95		304	5,300
MQ	JEFFERSON/SCIO	95		324	600
MQ	JOHNSON CRK	95		305	4,000
MQ	MCMINNVILLE-AMITY	95		315	9,000
MQ	MOLALLA	95		312	13,200
MQ	MONITOR	95		313	200
MQ	NORTH EUGENE	95		334	5,000
MQ	NORTH VANCOUVER	95		218	3,800
MQ	OREGON CITY	95		309	400
MQ	PORTLAND NORTHEAST	95		303	2,400
MQ	PORTLAND SOUTHEAST	95		307	10,100
MQ	PORTLAND WEST/SCAPPOOSE	95		467	12,400
MQ	SANDY	95		306	6,600
MQ	SOUTH EUGENE	95		336	5,000
MQ	TURNER	95		320	4,000

Northwest Natural Gas Company	7908916	N	TF-1	136455	01/01/2017	12/31/2046	Y	10318		12,000		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	COLLINS GULCH	95		700	6,300
M2	OPAL PLANT	95		543	5,700
MQ	SEDRO/WOOLLEY	95		284	1,850
MQ	SIPI DELIVERY	95		295	10,150

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Northwest Natural Gas Company	7908916	N	TF-1	138065	12/01/2009	10/31/2030	Y	4413		4,147		3,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	4,147
MQ	ROUND PRAIRIE(ROSEBURG LUMBER)	95		355	4,147

Northwest Natural Gas Company	7908916	N	TF-1	138587	11/01/2011	10/31/2024	Y	2222		23,347		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	DEER ISLAND RECEIPT	95		620	15,000
M2	JACKSON PRAIRIE RECEIPT	95		235	8,347
MQ	SIPI DELIVERY	95		295	23,347

Northwest Natural Gas Company	7908916	N	TF-1	139153	04/01/2012	10/31/2030	Y	4413		1,046		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	1,046
MQ	DEER ISLAND	95		470	746
MQ	PORTLAND WEST/SCAPPOOSE	95		467	300

Northwest Natural Gas Company	7908916	N	TF-1	139154	04/01/2012	10/31/2030	Y	4413		4,000		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	4,000
MQ	CAMAS	95		217	100
MQ	DEER ISLAND	95		470	100
MQ	PORTLAND SOUTHEAST	95		307	3,200
MQ	SOUTH EUGENE	95		336	600

TSP Name: Northwest Pipeline LLC

TSP: 67977322

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As Of 10/01/2018

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Northwest Natural Gas Company	7908916	N	TF-1	140964	11/01/2015	10/31/2031	Y	4778		13,525		1,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	13,525
MQ	Felida Meter Station	95		750	1,492
MQ	PORTLAND WEST/SCAPPOOSE	95		467	8,914
MQ	SALMON CREEK	95		464	219
MQ	SOUTH VANCOUVER	95		462	2,900

Occidental Energy Marketing, Inc.	52298721	N	TF-1	100022	11/01/1989	03/31/2025	Y	2373		27,050		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	GREEN RIVER GATHERING	95		80	19,608
M2	IGNACIO PLANT	95		4	4,392
M2	SUMAS RECEIPT	95		297	3,050
MQ	BELLINGHAM (FERNDALE)	95		472	21,872
MQ	DEER ISLAND	95		470	2,378
MQ	PORTLAND SOUTHEAST	95		307	2,400
MQ	SANTIAM	95		326	400

Occidental Energy Marketing, Inc.	52298721	N	TF-1	100090	04/01/1993	03/31/2025	Y	2373		2,464		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	GREEN RIVER GATHERING	95		80	2,464
MQ	BELLINGHAM (FERNDALE)	95		472	2,464

Occidental Energy Marketing, Inc.	52298721	N	TF-1	100095	04/01/1993	03/31/2025	Y	2373		2,464		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	GREEN RIVER GATHERING	95		80	2,464
MQ	BELLINGHAM (FERNDALE)	95		472	2,464



TSP Name: Northwest Pipeline LLC

TSP: 67977322

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TF-1 Transportation Agreement

As Of 10/01/2018

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Occidental Energy Marketing, Inc.	52298721	N	TF-1	137143	11/01/2008	10/31/2023	Y	1856		60,000		1,4,38
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>			<b><u>Point Identification Code Qualifier</u></b>			<b><u>Point Identification Code</u></b>		<b><u>For Transportation Maximum Daily Quantity</u></b>			
M2	STANFIELD RECEIPT			95			187		60,000			
MQ	IGNACIO DELIVERY			95			3		60,000			
Pacifcorp	7909013	N	TF-1	129875	11/01/2002	09/30/2028	Y	3652		15,000		1,4,38,163
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>			<b><u>Point Identification Code Qualifier</u></b>			<b><u>Point Identification Code</u></b>		<b><u>For Transportation Maximum Daily Quantity</u></b>			
M2	BERWICK IN LINE TRANSFER			95			641		15,000			
MQ	BERWICK			95			642		15,000			
Pacifcorp	7909013	N	TF-1	130983	10/01/2003	09/30/2028	Y	3652		90,000		1,4,38,48
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>			<b><u>Point Identification Code Qualifier</u></b>			<b><u>Point Identification Code</u></b>		<b><u>For Transportation Maximum Daily Quantity</u></b>			
M2	SUMAS RECEIPT			95			297		90,000			
MQ	BERWICK			95			642		90,000			
Portland General Electric Company	7909054	N	TF-1	100130	11/01/1995	09/30/2018	Y	365		30,000		4,38,66
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>			<b><u>Point Identification Code Qualifier</u></b>			<b><u>Point Identification Code</u></b>		<b><u>For Transportation Maximum Daily Quantity</u></b>			
M2	SUMAS RECEIPT			95			297		30,000			
MQ	KELSO/BEAVER			95			229		30,000			
Portland General Electric Company	7909054	N	TF-1	100131	01/01/1996	09/30/2013	Y	365		16,000		4,38,66
<b><u>Agent or Asset Manager Name</u></b>				<b><u>Agent or Asset Manager Affiliation Identifier</u></b>								
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>			<b><u>Point Identification Code Qualifier</u></b>			<b><u>Point Identification Code</u></b>		<b><u>For Transportation Maximum Daily Quantity</u></b>			
M2	GREEN RIVER GATHERING			95			80		2,000			
M2	IGNACIO PLANT			95			4		2,000			

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2		OPAL PLANT			95			543		5,000		
M2		SHUTE CREEK PLANT RECEIPT			95			541		3,000		
M2		WESTGAS ARKANSAS			95			552		4,000		
MQ		KELSO/BEAVER			95			229		16,000		

Portland General Electric Company	7909054	N	TF-1	132685	11/01/2004	09/30/2013	Y	365		11,000		4,38,66
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	11,000
MQ	STANFIELD DELIVERY	95		188	11,000

Portland General Electric Company	7909054	N	TF-1	138137	01/01/2010	10/31/2025	Y	2587		14,851		4,38,66
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	14,851
MQ	KELSO/BEAVER	95		229	14,851

Portland General Electric Company	7909054	N	TF-1	138154	01/01/2010	10/31/2025	Y	2587		1,454		4,38,66
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	1,454
MQ	KELSO/BEAVER	95		229	1,454

Powerex Corp	253301949	N	TF-1	142448	10/01/2018	10/31/2018	N	30		10,000		4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	OPAL PLANT	95		543	10,000
MQ	KERN RIVER MUDDY CREEK DELIV.	95		92	10,000

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Premier Magnesia, LLC	66817946	N	TF-1	100071	04/01/1993	09/30/2044	Y	9496		850		1,4,38
<b>Agent or Asset Manager Name</b>			<b>Agent or Asset Manager Affiliation Identifier</b>									
KTM, Inc.			N									
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	SUMAS RECEIPT				95		297		850			
MQ	RENO LATERAL (TO PAIUTE)				95		459		850			
Public Utility District No. 1 of Clark County	44111037	N	TF-1	132246	11/01/2004	10/31/2030	Y	4413		10,000		1,4,38
<b>Agent or Asset Manager Name</b>			<b>Agent or Asset Manager Affiliation Identifier</b>									
Shell Energy North America (US), LP			N									
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	SUMAS RECEIPT				95		297		10,000			
MQ	RIVER ROAD				95		463		6,800			
MQ	STANFIELD DELIVERY				95		188		3,200			
Puget Sound Energy, Inc.	7942113	N	TF-1	100009	11/01/1992	10/31/2023	Y	1856		288,303		3,4,38
<b>Agent or Asset Manager Name</b>			<b>Agent or Asset Manager Affiliation Identifier</b>									
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation Maximum Daily Quantity</b>			
M2	BLANCO HUB-TW (56498)				95		564		14,164			
M2	BLANCO RECEIPT				95		554		14,775			
M2	CLAY BASIN RECEIPT				95		75		58,906			
M2	GREEN RIVER GATHERING				95		80		2,209			
M2	OPAL PLANT				95		543		35,541			
M2	STARR ROAD RECEIPT				95		401		75,936			
M2	SUMAS RECEIPT				95		297		77,875			
M2	WESTGAS ARKANSAS				95		552		8,897			
MQ	BARTELHEIMER				95		273		233			
MQ	BETHEL SCHOOL				95		246		9,990			
MQ	BLACK DIAMOND				95		258		2,830			
MQ	CAMERON VILLAGE (EAST AUBURN)				95		257		50			
MQ	CENTRALIA/CHEHALIS				95		243		6,100			
MQ	COVINGTON				95		259		4,100			
MQ	DUVALL-COTTAGE LAKE				95		268		5,000			
MQ	ECHO LAKE				95		271		700			

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TF-1 Transportation Agreement

Shipper Name	Shipper Affiliation ID	Shipper Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ					95			484		1,000		
MQ					95			247		1		
MQ					95			478		1		
MQ					95			278		8,820		
MQ					95			263		28,850		
MQ					95			260		4,755		
MQ					95			277		1,666		
MQ					95			483		1,140		
MQ					95			450		750		
MQ					95			475		1,196		
MQ					95			264		10,250		
MQ					95			481		83,600		
MQ					95			482		80,700		
MQ					95			547		13,400		
MQ					95			545		150		
MQ					95			251		5,020		
MQ					95			265		28,876		
MQ					95			275		1,930		
MQ					95			451		48,000		
MQ					95			250		26,640		
MQ					95			477		1		
MQ					95			476		1		
MQ					95			232		400		
MQ					95			233		400		
MQ					95			245		700		

Puget Sound Energy, Inc.	7942113	N	TF-1	100035	10/01/1990	10/31/2023	Y	1856		32,800		3,4,38,156
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	32,800
MQ	SOUTH SEATTLE	95		451	32,800

Puget Sound Energy, Inc.	7942113	N	TF-1	100051	03/01/1992	10/31/2023	Y	1856		5,000		3,4,38,156
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
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Shipper Name	Shipper Affiliation ID	Shipper Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2	SUMAS RECEIPT				95			297		5,000		
MQ	SOUTH SEATTLE				95			451		5,000		
Puget Sound Energy, Inc.	7942113	N	TF-1	100056	04/01/1993	10/31/2023	Y	1856		100,000		3,4,38,89

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	BLANCO HUB-TW (56498)	95		564	15,216
M2	CLAY BASIN RECEIPT	95		75	4,000
M2	GREEN RIVER GATHERING	95		80	18,784
M2	OPAL PLANT	95		543	4,000
M2	SUMAS RECEIPT	95		297	58,000
MQ	BETHEL SCHOOL	95		246	3,670
MQ	CAMERON VILLAGE (EAST AUBURN)	95		257	200
MQ	CENTRALIA/CHEHALIS	95		243	200
MQ	CHEHALIS RURAL TAP	95		234	100
MQ	COVINGTON	95		259	1,500
MQ	DEER ISLAND	95		470	9,200
MQ	DUVALL-COTTAGE LAKE	95		268	3,000
MQ	EVERGREEN SHORES-BLACK LAKE	95		484	900
MQ	GRANITE FALLS	95		278	230
MQ	ISSAQUAH HIGHLANDS	95		263	5,750
MQ	KERN RIVER MUDDY CREEK DELIV.	95		92	3,000
MQ	LAKE FRANCIS	95		260	3,200
MQ	LITTLE ROCK TAP	95		483	50
MQ	MCMILLAN	95		242	50
MQ	MONROE	95		475	300
MQ	NORTH BEND/SNOQUALMIE	95		264	5,000
MQ	NORTH SEATTLE/EVERETT	95		481	15,000
MQ	NORTH TACOMA	95		482	5,300
MQ	NOVELTY HILL M/S	95		608	1,900
MQ	OLYMPIA	95		547	5,000
MQ	PORTLAND WEST/SCAPPOOSE	95		467	9,014
MQ	RAINIER	95		545	100
MQ	RAINIER TERRACE	95		251	1,000
MQ	REDMOND	95		265	6,100
MQ	RIVERGATE (OREGON STEEL)	95		468	986
MQ	SEDRO/WOOLLEY	95		284	3,000

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		SNOHOMISH			95			275		100		
MQ		SOUTH SEATTLE			95			451		8,000		
MQ		SOUTH TACOMA			95			250		8,000		
MQ		TOLEDO			95			232		150		

Puget Sound Energy, Inc. 7942113 N TF-1 100120 09/01/1994 10/31/2023 Y 1856 18,430 3,4,38,156

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	BLANCO RECEIPT	95		554	5,400
M2	SUMAS RECEIPT	95		297	13,030
MQ	EVERGREEN SHORES-BLACK LAKE	95		484	1,710
MQ	MACHIAS	95		276	817
MQ	MAY VALLEY	95		262	1,250
MQ	NORTH PUYALLUP	95		252	3,333
MQ	OLYMPIA	95		547	11,320

Puget Sound Energy, Inc. 7942113 N TF-1 100132 11/01/1995 10/31/2023 Y 1856 10,000 3,4,38,156

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	10,000
MQ	KERN RIVER MUDDY CREEK DELIV.	95		92	10,000

Puget Sound Energy, Inc. 7942113 N TF-1 121293 01/03/1998 10/31/2023 Y 1856 1,848 1,4,38

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	1,848
MQ	BELLINGHAM II	95		290	1,848

Puget Sound Energy, Inc. 7942113 N TF-1 127115 12/15/2001 12/14/2021 Y 1170 Y 50,350 1,4,38

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2		GOLDENDALE IN-LINE TRANS REC			95			619		50,350		
MQ		GOLDENDALE ENERGY DELIVERY			95			618		50,350		

Puget Sound Energy, Inc. 7942113 N TF-1 132124 04/30/2004 10/31/2023 Y 1856 21,747 1,4,38

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	21,747
MQ	SCOTT METER STATION	95		628	21,747

Puget Sound Energy, Inc. 7942113 N TF-1 134258 01/01/2006 10/31/2023 Y 1856 55,000 1,4,38

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	55,000
MQ	GRAYS HARBOR METER STATION	95		640	55,000

Puget Sound Energy, Inc. 7942113 N TF-1 135434 11/01/2008 10/31/2028 Y 3683 110,704 1,4,38,92

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	110,704
MQ	BELLINGHAM (FERNDALE)	95		472	30,500
MQ	EVERETT DELTA METER STATION	95		674	75,704
MQ	SEDRO/WOOLLEY	95		284	4,500

Puget Sound Energy, Inc. 7942113 N TF-1 135602 09/01/2018 10/31/2023 Y 1856 45,000 1,4,38

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	45,000
MQ	EVERETT DELTA METER STATION	95		674	37,000
MQ	NORTH SEATTLE/EVERETT	95		481	8,000

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Puget Sound Energy, Inc.	7942113	N	TF-1	136459	11/01/2008	09/30/2044	Y	9496		11,210		1,4,38

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	11,210
MQ	RENO LATERAL (TO PAIUTE)	95		459	710
MQ	STANFIELD DELIVERY	95		188	10,000
MQ	WEYEHAEUSER (OSTRANDER PLANT)	95		228	500

Puget Sound Energy, Inc.	7942113	N	TF-1	138077	12/04/2009	12/03/2024	Y	2255		36,928		1,4,38,163
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	OLYMPIA LATERAL IN-LINE TRANS	95		735	36,928
MQ	OLYMPIA	95		547	36,928

Puget Sound Energy, Inc.	7942113	N	TF-1	138409	05/01/2010	10/31/2023	Y	1856		2,000		1,4,38,156
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	2,000
MQ	NORTH TACOMA	95		482	2,000

Puget Sound Energy, Inc.	7942113	N	TF-1	138412	06/01/2010	10/31/2023	Y	1856		9,000		3,4,38,156
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	9,000
MQ	SOUTH LONGVIEW FIBRE	95		226	9,000

Puget Sound Energy, Inc.	7942113	N	TF-1	139228	11/01/2011	10/31/2023	Y	1856		616		1,4,38
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2		OPAL PLANT			95			543		616		
MQ		CANYON (PUGET POWER)			95			248		616		

Puget Sound Energy, Inc.	7942113	N	TF-1	139623	09/01/2012	10/31/2023	Y	1856		1,000		4,38,66,156
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	OPAL PLANT	95		543	420
M2	SUMAS RECEIPT	95		297	580
MQ	WENATCHEE	95		446	1,545

Puget Sound Energy, Inc.	7942113	N	TF-1	139859	11/08/2012	11/07/2027	Y	3324		80,120		1,4,38,163
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	North Seattle In-Line Transfer	95		754	80,120
MQ	NORTH SEATTLE/EVERETT	95		481	80,120

Puget Sound Energy, Inc.	7942113	N	TF-1	140053	11/01/2013	10/31/2028	Y	3683		63,900		1,4,38,163
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	South Seattle In-Line Transfer	95		759	63,900
MQ	SOUTH SEATTLE	95		451	63,900

Puget Sound Energy, Inc.	7942113	N	TF-1	140415	06/27/2014	10/31/2023	Y	1856		2,469		4,38,66,156
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	2,139
M2	SUMAS RECEIPT	95		297	330
MQ	BUCKLEY	95		256	2,469

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Puget Sound Energy, Inc.	7942113	N	TF-1	140669	03/01/2015	03/31/2025	Y	2373		6,150		3,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	6,150
MQ	CAMAS	95		217	800
MQ	DEER ISLAND	95		470	3,150
MQ	MCMINNVILLE-AMITY	95		315	1,600
MQ	PORTLAND NORTHEAST	95		303	600

Puget Sound Energy, Inc.	7942113	N	TF-1	140678	04/01/2015	03/31/2020	Y	547		1,200		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	1,200
MQ	KERN RIVER MUDDY CREEK DELIV.	95		92	1,200

Puget Sound Energy, Inc.	7942113	N	TF-1	140766	11/01/2015	10/31/2032	Y	5144		6,650		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	6,650
MQ	SOUTH LONGVIEW FIBRE	95		226	6,650

Puget Sound Energy, Inc.	7942113	N	TF-1	140907	10/01/2018	10/31/2033	Y	5509		30,000		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	30,000
MQ	FREDRICKSON	95		247	6,430
MQ	JACKSON PRAIRIE DELIVERY	95		237	23,570

Puget Sound Energy, Inc.	7942113	N	TF-1	140910	11/01/2015	10/31/2032	Y	5144		30,420		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID																																																																																											
<table border="0"> <tr> <td><b>Point Identifier Code</b></td> <td><b>Point Name</b></td> <td></td> <td></td> <td></td> <td><b>Point Identification Code</b></td> <td><b>Qualifier</b></td> <td></td> <td><b>Point Identification Code</b></td> <td></td> <td><b>For Transportation</b></td> <td><b>Maximum Daily Quantity</b></td> <td></td> </tr> <tr> <td>M2</td> <td>JACKSON PRAIRIE RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>235</td> <td></td> <td>30,420</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>SEDRO/WOOLLEY</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>284</td> <td></td> <td>30,420</td> <td></td> <td></td> </tr> </table>													<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>		M2	JACKSON PRAIRIE RECEIPT				95			235		30,420			MQ	SEDRO/WOOLLEY				95			284		30,420																																																						
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																																																												
M2	JACKSON PRAIRIE RECEIPT				95			235		30,420																																																																																													
MQ	SEDRO/WOOLLEY				95			284		30,420																																																																																													
Questar Gas	7939069	N	TF-1	139525	05/01/2012	04/30/2017	Y	365		4,311		4,38,66																																																																																											
<table border="0"> <tr> <td><b>Agent or Asset Manager Name</b></td> <td colspan="12"><b>Agent or Asset Manager Affiliation Identifier</b></td> </tr> <tr> <td></td> <td colspan="12"></td> </tr> <tr> <td><b>Point Identifier Code</b></td> <td><b>Point Name</b></td> <td></td> <td></td> <td></td> <td><b>Point Identification Code</b></td> <td><b>Qualifier</b></td> <td></td> <td><b>Point Identification Code</b></td> <td></td> <td><b>For Transportation</b></td> <td><b>Maximum Daily Quantity</b></td> <td></td> </tr> <tr> <td>M2</td> <td>OPAL PLANT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>543</td> <td></td> <td>4,311</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>BLANCO DELIVERY</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>555</td> <td></td> <td>4,311</td> <td></td> <td></td> </tr> </table>													<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>																									<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>		M2	OPAL PLANT				95			543		4,311			MQ	BLANCO DELIVERY				95			555		4,311																												
<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>																																																																																																						
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																																																												
M2	OPAL PLANT				95			543		4,311																																																																																													
MQ	BLANCO DELIVERY				95			555		4,311																																																																																													
Roseburg Forest Products	131075863	N	TF-1	100084	04/01/1993	10/31/2042	Y	8796		525		1,4,38																																																																																											
<table border="0"> <tr> <td><b>Agent or Asset Manager Name</b></td> <td colspan="12"><b>Agent or Asset Manager Affiliation Identifier</b></td> </tr> <tr> <td>IGI Resources, Inc.</td> <td colspan="12">N</td> </tr> <tr> <td>IGI Resources, Inc.</td> <td colspan="12">N</td> </tr> <tr> <td><b>Point Identifier Code</b></td> <td><b>Point Name</b></td> <td></td> <td></td> <td></td> <td><b>Point Identification Code</b></td> <td><b>Qualifier</b></td> <td></td> <td><b>Point Identification Code</b></td> <td></td> <td><b>For Transportation</b></td> <td><b>Maximum Daily Quantity</b></td> <td></td> </tr> <tr> <td>M2</td> <td>NORTH DOUGLAS CREEK</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>61</td> <td></td> <td>525</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>ROUND PRAIRIE(ROSEBURG LUMBER)</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>355</td> <td></td> <td>525</td> <td></td> <td></td> </tr> </table>													<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>												IGI Resources, Inc.	N												IGI Resources, Inc.	N												<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>		M2	NORTH DOUGLAS CREEK				95			61		525			MQ	ROUND PRAIRIE(ROSEBURG LUMBER)				95			355		525															
<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>																																																																																																						
IGI Resources, Inc.	N																																																																																																						
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<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																																																												
M2	NORTH DOUGLAS CREEK				95			61		525																																																																																													
MQ	ROUND PRAIRIE(ROSEBURG LUMBER)				95			355		525																																																																																													
Roseburg Forest Products	131075863	N	TF-1	100141	12/01/1995	11/30/2020	Y	791		2,250		3,4,38																																																																																											
<table border="0"> <tr> <td><b>Agent or Asset Manager Name</b></td> <td colspan="12"><b>Agent or Asset Manager Affiliation Identifier</b></td> </tr> <tr> <td>IGI Resources, Inc.</td> <td colspan="12">N</td> </tr> <tr> <td>IGI Resources, Inc.</td> <td colspan="12">N</td> </tr> <tr> <td><b>Point Identifier Code</b></td> <td><b>Point Name</b></td> <td></td> <td></td> <td></td> <td><b>Point Identification Code</b></td> <td><b>Qualifier</b></td> <td></td> <td><b>Point Identification Code</b></td> <td></td> <td><b>For Transportation</b></td> <td><b>Maximum Daily Quantity</b></td> <td></td> </tr> <tr> <td>M2</td> <td>OPAL PLANT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>543</td> <td></td> <td>1,125</td> <td></td> <td></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>297</td> <td></td> <td>1,125</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>ROUND PRAIRIE(ROSEBURG LUMBER)</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>355</td> <td></td> <td>2,250</td> <td></td> <td></td> </tr> </table>													<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>												IGI Resources, Inc.	N												IGI Resources, Inc.	N												<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>		M2	OPAL PLANT				95			543		1,125			M2	SUMAS RECEIPT				95			297		1,125			MQ	ROUND PRAIRIE(ROSEBURG LUMBER)				95			355		2,250		
<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>																																																																																																						
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M2	SUMAS RECEIPT				95			297		1,125																																																																																													
MQ	ROUND PRAIRIE(ROSEBURG LUMBER)				95			355		2,250																																																																																													
Shell Energy North America (US), LP	837565548	N	TF-1	134972	11/01/2006	03/31/2026	Y	2738		9,500		1,4,38																																																																																											
<table border="0"> <tr> <td><b>Agent or Asset Manager Name</b></td> <td colspan="12"><b>Agent or Asset Manager Affiliation Identifier</b></td> </tr> <tr> <td></td> <td colspan="12"></td> </tr> <tr> <td><b>Point Identifier Code</b></td> <td><b>Point Name</b></td> <td></td> <td></td> <td></td> <td><b>Point Identification Code</b></td> <td><b>Qualifier</b></td> <td></td> <td><b>Point Identification Code</b></td> <td></td> <td><b>For Transportation</b></td> <td><b>Maximum Daily Quantity</b></td> <td></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>297</td> <td></td> <td>9,500</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>BLANCO DELIVERY</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>555</td> <td></td> <td>9,500</td> <td></td> <td></td> </tr> </table>													<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>																									<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>		M2	SUMAS RECEIPT				95			297		9,500			MQ	BLANCO DELIVERY				95			555		9,500																												
<b>Agent or Asset Manager Name</b>	<b>Agent or Asset Manager Affiliation Identifier</b>																																																																																																						
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code</b>	<b>Qualifier</b>		<b>Point Identification Code</b>		<b>For Transportation</b>	<b>Maximum Daily Quantity</b>																																																																																												
M2	SUMAS RECEIPT				95			297		9,500																																																																																													
MQ	BLANCO DELIVERY				95			555		9,500																																																																																													

TSP Name: Northwest Pipeline LLC

TSP: 67977322

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TF-1 Transportation Agreement

As Of 10/01/2018

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Shell Energy North America (US), LP	837565548	N	TF-1	135526	04/01/2008	03/31/2026	Y	2738		10,000		1,4,38
<b><u>Agent or Asset Manager Name</u></b>			<b><u>Agent or Asset Manager Affiliation Identifier</u></b>									
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>				<b><u>Point Identification Code</u></b>	<b><u>Qualifier</u></b>	<b><u>Point Identification Code</u></b>	<b><u>For Transportation Maximum Daily Quantity</u></b>				
M2	SUMAS RECEIPT				95		297	10,000				
MQ	BLANCO DELIVERY				95		555	10,000				
Shell Energy North America (US), LP	837565548	N	TF-1	137104	11/01/2008	10/31/2023	Y	1856		20,500		1,4,38
<b><u>Agent or Asset Manager Name</u></b>			<b><u>Agent or Asset Manager Affiliation Identifier</u></b>									
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>				<b><u>Point Identification Code</u></b>	<b><u>Qualifier</u></b>	<b><u>Point Identification Code</u></b>	<b><u>For Transportation Maximum Daily Quantity</u></b>				
M2	STANFIELD RECEIPT				95		187	20,500				
MQ	IGNACIO DELIVERY				95		3	20,500				
Sierra Pacific Power Company	959415852	N	TF-1	100046	06/01/1991	06/30/2008	Y	365		59,696		3,4,38
<b><u>Agent or Asset Manager Name</u></b>			<b><u>Agent or Asset Manager Affiliation Identifier</u></b>									
Shell Energy North America (US), LP			N									
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>				<b><u>Point Identification Code</u></b>	<b><u>Qualifier</u></b>	<b><u>Point Identification Code</u></b>	<b><u>For Transportation Maximum Daily Quantity</u></b>				
M2	GREEN RIVER GATHERING				95		80	9,880				
M2	OPAL PLANT				95		543	14,032				
M2	SUMAS RECEIPT				95		297	35,784				
MQ	RENO LATERAL (TO PAIUTE)				95		459	59,696				
Sierra Pacific Power Company	959415852	N	TF-1	100061	04/01/1993	03/31/2008	Y	365		9,000		3,4,38
<b><u>Agent or Asset Manager Name</u></b>			<b><u>Agent or Asset Manager Affiliation Identifier</u></b>									
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>				<b><u>Point Identification Code</u></b>	<b><u>Qualifier</u></b>	<b><u>Point Identification Code</u></b>	<b><u>For Transportation Maximum Daily Quantity</u></b>				
M2	IGNACIO PLANT				95		4	9,000				
MQ	RENO LATERAL (TO PAIUTE)				95		459	9,000				
Southwest Gas Corporation	6970917	N	TF-1	100048	06/01/1991	06/30/2024	Y	2099		7,668		1,4,38,82
<b><u>Agent or Asset Manager Name</u></b>			<b><u>Agent or Asset Manager Affiliation Identifier</u></b>									
<b><u>Point Identifier Code</u></b>	<b><u>Point Name</u></b>				<b><u>Point Identification Code</u></b>	<b><u>Qualifier</u></b>	<b><u>Point Identification Code</u></b>	<b><u>For Transportation Maximum Daily Quantity</u></b>				

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2					95			4		1,289		
M2					95			543		858		
M2					95			297		4,448		
M2					95			552		1,073		
MQ					95			459		7,668		

Southwest Gas Corporation	6970917	N	TF-1	100049	06/01/1991	06/30/2024	Y	2099		45,826		1,4,38,83
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	13,699
M2	OPAL PLANT	95		543	5,132
M2	SUMAS RECEIPT	95		297	26,579
M2	WESTGAS ARKANSAS	95		552	416
MQ	RENO LATERAL (TO PAIUTE)	95		459	45,826

Southwest Gas Corporation	6970917	N	TF-1	100057	04/01/1993	06/30/2024	Y	2099		15,000		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	OPAL PLANT	95		543	4,000
M2	WESTGAS ARKANSAS	95		552	11,000
MQ	RENO LATERAL (TO PAIUTE)	95		459	15,000

Southwest Gas Corporation	6970917	N	TF-1	133591	04/29/2005	06/30/2024	Y	2099		11,373		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	804
M2	OPAL PLANT	95		543	3,973
M2	SUMAS RECEIPT	95		297	6,596
MQ	RENO LATERAL (TO PAIUTE)	95		459	11,373

Town Of Rangely	20248134	N	TF-1	120408	11/15/1997	10/31/2017	Y	365		1,850		1,2,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Summit Energy, LLC

N

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID																																							
<table border="0" style="width:100%"> <tr> <td><u>Point Identifier Code</u></td> <td><u>Point Name</u></td> <td></td> <td></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>Qualifier</u></td> <td></td> <td><u>Point Identification Code</u></td> <td></td> <td><u>For Transportation</u></td> <td><u>Maximum Daily Quantity</u></td> <td></td> </tr> <tr> <td>M2</td> <td>DRAGON TRAIL</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>59</td> <td></td> <td>1,850</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>RANGELY CITY GATE</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>580</td> <td></td> <td>1,850</td> <td></td> <td></td> </tr> </table>													<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>		M2	DRAGON TRAIL				95			59		1,850			MQ	RANGELY CITY GATE				95			580		1,850		
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																								
M2	DRAGON TRAIL				95			59		1,850																																									
MQ	RANGELY CITY GATE				95			580		1,850																																									
TransAlta Energy Marketing (US) Inc.	253133508	N	TF-1	127946	04/01/2002	03/31/2022	Y	1277		100,000		1,4,38,163																																							
<u>Agent or Asset Manager Name</u>					<u>Agent or Asset Manager Affiliation Identifier</u>																																														
<table border="0" style="width:100%"> <tr> <td><u>Point Identifier Code</u></td> <td><u>Point Name</u></td> <td></td> <td></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>Qualifier</u></td> <td></td> <td><u>Point Identification Code</u></td> <td></td> <td><u>For Transportation</u></td> <td><u>Maximum Daily Quantity</u></td> <td></td> </tr> <tr> <td>M2</td> <td>CENTRALIA IN-LINE TRANSFER</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>629</td> <td></td> <td>100,000</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>CENTRALIA METER STATION</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>627</td> <td></td> <td>100,000</td> <td></td> <td></td> </tr> </table>													<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>		M2	CENTRALIA IN-LINE TRANSFER				95			629		100,000			MQ	CENTRALIA METER STATION				95			627		100,000		
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																								
M2	CENTRALIA IN-LINE TRANSFER				95			629		100,000																																									
MQ	CENTRALIA METER STATION				95			627		100,000																																									
Twin Eagle Resource Management, LLC	965177889	N	TF-1	134721	08/01/2006	08/31/2006	Y	31		30,000		4,7,38																																							
<u>Agent or Asset Manager Name</u>					<u>Agent or Asset Manager Affiliation Identifier</u>																																														
<table border="0" style="width:100%"> <tr> <td><u>Point Identifier Code</u></td> <td><u>Point Name</u></td> <td></td> <td></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>Qualifier</u></td> <td></td> <td><u>Point Identification Code</u></td> <td></td> <td><u>For Transportation</u></td> <td><u>Maximum Daily Quantity</u></td> <td></td> </tr> <tr> <td>M2</td> <td>IGNACIO PLANT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>4</td> <td></td> <td>30,000</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>IGNACIO DELIVERY</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>3</td> <td></td> <td>30,000</td> <td></td> <td></td> </tr> </table>													<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>		M2	IGNACIO PLANT				95			4		30,000			MQ	IGNACIO DELIVERY				95			3		30,000		
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																								
M2	IGNACIO PLANT				95			4		30,000																																									
MQ	IGNACIO DELIVERY				95			3		30,000																																									
United States Gypsum Company	5212600	N	TF-1	126320	02/01/2001	10/31/2027	Y	3317		5,725		1,4,38																																							
<u>Agent or Asset Manager Name</u>					<u>Agent or Asset Manager Affiliation Identifier</u>																																														
Castleton Commodities Merchant Trading L.P.					N																																														
Enstor Energy Services, LLC					N																																														
<table border="0" style="width:100%"> <tr> <td><u>Point Identifier Code</u></td> <td><u>Point Name</u></td> <td></td> <td></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>Qualifier</u></td> <td></td> <td><u>Point Identification Code</u></td> <td></td> <td><u>For Transportation</u></td> <td><u>Maximum Daily Quantity</u></td> <td></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>297</td> <td></td> <td>5,725</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>KERN RIVER MUDDY CREEK DELIV.</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>92</td> <td></td> <td>5,725</td> <td></td> <td></td> </tr> </table>													<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>		M2	SUMAS RECEIPT				95			297		5,725			MQ	KERN RIVER MUDDY CREEK DELIV.				95			92		5,725		
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																								
M2	SUMAS RECEIPT				95			297		5,725																																									
MQ	KERN RIVER MUDDY CREEK DELIV.				95			92		5,725																																									
WEYERHAEUSER NR COMPANY	601978869	N	TF-1	100145	12/01/1995	11/30/2010	Y	365		300		3,4,38																																							
<u>Agent or Asset Manager Name</u>					<u>Agent or Asset Manager Affiliation Identifier</u>																																														
Castleton Commodities Merchant Trading L.P.					N																																														
Enstor Energy Services, LLC					N																																														
<table border="0" style="width:100%"> <tr> <td><u>Point Identifier Code</u></td> <td><u>Point Name</u></td> <td></td> <td></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>Qualifier</u></td> <td></td> <td><u>Point Identification Code</u></td> <td></td> <td><u>For Transportation</u></td> <td><u>Maximum Daily Quantity</u></td> <td></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>297</td> <td></td> <td>300</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>SOUTH EUGENE</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>336</td> <td></td> <td>300</td> <td></td> <td></td> </tr> </table>													<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>		M2	SUMAS RECEIPT				95			297		300			MQ	SOUTH EUGENE				95			336		300		
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																								
M2	SUMAS RECEIPT				95			297		300																																									
MQ	SOUTH EUGENE				95			336		300																																									

TSP Name: Northwest Pipeline LLC

TSP: 67977322

INDEX OF CUSTOMERS  
TF-1 Transportation Agreement

As Of 10/01/2018

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Williams Energy Resources LLC	964996867	Y	TF-1	142433	09/01/2018	07/31/2019	Y	303		12,121		4,7,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	IGNACIO PLANT	95		4	12,121
MQ	CLAY BASIN DELIVERY	95		77	12,121

XTO Energy Inc	804712347	N	TF-1	139366	01/01/2012	10/31/2020	Y	761		30,000		1,4,38
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Agent or Asset Manager Name

Concord Energy, LLC

Agent or Asset Manager Affiliation Identifier

N

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	STANFIELD RECEIPT	95		187	30,000
MQ	IGNACIO DELIVERY	95		3	20,000
MQ	LAPLATA-TW	95		550	10,000

TSP Name: Northwest Pipeline LLC

TSP: 67977322

INDEX OF CUSTOMERS  
SGS-2F

As Of 10/01/2018

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Avista Corporation	7943764	N	SGS-2F	100403	11/01/1998	10/31/2035	Y	6239		2,654	95,565	3,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

The Boeing Company	9256819	N	SGS-2F	135386	03/01/2007	06/30/2038	Y	7212		8,500	99,165	1,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

United Energy Trading LLC

N

United Energy Trading LLC

N

Point Identifier Code Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

Cascade Natural Gas Corporation	7942584	N	SGS-2F	100401	11/01/1998	10/31/2019	Y	395		16,789	604,351	38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Tenaska Gas Storage, LLC

N

Point Identifier Code Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

Cascade Natural Gas Corporation	7942584	N	SGS-2F	135365	03/01/2007	10/31/2060	Y	15371		30,000	350,000	1,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Tenaska Gas Storage, LLC

N

Point Identifier Code Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

Cascade Natural Gas Corporation	7942584	N	SGS-2F	139622	09/01/2012	03/31/2026	Y	2738		3,500	102,782	1,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Tenaska Gas Storage, LLC

N

Point Identifier Code Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity



TSP Name: Northwest Pipeline LLC

TSP: 67977322

INDEX OF CUSTOMERS  
SGS-2F

As Of 10/01/2018

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
FortisBC Energy Inc.	249953860	N	SGS-2F	126033	11/01/2000	04/30/2032	Y	4960		16,861	421,863	1,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

FortisBC Energy Inc.	249953860	N	SGS-2F	135427	03/01/2007	04/30/2032	Y	4960		54,233	632,718	1,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

Idaho Power Company	6927271	N	SGS-2F	135430	03/01/2007	11/01/2043	Y	9162		11,267	131,453	1,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

Intermountain Gas Company	181912262	N	SGS-2F	100405	11/01/1998	03/31/2024	Y	2008		30,337	1,092,099	3,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

IGI Resources, Inc.

N

Shell Energy North America (US), LP

N

Point Identifier Code Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

Northwest Natural Gas Company	7908916	N	SGS-2F	100502	11/01/1998	10/31/2025	Y	2587		46,030	1,120,288	3,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Tenaska Gas Storage, LLC

N

Point Identifier Code Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

TSP Name: Northwest Pipeline LLC

TSP: 67977322

INDEX OF CUSTOMERS  
SGS-2F

As Of 10/01/2018

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Puget Sound Energy, Inc.	7942113	N	SGS-2F	100505	11/01/1998	03/31/2023	Y	1642		48,390	1,181,021	3,38,156
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Puget Sound Energy, Inc.	7942113	N	SGS-2F	137606	05/01/2009	03/31/2026	Y	2738		6,077	178,460	1,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Puget Sound Energy, Inc.	7942113	N	SGS-2F	139250	11/01/2011	10/31/2026	Y	2952		6,704	140,622	1,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Shell Energy North America (US), LP	837565548	N	SGS-2F	134511	05/01/2006	03/31/2026	Y	2738		637	16,373	1,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Sierra Pacific Power Company	959415852	N	SGS-2F	126544	05/01/2001	03/31/2046	Y	10043		12,687	281,242	1,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
Shell Energy North America (US), LP				N								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			

TSP Name: Northwest Pipeline LLC

TSP: 67977322

INDEX OF CUSTOMERS  
LS-2F

As Of 10/01/2018

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Cascade Natural Gas Corporation	7942584	N	LS-2F	100601	03/01/2007	03/31/2023	Y	1642		60,000	562,200	38,66
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code</u>			<u>Qualifier</u>	<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>		
Cascade Natural Gas Corporation	7942584	N	LS-2F	140857	04/01/2016	03/31/2023	Y	1642		18,125	100,000	38,66
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code</u>			<u>Qualifier</u>	<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>		
City Of Ellensburg	60041985	N	LS-2F	140427	08/01/2014	10/31/2030	Y	4413		1,500	8,965	2,3,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
Mercuria Commodities Canada Corporation				N								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code</u>			<u>Qualifier</u>	<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>		
Intermountain Gas Company	181912262	N	LS-2F	100604	12/01/2006	03/31/2024	Y	2008		72,000	770,520	3,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
IGI Resources, Inc.				N								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code</u>			<u>Qualifier</u>	<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>		
Intermountain Gas Company	181912262	N	LS-2F	135014	11/01/2007	03/31/2024	Y	2008		41,200	325,715	3,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
IGI Resources, Inc.				N								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code</u>			<u>Qualifier</u>	<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>		
Intermountain Gas Company	181912262	N	LS-2F	140833	04/01/2016	03/31/2023	Y	1642		41,975	378,900	38,66
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
IGI Resources, Inc.				N								

TSP Name: Northwest Pipeline LLC

TSP: 67977322

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LS-2F

As Of 10/01/2018

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
<u>Point Identifier Code</u>	<u>Point Name</u>					<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>		
Puget Sound Energy, Inc.	7942113	N	LS-2F	140975	11/01/2015	03/31/2023	Y	1642		70,500	241,700	1,38,156

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

INDEX OF CUSTOMERS  
TF-2

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Avista Corporation	7943764	N	TF-2	100314	05/01/1995	11/30/2019	Y	425		91,200	7,962	3, 38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Storage, Maximum Daily Quantity</u>
M2	JACKSON PRAIRIE RECEIPT	95		235	91,200
MQ	CHENEY (MEDICAL LAKE)	95		382	1,600
MQ	COEUR D'ALENE E. (HAYDEN)	95		523	2,918
MQ	COEUR D'ALENE W.	95		522	2,485
MQ	COLFAX	95		417	860
MQ	COLTON	95		421	70
MQ	CONNELL	95		375	930
MQ	ENDICOTT	95		416	140
MQ	GENESEE	95		423	60
MQ	GOLDENDALE	95		204	430
MQ	KELLOGG	95		528	450
MQ	KEYSTONE	95		380	100
MQ	LEWISTON E.	95		425	4,000
MQ	LEWISTON PFI	95		426	2,500
MQ	LEWISTON W.	95		424	5,600
MQ	LIND	95		377	170
MQ	MCGUIRE	95		403	1,778
MQ	MOSCOW	95		420	4,500
MQ	NINE MILE FALLS	95		718	15,662
MQ	PALOUSE/ALBION	95		418	190
MQ	PINEHURST	95		524	256
MQ	POST FALLS	95		404	1,062
MQ	PULLMAN	95		419	3,600
MQ	RITZVILLE	95		379	400
MQ	SMELTERVILLE	95		527	191
MQ	SPOKANE MEAD	95		385	37,938
MQ	SPOKANE WEST	95		383	10,300
MQ	SPRAGUE	95		381	60
MQ	STANFIELD DELIVERY	95		188	6,510
MQ	STEVENSON #2	95		212	10
MQ	UNIONTOWN	95		422	50
MQ	WARDEN	95		409	180

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TF-2

Shipper Name	Shipper ID	Shipper Affiliation	Rate	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Avista Corporation	7943764	N	TF-2	100315	04/01/1994	10/31/2035	Y	6239		2,623	259	3,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	2,623
MQ	CANYONVILLE	95		361	70
MQ	LA GRANDE	95		181	2,880
MQ	MYRTLE CREEK/RIDDLE	95		359	360
MQ	NORTH POWDER	95		179	40
MQ	ROSEBURG	95		351	200
MQ	STANFIELD DELIVERY	95		188	800
MQ	SUTHERLIN/OAKLAN	95		345	60
MQ	UNION	95		180	30

Cascade Natural Gas Corporation	7942584	N	TF-2	100302	04/01/1994	10/31/2019	Y	395		16,789	1,656	38,66
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Agent or Asset Manager Name

Tenaska Gas Storage, LLC

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	16,789
MQ	A&M RENDERING	95		471	11
MQ	ABERDEEN/HOQUIAM/MCCLEARY	95		487	1,000
MQ	ACME	95		285	29
MQ	ARLINGTON	95		279	41
MQ	BELLINGHAM (FERNDALE)	95		472	1,803
MQ	BELLINGHAM II	95		290	3,580
MQ	BREMERTON (SHELTON)	95		486	4,198
MQ	BURBANK HEIGHTS	95		373	2,202
MQ	CASTLE ROCK	95		230	80
MQ	DEMING	95		286	20
MQ	HERMISTON	95		190	838
MQ	HUNTINGTON	95		171	35
MQ	KENNEWICK	95		369	3,668
MQ	LAWRENCE	95		288	6
MQ	LONGVIEW-KELSO	95		227	2,000
MQ	LYNDEN	95		289	553
MQ	MOSES LAKE	95		412	6

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TF-2

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		MOUNT VERNON			95			283		885		
MQ		NYSSA-ONTARIO			95			170		906		
MQ		OAK HARBOR/STANWOOD			95			479		960		
MQ		PASCO			95			371		500		
MQ		PENDLETON			95			185		1,231		
MQ		RICHLAND			95			370		80		
MQ		SEDRO/WOOLLEY			95			284		2,614		
MQ		STANFIELD DELIVERY			95			188		3,107		
MQ		SUNNYSIDE			95			433		1,000		
MQ		WALLA WALLA			95			520		2,109		
MQ		WENATCHEE			95			446		3,474		
MQ		WOODLAND			95			223		69		
MQ		YAKIMA/UNION GAP			95			439		2,500		

Cascade Natural Gas Corporation	7942584	N	TF-2	100304	04/01/1994	03/31/2023	Y	1642		60,000	1,540	13,38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code   Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

M2   PLYMOUTH LNG RECEIPT

95

194

60,000

Cascade Natural Gas Corporation	7942584	N	TF-2	139624	09/01/2012	03/31/2020	Y	547		3,500	282	3,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Tenaska Gas Storage, LLC

N

Point Identifier Code   Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

M2   JACKSON PRAIRIE RECEIPT

95

235

3,500

MQ   BELLINGHAM (FERNDAL)

95

472

3,500

Cascade Natural Gas Corporation	7942584	N	TF-2	141193	04/01/2016	03/31/2023	Y	1642		10,675	274	1,13,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code   Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

M2   PLYMOUTH LNG RECEIPT

95

194

10,675

City Of Ellensburg	60041985	N	TF-2	100305	04/01/1994	10/31/2001	Y	365		1,500	25	3,13,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

INDEX OF CUSTOMERS  
TF-2

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
Mercuria Commodities Canada Corporation					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>			<b>Point Identification Code</b>	<b>For Storage, Maximum Daily Quantity</b>			
M2	PLYMOUTH LNG RECEIPT				95			194	1,500			
FortisBC Energy Inc.	249953860	N	TF-2	100301	04/01/1994	04/30/2032	Y	4960		63,000	6,214	1,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
Mercuria Commodities Canada Corporation					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>			<b>Point Identification Code</b>	<b>For Storage, Maximum Daily Quantity</b>			
M2	JACKSON PRAIRIE RECEIPT				95			235	63,000			
MQ	SIPI DELIVERY				95			295	63,000			
FortisBC Energy Inc.	249953860	N	TF-2	100322	05/01/1997	04/30/2032	Y	4960		11,934	762	1,38
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
Mercuria Commodities Canada Corporation					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>			<b>Point Identification Code</b>	<b>For Storage, Maximum Daily Quantity</b>			
M2	JACKSON PRAIRIE RECEIPT				95			235	11,934			
MQ	SIPI DELIVERY				95			295	11,934			
Intermountain Gas Company	181912262	N	TF-2	100306	04/01/1994	03/31/2024	Y	2008		30,337	2,992	3,38,89
<b>Agent or Asset Manager Name</b>					<b>Agent or Asset Manager Affiliation Identifier</b>							
IGI Resources, Inc.					N							
Shell Energy North America (US), LP					N							
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>			<b>Point Identification Code</b>	<b>For Storage, Maximum Daily Quantity</b>			
M2	JACKSON PRAIRIE RECEIPT				95			235	30,337			
MQ	ABERDEEN				95			134	2,500			
MQ	CALDWELL				95			161	18,966			
MQ	GLENNS FERRY				95			151	100			
MQ	HANSEN				95			143	29			
MQ	IDAHO STATE PENITENTIARY				95			157	250			
MQ	MERIDIAN/BOISE				95			159	492			
MQ	TWIN FALLS				95			146	8,000			



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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Intermountain Gas Company	181912262	N	TF-2	100307	04/01/1994	03/31/2024	Y	2008		72,000	2,111	3,13,38
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
IGI Resources, Inc.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Storage, Maximum Daily Quantity</b>			
M2	PLYMOUTH LNG RECEIPT				95		194		72,000			
Intermountain Gas Company	181912262	N	TF-2	135045	11/01/2007	03/31/2024	Y	2008		41,200	892	1,13,38
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
IGI Resources, Inc.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Storage, Maximum Daily Quantity</b>			
M2	PLYMOUTH LNG RECEIPT				95		194		41,200			
Intermountain Gas Company	181912262	N	TF-2	141191	04/01/2016	03/31/2023	Y	1642		41,975	1,038	13,38,66
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
IGI Resources, Inc.				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Storage, Maximum Daily Quantity</b>			
M2	PLYMOUTH LNG RECEIPT				95		194		41,975			
Northwest Natural Gas Company	7908916	N	TF-2	100308	04/01/1994	10/31/2025	Y	2587		32,624	2,299	3,38,89
<b>Agent or Asset Manager Name</b>				<b>Agent or Asset Manager Affiliation Identifier</b>								
Tenaska Gas Storage, LLC				N								
<b>Point Identifier Code</b>	<b>Point Name</b>				<b>Point Identification Code Qualifier</b>		<b>Point Identification Code</b>		<b>For Storage, Maximum Daily Quantity</b>			
M2	JACKSON PRAIRIE RECEIPT				95		235		32,624			
MQ	ALBANY				95		327		2,071			
MQ	BATTLE GROUND				95		219		10			
MQ	CAMAS				95		217		2,000			
MQ	COBURG				95		332		100			
MQ	COTTAGE GROVE				95		342		300			
MQ	CRESWELL				95		339		100			
MQ	DEER ISLAND				95		470		8,000			
MQ	HOOD RIVER				95		448		1,100			
MQ	JEFFERSON/SCIO				95		324		150			
MQ	MARION				95		322		20			
MQ	MCMINNVILLE-AMITY				95		315		920			

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		MOLALLA			95			312		100		
MQ		MONITOR			95			313		10		
MQ		NORTH EUGENE			95			334		920		
MQ		PORTLAND NORTHEAST			95			303		8,000		
MQ		PORTLAND SOUTHEAST			95			307		5,000		
MQ		PORTLAND WEST/SCAPPOOSE			95			467		7,536		
MQ		SALEM			95			319		921		
MQ		SOUTH EUGENE			95			336		576		
MQ		THE DALLES			95			474		1,500		
MQ		WASHOUGAL			95			301		500		
MQ		WHITE SALMON/BINGEN			95			447		300		

Northwest Natural Gas Company	7908916	N	TF-2	100310	04/01/1994	10/31/2025	Y	2587		13,406	771	3,38,89
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**Agent or Asset Manager Name**

Tenaska Gas Storage, LLC

**Agent or Asset Manager Affiliation Identifier**

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	13,406
MQ	NORTH EUGENE	95		334	2,574
MQ	PORTLAND WEST/SCAPPOOSE	95		467	9,467
MQ	SOUTH EUGENE	95		336	1,365

Puget Sound Energy, Inc.	7942113	N	TF-2	100311	12/15/1995	03/31/2023	Y	1642		223,047	16,613	3,38,156
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	223,047
MQ	CENTRALIA/CHEHALIS	95		243	2,700
MQ	COVINGTON	95		259	600
MQ	DUVALL-COTTAGE LAKE	95		268	21,896
MQ	EVERGREEN SHORES-BLACK LAKE	95		484	1,700
MQ	ISSAQUAH HIGHLANDS	95		263	3,300
MQ	LAKE STEVENS	95		277	200
MQ	MONROE	95		475	200
MQ	NORTH BEND/SNOQUALMIE	95		264	2,700
MQ	NORTH SEATTLE/EVERETT	95		481	63,400
MQ	NORTH TACOMA	95		482	36,000
MQ	OLYMPIA	95		547	3,600

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		RAINIER TERRACE			95			251		1,900		
MQ		REDMOND			95			265		6,791		
MQ		SNOHOMISH			95			275		400		
MQ		SOUTH SEATTLE			95			451		74,300		
MQ		SOUTH TACOMA			95			250		3,360		
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Puget Sound Energy, Inc.	7942113	N	TF-2	100313	12/15/1995	03/31/2023	Y	1642		116,510	3,722	3,38,156

**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Storage, Maximum Daily Quantity</u>
M2	JACKSON PRAIRIE RECEIPT	95		235	116,510
MQ	BELLINGHAM (FERNDAL)	95		472	12,157
MQ	BELLINGHAM II	95		290	3,965
MQ	DUVALL-COTTAGE LAKE	95		268	2,104
MQ	GRANITE FALLS	95		278	11,147
MQ	ISSAQUAH HIGHLANDS	95		263	38,067
MQ	LAKE FRANCIS	95		260	692
MQ	SEDRO/WOOLLEY	95		284	23,378
MQ	SIPI DELIVERY	95		295	25,000

Shell Energy North America (US), LP	837565548	N	TF-2	134510	05/01/2006	03/31/2026	Y	2738		637	45	1,38,89
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**Agent or Asset Manager Name**

**Agent or Asset Manager Affiliation Identifier**

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Storage, Maximum Daily Quantity</u>
M2	JACKSON PRAIRIE RECEIPT	95		235	637
MQ	SIPI DELIVERY	95		295	446
MQ	STANFIELD DELIVERY	95		188	191

<b>Footnote Number</b>	<b>Footnote Text</b>
1	Year to year thereafter, subject to termination upon 12 months (1 year) notice by either party.
2	The original contractual customer category is Rate Schedule TF-1 (Small Customer); however, pursuant to section 2.1(d) of Rate Schedule TF-1, the customer may periodically convert all of its service temporarily to TF-1 (Large Customer) status.
3	Year to year thereafter, subject to termination upon 12 months (1 year) written notice by Shipper.
4	The Index of Customers report does not show subscribed capacity relating to approved or pending segmented releases, point amendments or contract requests that were made on capacity release agreements. Parties interested in viewing Northwest's total subscribed and unsubscribed capacity should view Northwest's Unsubscribed Capacity report.
7	Month to month thereafter, subject to termination upon 10 business days notice by either party.
13	There are no delivery point MDDO's specific to this service agreement. Transportation deliveries shall be at or near the points described in Shipper's related currently effective service agreement under Rate Schedule TF-1.
38	The contract entitlement date is shown in the contract effective date field.
48	25 Year Evergreen Expansion contract.
66	Year to year thereafter, subject to termination upon 5 year written notice by Shipper.
82	The primary term for 3,220 Dth/d of contract demand is June 30, 2024; from the Ignacio Plant (1,289 Dth/d), Opal Plant (858 Dth/d) and Westgas Arkansas (1,073 Dth/d) receipt points and Reno Lateral Delivery Point (3,220 Dth/d) The primary term for 4,448 Dth/d of contract demand is September 30, 2044.
83	The primary term for 43,629 Dth/d of contract demand is June 30, 2024; from the Ignacio Plant (13,699 Dth/d), Opal Plant (5,132 Dth/d), Sumas (24,382 Dth/d) and Westgas Arkansas (416 Dth/d) receipt points and Reno Lateral Delivery Point (43,629). The primary term for 2,197 Dth/d of contract demand is September 30, 2044.
89	Capacity rights may be limited pursuant to contractual provision(s) approved by FERC.
92	Current contract holder does not have a Right of First Refusal since the capacity has been discounted.
95	Shipper's Right of First Refusal does not go beyond October 31, 2025.
109	The primary term end date for 84,900 Dth/d of contract demand is October 31, 2016; the primary term end date for 6,300 Dth/d of contract demand is November 01, 2017. For expiration dates associated with each specific receipt and delivery point listed herein, please see Docket No. RP 13-125 wherein the Commission approved a non-conforming provision containing the detailed information.
110	The primary term end date for 126,661 Dth/d of contract demand is October 31, 2026; and the primary term end date for 31,300 Dth/d of contract demand is October 31, 2035. For expiration dates associated with each specific receipt and delivery point listed herein, please see Docket No. RP15-184 wherein the Commission approved a non-conforming provision containing the detailed information.
156	Contract was restated to extend the primary term end date.
161	Shipper provided notice that this agreement will terminate at the end of gas day October 31,2019.
163	Service agreement requires shipper to pay an incremental facilities payment for specified facilities and allows for a discount of the transportation rate provided the shipper remains within the primary path on the specified facilities.