

TSP Name: Northwest Pipeline LLC

TSP: 67977322

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

As Of 07/01/2019

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Anadarko Energy Services Company	199116823	N	TF-1	135679	06/01/2007	11/30/2007	Y	31		10,000		4,7,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	OPAL PLANT	95		543	10,000
MQ	CLAY BASIN DELIVERY	95		77	10,000

Anadarko Energy Services Company	199116823	N	TF-1	135681	06/01/2007	06/30/2007	Y	31		9,813		4,7,38
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M2	CLAY BASIN RECEIPT	95		75	9,813
MQ	GREEN RIVER DELIVERY	95		539	9,813

Avista Corporation	7943764	N	TF-1	100010	11/01/1992	10/31/2035	Y	5966		157,961		3,4,38,89,110
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M2	BLANCO HUB-MILAGRO (56419)	95		556	13,582
M2	CLAY BASIN RECEIPT	95		75	9,365
M2	GREEN RIVER GATHERING	95		80	15,418
M2	IGNACIO PLANT	95		4	11,029
M2	OPAL PLANT	95		543	21,337
M2	STARR ROAD RECEIPT	95		401	9,429
M2	SUMAS RECEIPT	95		297	77,801
MQ	CANYONVILLE	95		361	250
MQ	CHENEY (MEDICAL LAKE)	95		382	2,400
MQ	COEUR D'ALENE E. (HAYDEN)	95		523	4,999
MQ	COEUR D'ALENE W.	95		522	6,000
MQ	COLFAX	95		417	1,226
MQ	COLTON	95		421	61
MQ	CONNELL	95		375	850
MQ	ENDICOTT	95		416	200
MQ	GENESEE	95		423	68
MQ	GOLDENDALE	95		204	850

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MQ		GRANTS PASS			95			366		18,060		
MQ		KELLOGG			95			528		4,126		
MQ		KEYSTONE			95			380		50		
MQ		LA GRANDE			95			181		5,440		
MQ		LEWISTON E.			95			425		7,000		
MQ		LEWISTON PFI			95			426		4,000		
MQ		LEWISTON W.			95			424		4,269		
MQ		LIND			95			377		100		
MQ		MCGUIRE			95			403		2,000		
MQ		MOSCOW			95			420		7,400		
MQ		MYRTLE CREEK/RIDDLE			95			359		1,120		
MQ		NINE MILE FALLS			95			718		17,179		
MQ		NORTH POWDER			95			179		120		
MQ		OAKLAND			95			343		100		
MQ		PAGE MINE			95			525		30		
MQ		PALOUSE/ALBION			95			418		305		
MQ		PINEHURST			95			524		480		
MQ		POST FALLS			95			404		2,000		
MQ		PULLMAN			95			419		6,000		
MQ		RITZVILLE			95			379		650		
MQ		ROSEBURG			95			351		4,129		
MQ		ROUND PRAIRIE(ROSEBURG LUMBER)			95			355		1		
MQ		SMELTERVILLE			95			527		162		
MQ		SPOKANE MEAD			95			385		44,549		
MQ		SPOKANE WEST			95			383		5,600		
MQ		SPRAGUE			95			381		100		
MQ		STANFIELD DELIVERY			95			188		11,960		
MQ		STEVENSON			95			213		240		
MQ		STEVENSON #2			95			212		240		
MQ		SUTHERLIN/OAKLAN			95			345		320		
MQ		UNION			95			180		590		
MQ		UNIONTOWN			95			422		80		
MQ		WARDEN			95			409		1,000		
MQ		WINCHESTER			95			347		100		
MQ		WINSTON/DILLARD			95			353		1,070		

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Avista Corporation	7943764	N	TF-1	100060	04/01/1993	10/31/2035	Y	5966		11,400		3,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	718
M2	OPAL PLANT	95		543	4,070
M2	SUMAS RECEIPT	95		297	6,612
MQ	CANYONVILLE	95		361	30
MQ	GRANTS PASS	95		366	10,560
MQ	MYRTLE CREEK/RIDDLE	95		359	140
MQ	OAKLAND	95		343	60
MQ	SUTHERLIN/OAKLAN	95		345	320
MQ	WINCHESTER	95		347	290

Avista Corporation	7943764	N	TF-1	100164	01/01/1997	10/31/2025	Y	2314		10,000		4,38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	10,000
MQ	NINE MILE FALLS	95		718	1,500
MQ	SPOKANE WEST	95		383	8,500

Avista Corporation	7943764	N	TF-1	136454	04/01/2009	10/31/2042	Y	8523		725		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	725
MQ	ROUND PRAIRIE(ROSEBURG LUMBER)	95		355	725

Avista Corporation	7943764	N	TF-1	136948	08/01/2008	10/31/2025	Y	2314		5,000		4,38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	STARR ROAD RECEIPT	95		401	5,000
MQ	INLAND PAPER	95		400	2,822

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MQ	SPOKANE WEST				95			383		2,178		
Avista Corporation	7943764	N	TF-1	136950	08/01/2008	10/31/2025	Y	2314		5,330		4,38,66

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M2	STARR ROAD RECEIPT	95		401	5,330
MQ	INLAND PAPER	95		400	3,008
MQ	SPOKANE WEST	95		383	2,322

Black Hills Service Company, LLC	79534838	N	TF-1	100013	10/01/1989	10/31/2022	Y	1218		558		1,2,4,38
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M2	OPAL PLANT	95		543	353
M2	SAND SPRINGS	95		58	205
MQ	NATURITA/NUCLA	95		511	558

The Boeing Company	9256819	N	TF-1	100077	04/01/1993	03/31/2008	Y	365		12,600		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

United Energy Trading LLC

N

United Energy Trading LLC

N

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	BLANCO HUB-TW (56498)	95		564	500
M2	GREEN RIVER GATHERING	95		80	4,100
M2	IGNACIO PLANT	95		4	1,060
M2	OPAL PLANT	95		543	6,940
MQ	PORTLAND NORTHEAST	95		303	600
MQ	SOUTH SEATTLE	95		451	12,000

The Boeing Company	9256819	N	TF-1	100078	04/01/1993	03/31/2008	Y	365		2,156		3,4,38
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United Energy Trading LLC

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MQ	BOEING-FREDRICKSON				95			249		2,156																																																						
The Boeing Company	9256819	N	TF-1	100112	11/01/1993	12/31/2020	Y	549		10,000		3,4,38																																																				
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<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																																					
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The Boeing Company	9256819	N	TF-1	100114	01/14/1994	03/31/2008	Y	365		4,000		3,4,38																																																				
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M2	SUMAS RECEIPT				95			297		4,000																																																						
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Calpine Energy Solutions LLC	968254276	N	TF-1	142975	07/01/2019	07/31/2019	N	30		1,500		4,38																																																				
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Cardinal FG Company	6249015	N	TF-1	132677	09/01/2004	01/31/2023	Y	1310		2,000		3,4,38																																																				
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<table border="0" style="width:100%"> <tr> <td>Point Identifier Code</td> <td>Point Name</td> <td></td> <td></td> <td></td> <td>Point Identification Code</td> <td>Qualifier</td> <td></td> <td>Point Identification Code</td> <td></td> <td>For Transportation</td> <td>Maximum Daily Quantity</td> <td></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>297</td> <td></td> <td>1,700</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>WEYEHAEUSER (OSTRANDER PLANT)</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>228</td> <td></td> <td>1,700</td> <td></td> <td></td> </tr> </table>													Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity		M2	SUMAS RECEIPT				95			297		1,700			MQ	WEYEHAEUSER (OSTRANDER PLANT)				95			228		1,700																																																																																																																							
Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity																																																																																																																																																													
M2	SUMAS RECEIPT				95			297		1,700																																																																																																																																																														
MQ	WEYEHAEUSER (OSTRANDER PLANT)				95			228		1,700																																																																																																																																																														
Cascade Kelly Holdings, LLC dba	71175015	N	TF-1	139302	03/01/2012	02/28/2017	Y	365		8,500		4,38,66																																																																																																																																																												
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier																																																																																																																																																																			
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For Transportation					Maximum Daily Quantity																																																																																																																																																																			
M2	SUMAS RECEIPT				95			297		8,500																																																																																																																																																														
MQ	DEER ISLAND				95			470		8,500																																																																																																																																																														
Cascade Natural Gas Corporation	7942584	N	TF-1	100002	11/01/1992	10/31/2032	Y	4871		205,123		4,38,66																																																																																																																																																												
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier																																																																																																																																																																			
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Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity																																																																																																																																																													
M2	BLANCO RECEIPT				95			554		11,000																																																																																																																																																														
M2	CLAY BASIN RECEIPT				95			75		554																																																																																																																																																														
M2	CUTTHROAT				95			20		2,084																																																																																																																																																														
M2	GREAT DIVIDE/PICEANCE CR. REC.				95			501		3,995																																																																																																																																																														
M2	GREEN RIVER GATHERING				95			80		16,739																																																																																																																																																														
M2	IGNACIO PLANT				95			4		18,892																																																																																																																																																														
M2	LISBON RECEIPT				95			30		2,781																																																																																																																																																														
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M2	PALOUSE				95			415		3,789																																																																																																																																																														
M2	SHUTE CREEK PLANT RECEIPT				95			541		5,000																																																																																																																																																														
M2	STANFIELD RECEIPT				95			187		1,000																																																																																																																																																														

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, For Storage, Max		Footnote ID
										Max Daily Quantity	Daily Quantity	
M2					95			401			23,266	
M2					95			297			88,811	
MQ					95			471			100	
MQ					95			487			4,400	
MQ					95			285			90	
MQ					95			444			2,860	
MQ					95			279			2,480	
MQ					95			518			1,150	
MQ					95			175			5,922	
MQ					95			472			17,500	
MQ					95			290			12,523	
MQ					95			486			27,102	
MQ					95			373			7,800	
MQ					95			230			220	
MQ					95			488			430	
MQ					95			286			210	
MQ					95			430			3,200	
MQ					95			640			10,000	
MQ					95			190			7,845	
MQ					95			171			200	
MQ					95			469			3,900	
MQ					95			225			200	
MQ					95			445			382	
MQ					95			369			8,424	
MQ					95			288			100	
MQ					95			227			38,400	
MQ					95			289			2,020	
MQ					95			411			43	
MQ					95			519			1,040	
MQ					95			184			133	
MQ					95			412			27,320	
MQ					95			283			5,000	
MQ					95			437			2,597	
MQ					95			170			8,125	
MQ					95			479			3,470	
MQ					95			414			4,825	
MQ					95			371			3,850	
MQ					95			198			1,000	

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		PENDLETON			95			185		8,487		
MQ		PLYMOUTH			95			367		2,500		
MQ		PROSSER			95			427		3,116		
MQ		QUINCY			95			443		1,770		
MQ		RICHLAND			95			370		471		
MQ		SANDVIK			95			489		540		
MQ		SEDRO/WOOLLEY			95			284		19,363		
MQ		SELAH			95			441		2,823		
MQ		STANFIELD DELIVERY			95			188		13,840		
MQ		SUNNYSIDE			95			433		2,802		
MQ		UMATILLA			95			192		5,760		
MQ		WALLA WALLA			95			520		11,830		
MQ		WENATCHEE			95			446		3,875		
MQ		WOODLAND			95			223		920		
MQ		YAKIMA CHIEF FARMS			95			428		50		
MQ		YAKIMA FIRING CENTER			95			440		302		
MQ		YAKIMA/UNION GAP			95			439		17,098		
MQ		ZILLAH (TOPPENISH)			95			435		6,586		

Cascade Natural Gas Corporation	7942584	N	TF-1	100134	12/01/1995	11/30/2015	Y	365		330		4,38,66
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Agent or Asset Manager Name

Tenaska Marketing Ventures

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	165
M2	SUMAS RECEIPT	95		297	165
MQ	ABERDEEN/HOQUIAM/MCCLEARY	95		487	80
MQ	BURBANK HEIGHTS	95		373	200
MQ	YAKIMA/UNION GAP	95		439	50

Cascade Natural Gas Corporation	7942584	N	TF-1	100149	03/01/1996	11/30/2015	Y	365		75		4,38,66
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Agent or Asset Manager Name

Tenaska Marketing Ventures

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	31
M2	SUMAS RECEIPT	95		297	44
MQ	WALLA WALLA	95		520	75

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Cascade Natural Gas Corporation	7942584	N	TF-1	100150	03/01/1996	11/30/2015	Y	365		160		4,38,66
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Tenaska Marketing Ventures			N									
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	IGNACIO PLANT				95		4		67			
M2	SUMAS RECEIPT				95		297		93			
MQ	MENAN STARCH				95		411		160			
Cascade Natural Gas Corporation	7942584	N	TF-1	139090	04/01/2012	03/31/2052	Y	11962		27,063		4,38,66
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Tenaska Marketing Ventures			N									
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	SUMAS RECEIPT				95		297		27,063			
MQ	BELLINGHAM (FERNDALE)				95		472		8,074			
MQ	BREMERTON (SHELTON)				95		486		10,000			
MQ	PLYMOUTH LNG DELIVERY				95		196		2,490			
MQ	PROSSER				95		427		29			
MQ	UMATILLA				95		192		6,160			
MQ	YAKIMA/UNION GAP				95		439		310			
Cascade Natural Gas Corporation	7942584	N	TF-1	139382	03/01/2012	10/31/2050	Y	11445		6,191		4,38,66
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Tenaska Marketing Ventures			N									
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	SUMAS RECEIPT				95		297		6,191			
MQ	SEDRO/WOOLLEY				95		284		6,191			
Cascade Natural Gas Corporation	7942584	N	TF-1	139383	04/01/2012	10/31/2050	Y	11445		1,050		4,38,66
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Tenaska Marketing Ventures			N									
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	SUMAS RECEIPT				95		297		1,050			
MQ	SEDRO/WOOLLEY				95		284		1,050			

TSP Name: Northwest Pipeline LLC

TSP: 67977322

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

As Of 07/01/2019

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Cascade Natural Gas Corporation	7942584	N	TF-1	139384	01/01/2013	10/31/2050	Y	11445		3,259		4,38,66
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Tenaska Marketing Ventures			N									
Point Identifier Code	Point Name			Point Identification Code Qualifier			Point Identification Code		For Transportation Maximum Daily Quantity			
M2	SUMAS RECEIPT			95			297		3,259			
MQ	SEDRO/WOOLLEY			95			284		3,259			
Cascade Natural Gas Corporation	7942584	N	TF-1	139630	09/01/2012	10/31/2050	Y	11445		7,450		4,38,66
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Cascade Natural Gas Corporation			N									
Point Identifier Code	Point Name			Point Identification Code Qualifier			Point Identification Code		For Transportation Maximum Daily Quantity			
M2	PLYMOUTH LNG RECEIPT			95			194		7,450			
MQ	DURKEE (ASH GROVE)			95			172		4,823			
MQ	MISSION TAP			95			184		1,545			
MQ	PENDLETON			95			185		1,082			
Cascade Natural Gas Corporation	7942584	N	TF-1	139637	01/01/2013	10/31/2050	Y	11445		7,241		4,38,66
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Tenaska Marketing Ventures			N									
Point Identifier Code	Point Name			Point Identification Code Qualifier			Point Identification Code		For Transportation Maximum Daily Quantity			
M2	SUMAS RECEIPT			95			297		7,241			
MQ	ARLINGTON			95			279		175			
MQ	BELLINGHAM (FERNDALE)			95			472		221			
MQ	EAST STANWOOD			95			716		530			
MQ	HERMISTON			95			190		2,738			
MQ	LDS CHURCH			95			280		10			
MQ	OAK HARBOR/STANWOOD			95			479		1,564			
MQ	SELAH			95			441		1,421			
MQ	WENATCHEE			95			446		582			
Cascade Natural Gas Corporation	7942584	N	TF-1	140047	04/01/2014	10/31/2034	Y	5601		46,478		1,4,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Tenaska Marketing Ventures			N									
Point Identifier Code	Point Name			Point Identification Code Qualifier			Point Identification Code		For Transportation Maximum Daily Quantity			

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2		SUMAS RECEIPT			95			297		46,478		
MQ		BELLINGHAM (FERNDALE)			95			472		15,000		
MQ		HERMISTON			95			190		278		
MQ		KERN RIVER MUDDY CREEK DELIV.			95			92		5,000		
MQ		NORTH PASCO			95			372		800		
MQ		PORTLAND WEST/SCAPPOOSE			95			467		4,000		
MQ		STANFIELD DELIVERY			95			188		21,400		

Cascade Natural Gas Corporation 7942584 N TF-1 140748 04/01/2015 03/31/2031 Y 4291 1,000 3,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	OPAL PLANT	95		543	1,000
MQ	PORTLAND WEST/SCAPPOOSE	95		467	1,000

Cascade Natural Gas Corporation 7942584 N TF-1 142548 11/01/2018 10/31/2034 Y 5601 10,000 1,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	10,000
MQ	PLYMOUTH LNG DELIVERY	95		196	1,040
MQ	STANFIELD DELIVERY	95		188	8,960

Cascade Natural Gas Corporation 7942584 N TF-1 142967 07/01/2019 06/30/2029 Y 3652 10,000 4,38,66

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Tenaska Marketing Ventures

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	PALOUSE	95		415	10,000
MQ	PLYMOUTH	95		367	5,946
MQ	SOUTHRIDGE	95		778	4,054

Castleton Commodities Merchant Trading 118638852 N TF-1 142853 05/01/2019 10/31/2019 Y 122 10,680 4,7,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
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INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2		FRONTIER			95			540		10,680		
MQ		CLAY BASIN DELIVERY			95			77		10,680		

Castleton Commodities Merchant Trading	118638852	N	TF-1	142895	05/01/2019	02/29/2020	Y	243		1,866		4,7,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	IGNACIO PLANT	95		4	1,866
MQ	FOUNDATION CREEK FUEL	95		55	1,400
MQ	GRAND JUNCTION DELIVERY	95		52	52
MQ	MOAB #2	95		35	414

Castleton Commodities Merchant Trading	118638852	N	TF-1	142932	05/15/2019	05/31/2019	Y	31		13,695		4,7,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	OPAL PLANT	95		543	13,695
MQ	KERN RIVER MUDDY CREEK DELIV.	95		92	13,695

CenterPoint Energy Services, Inc.	838611739	N	TF-1	141183	04/01/2016	04/30/2016	Y	31		250		4,7,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	GREAT DIVIDE/PICEANCE CR. REC.	95		501	250
MQ	CORTEZ & DOLORES	95		18	250

CenterPoint Energy Services, Inc.	838611739	N	TF-1	141266	06/17/2016	06/30/2016	Y	31		100		4,7,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	IGNACIO PLANT	95		4	100
MQ	DURANGO	95		11	100

TSP Name: Northwest Pipeline LLC

TSP: 67977322

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

As Of 07/01/2019

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Chevron U.S.A. Inc.	9140559	N	TF-1	135744	08/01/2007	03/31/2008	Y	31		2,500		4,7,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	CLAY BASIN RECEIPT				95		75	2,500				
MQ	CHEVRON RANGELY				95		66	2,500				
Chevron U.S.A. Inc.	9140559	N	TF-1	137680	11/10/2009	10/31/2019	Y	122		25,000		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	WILD HORSE RECEIPT				95		727	25,000				
MQ	IGNACIO DELIVERY				95		3	25,000				
Citadel Energy Marketing LLC	79663087	N	TF-1	141319	08/01/2016	10/31/2019	Y	122		32,486		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	OPAL PLANT				95		543	32,486				
MQ	LAPLATA-TW				95		550	32,486				
Citadel Energy Marketing LLC	79663087	N	TF-1	141322	08/01/2016	10/31/2022	Y	1218		150,000		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	COLLINS GULCH				95		700	22,000				
M2	WILD HORSE RECEIPT				95		727	128,000				
MQ	KERN RIVER MUDDY CREEK DELIV.				95		92	150,000				
Citadel Energy Marketing LLC	79663087	N	TF-1	141323	08/01/2016	10/31/2020	Y	488		100,000		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	OPAL PLANT				95		543	22,000				

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2					95			187		78,000		
MQ					95			3		88,217		
MQ					95			550		11,783		
<hr/>												
City of Blanding	73093437	N	TF-1	100115	07/01/1994	06/30/2014	Y	365		1,000		2,3,4,38
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
Summit Energy, LLC				N								
Point Identifier Code	Point Name	Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity						
M2	BLANCO HUB-MILAGRO (56419)	95		556		450						
M2	COLLINS GULCH	95		700		450						
M2	IGNACIO PLANT	95		4		100						
MQ	BLANDING	95		27		1,000						
<hr/>												
City Of Ellensburg	60041985	N	TF-1	100011	07/31/1991	10/31/2030	Y	4140		6,000		2,3,4,38
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
Shell Energy North America (US), LP				N								
Point Identifier Code	Point Name	Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity						
M2	CLAY BASIN RECEIPT	95		75		1,900						
M2	SHUTE CREEK PLANT RECEIPT	95		541		1,142						
M2	SUMAS RECEIPT	95		297		2,958						
MQ	ELLENSBURG	95		442		6,000						
<hr/>												
City Of Ellensburg	60041985	N	TF-1	100063	04/01/1993	10/31/2030	Y	4140		1,500		2,3,4,38
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
Shell Energy North America (US), LP				N								
Point Identifier Code	Point Name	Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity						
M2	OPAL PLANT	95		543		1,500						
MQ	ELLENSBURG	95		442		1,500						
<hr/>												
City Of Ellensburg	60041985	N	TF-1	100135	12/01/1995	10/31/2030	Y	4140		250		2,3,4,38
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
Shell Energy North America (US), LP				N								
Point Identifier Code	Point Name	Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity						
M2	SUMAS RECEIPT	95		297		250						

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ	ELLENSBURG				95			442		250		
City Of Enumclaw	76642123	N	TF-1	100012	11/01/1992	10/31/2030	Y	4140		6,500		2,3,4,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
IGI Resources, Inc.					N							
IGI Resources, Inc.					N							
Point Identifier Code	Point Name				Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity				
M2	CLAY BASIN RECEIPT				95		75	1,350				
M2	GREEN RIVER GATHERING				95		80	464				
M2	OPAL PLANT				95		543	978				
M2	SUMAS RECEIPT				95		297	3,708				
MQ	ENUMCLAW				95		255	6,500				
CLEARWATER PAPER CORPORATION	782437318	N	TF-1	137847	11/01/2009	11/30/2010	Y	365		3,000		3,4,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
United Energy Trading LLC					N							
United Energy Trading LLC					N							
Point Identifier Code	Point Name				Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity				
M2	IGNACIO PLANT				95		4	1,500				
M2	SUMAS RECEIPT				95		297	1,500				
MQ	LEWISTON PFI				95		426	3,000				
Columbia Properties Tahoe,LLC dba Mont	98864010	N	TF-1	100074	04/01/1993	09/30/2044	Y	9223		30		1,4,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
Kinect Energy, Inc.					N							
Point Identifier Code	Point Name				Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity				
M2	SUMAS RECEIPT				95		297	30				
MQ	RENO LATERAL (TO PAIUTE)				95		459	30				
Concord Energy, LLC	113637503	N	TF-1	142412	07/20/2018	07/31/2018	Y	31		20,000		4,7,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
Point Identifier Code	Point Name				Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity				
M2	OPAL PLANT				95		543	20,000				

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Indicator	Contract Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID	
MQ		KERN RIVER MUDDY CREEK DELIV.				95			92		20,000			
ConocoPhillips Company	1368265	N	TF-1		142689	01/01/2019	01/31/2019	Y	31		15,305		4,7,38	
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>												
<u>Point Identifier Code</u>	<u>Point Name</u>						<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>					
M2	OPAL PLANT						95	543	15,305					
MQ	KERN RIVER MUDDY CREEK DELIV.						95	92	15,305					
Cyanco Company, LLC	612755959	N	TF-1		100067	04/01/1993	03/31/2008	Y	365		2,000		3,4,38	
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>												
Kinect Energy, Inc.		N												
<u>Point Identifier Code</u>	<u>Point Name</u>						<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>					
M2	SUMAS RECEIPT						95	297	2,000					
MQ	RENO LATERAL (TO PAIUTE)						95	459	2,000					
EDF Trading North America, LLC	130385763	N	TF-1		136222	11/01/2007	12/31/2007	Y	31		7,500		4,7,38	
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>												
<u>Point Identifier Code</u>	<u>Point Name</u>						<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>					
M2	SHUTE CREEK PLANT RECEIPT						95	541	7,500					
MQ	GREEN RIVER DELIVERY						95	539	7,500					
EDF Trading North America, LLC	130385763	N	TF-1		141205	05/01/2016	08/31/2016	Y	31		5,000		4,7,38	
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>												
<u>Point Identifier Code</u>	<u>Point Name</u>						<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>					
M2	OPAL PLANT						95	543	5,000					
MQ	CLAY BASIN DELIVERY						95	77	5,000					
EDF Trading North America, LLC	130385763	N	TF-1		141220	05/01/2016	08/31/2016	Y	31		3,820		4,7,38	
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>												
<u>Point Identifier Code</u>	<u>Point Name</u>						<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>					

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2	OPAL PLANT				95			543		3,820		
MQ	CLAY BASIN DELIVERY				95			77		3,820		
EP Minerals, LLC	178808465	N	TF-1	100068	04/01/1993	03/31/2008	Y	365		1,680		3,4,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
Kinect Energy, Inc.					N							
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	SUMAS RECEIPT				95		297		1,680			
MQ	RENO LATERAL (TO PAIUTE)				95		459		1,680			
EP Minerals, LLC	178808465	N	TF-1	100069	04/01/1993	03/31/2008	Y	365		184		3,4,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
Kinect Energy, Inc.					N							
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	SUMAS RECEIPT				95		297		184			
MQ	NYSSA-ONTARIO				95		170		184			
EP Minerals, LLC	178808465	N	TF-1	121638	04/01/1998	06/30/2008	Y	365		1,000		3,4,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
Kinect Energy, Inc.					N							
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	OPAL PLANT				95		543		1,000			
MQ	RENO LATERAL (TO PAIUTE)				95		459		1,000			
Evraz Inc. NA	9106055	N	TF-1	100139	12/01/1995	11/30/2010	Y	365		3,000		3,4,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
Summit Energy Services, Inc.					N							
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	SUMAS RECEIPT				95		297		3,000			
MQ	RIVERGATE (OREGON STEEL)				95		468		3,000			
Evraz Inc. NA	9106055	N	TF-1	138896	02/23/2011	02/28/2011	Y	31		1,200		4,7,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
Summit Energy Services, Inc.					N							

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID																																																																	
<table border="0"> <tr> <td>Point Identifier Code</td> <td>Point Name</td> <td></td> <td></td> <td></td> <td>Point Identification Code</td> <td>Qualifier</td> <td></td> <td>Point Identification Code</td> <td></td> <td>For Transportation</td> <td>Maximum Daily Quantity</td> <td></td> </tr> <tr> <td>M2</td> <td>OPAL PLANT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>543</td> <td></td> <td>1,200</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>GREEN RIVER DELIVERY</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>539</td> <td></td> <td>1,200</td> <td></td> <td></td> </tr> </table>													Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity		M2	OPAL PLANT				95			543		1,200			MQ	GREEN RIVER DELIVERY				95			539		1,200																												
Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity																																																																		
M2	OPAL PLANT				95			543		1,200																																																																			
MQ	GREEN RIVER DELIVERY				95			539		1,200																																																																			
FortisBC Energy Inc.	249953860	N	TF-1	135562	11/01/2007	03/31/2023	Y	1369		9,000		1,4,38																																																																	
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier																																																																								
<table border="0"> <tr> <td>Point Identifier Code</td> <td>Point Name</td> <td></td> <td></td> <td></td> <td>Point Identification Code</td> <td>Qualifier</td> <td></td> <td>Point Identification Code</td> <td></td> <td>For Transportation</td> <td>Maximum Daily Quantity</td> <td></td> </tr> <tr> <td>M2</td> <td>DEER ISLAND RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>620</td> <td></td> <td>9,000</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>SIPI DELIVERY</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>295</td> <td></td> <td>9,000</td> <td></td> <td></td> </tr> </table>													Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity		M2	DEER ISLAND RECEIPT				95			620		9,000			MQ	SIPI DELIVERY				95			295		9,000																												
Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity																																																																		
M2	DEER ISLAND RECEIPT				95			620		9,000																																																																			
MQ	SIPI DELIVERY				95			295		9,000																																																																			
Frederickson Power LP	38912692	N	TF-1	130975	10/01/2003	08/31/2022	Y	1157		21,878		1,4,38																																																																	
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier																																																																								
Puget Sound Energy, Inc.					N																																																																								
The Energy Authority, Inc.					N																																																																								
<table border="0"> <tr> <td>Point Identifier Code</td> <td>Point Name</td> <td></td> <td></td> <td></td> <td>Point Identification Code</td> <td>Qualifier</td> <td></td> <td>Point Identification Code</td> <td></td> <td>For Transportation</td> <td>Maximum Daily Quantity</td> <td></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>297</td> <td></td> <td>21,878</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>SCOTT METER STATION</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>628</td> <td></td> <td>21,878</td> <td></td> <td></td> </tr> </table>													Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity		M2	SUMAS RECEIPT				95			297		21,878			MQ	SCOTT METER STATION				95			628		21,878																												
Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity																																																																		
M2	SUMAS RECEIPT				95			297		21,878																																																																			
MQ	SCOTT METER STATION				95			628		21,878																																																																			
Georgia-Pacific LLC	9252297	N	TF-1	100034	09/01/1990	10/31/2023	Y	1583		10,000		3,4,38																																																																	
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier																																																																								
Koch Energy Services, LLC					N																																																																								
Koch Energy Services, LLC					N																																																																								
<table border="0"> <tr> <td>Point Identifier Code</td> <td>Point Name</td> <td></td> <td></td> <td></td> <td>Point Identification Code</td> <td>Qualifier</td> <td></td> <td>Point Identification Code</td> <td></td> <td>For Transportation</td> <td>Maximum Daily Quantity</td> <td></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>297</td> <td></td> <td>10,000</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>CAMAS JR</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>300</td> <td></td> <td>3,500</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>DEER ISLAND</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>470</td> <td></td> <td>3,500</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>NORTH TACOMA</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>482</td> <td></td> <td>3,000</td> <td></td> <td></td> </tr> </table>													Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity		M2	SUMAS RECEIPT				95			297		10,000			MQ	CAMAS JR				95			300		3,500			MQ	DEER ISLAND				95			470		3,500			MQ	NORTH TACOMA				95			482		3,000		
Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity																																																																		
M2	SUMAS RECEIPT				95			297		10,000																																																																			
MQ	CAMAS JR				95			300		3,500																																																																			
MQ	DEER ISLAND				95			470		3,500																																																																			
MQ	NORTH TACOMA				95			482		3,000																																																																			
Georgia-Pacific LLC	9252297	N	TF-1	100082	04/01/1993	10/31/2023	Y	1583		2,341		3,4,38																																																																	
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier																																																																								
Koch Energy Services, LLC					N																																																																								
Koch Energy Services, LLC					N																																																																								
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Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity																																																																		

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2		IGNACIO PLANT			95			4		616		
M2		SUMAS RECEIPT			95			297		1,725		
MQ		CAMAS JR			95			300		2,341		

Georgia-Pacific LLC 9252297 N TF-1 100136 12/01/1995 10/31/2023 Y 1583 8,750 3,4,38

Agent or Asset Manager Name

Koch Energy Services, LLC
Koch Energy Services, LLC

Agent or Asset Manager Affiliation Identifier

N
N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	8,750
MQ	BELLINGHAM (FERNDALE)	95		472	750
MQ	BROWNSVILLE/HALSEY	95		330	1,750
MQ	CAMAS JR	95		300	4,750
MQ	DEER ISLAND	95		470	1,500

Harvey's Tahoe Management Co., Inc. 9238965 N TF-1 100072 04/01/1993 03/31/2008 Y 365 500 3,4,38

Agent or Asset Manager Name

Kinect Energy, Inc.

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	500
MQ	RENO LATERAL (TO PAIUTE)	95		459	500

Harvey's Tahoe Management Co., Inc. 9238965 N TF-1 100073 04/01/1993 09/30/2044 Y 9223 165 1,4,38

Agent or Asset Manager Name

Kinect Energy, Inc.

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	165
MQ	RENO LATERAL (TO PAIUTE)	95		459	165

Idaho Power Company 6927271 N TF-1 126442 11/01/2002 10/31/2032 Y 4871 24,523 3,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	24,523

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Indicator	Contract Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ	ELMORE DELIVERY M/S					95			616		24,523		
Idaho Power Company	6927271	N	TF-1	126951	09/24/2001	09/23/2031	Y	4467			36,977		1,4,38,163
Agent or Asset Manager Name						Agent or Asset Manager Affiliation Identifier							
Point Identifier Code	Point Name					Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity				
M2	ELMORE IN-LINE TRANSFER REC					95		617	36,977				
MQ	ELMORE DELIVERY M/S					95		616	36,977				
Idaho Power Company	6927271	N	TF-1	138369	03/01/2011	05/31/2042	Y	8370			4,500		4,38,66
Agent or Asset Manager Name						Agent or Asset Manager Affiliation Identifier							
Point Identifier Code	Point Name					Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity				
M2	SUMAS RECEIPT					95		297	4,500				
MQ	LANGLEY GULCH					95		737	4,500				
Idaho Power Company	6927271	N	TF-1	138370	11/01/2013	05/31/2042	Y	8370			250		4,38,66
Agent or Asset Manager Name						Agent or Asset Manager Affiliation Identifier							
Point Identifier Code	Point Name					Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity				
M2	STANFIELD RECEIPT					95		187	250				
MQ	LANGLEY GULCH					95		737	250				
Idaho Power Company	6927271	N	TF-1	138390	04/01/2011	04/30/2031	Y	4321			4,311		4,38,66
Agent or Asset Manager Name						Agent or Asset Manager Affiliation Identifier							
Point Identifier Code	Point Name					Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity				
M2	SUMAS RECEIPT					95		297	4,311				
MQ	LANGLEY GULCH					95		737	4,311				
Idaho Power Company	6927271	N	TF-1	139664	11/01/2012	10/31/2032	Y	4871			22,000		4,38,66
Agent or Asset Manager Name						Agent or Asset Manager Affiliation Identifier							
Point Identifier Code	Point Name					Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity				
M2	STANFIELD RECEIPT					95		187	22,000				

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID	
MQ	LANGLEY GULCH				95			737		22,000			
Idahoan Foods, LLC	65008559	N	TF-1	121657	04/01/1998	06/30/2008	Y	365		1,000		3,4,38	
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier								
IGI Resources, Inc.					N								
IGI Resources, Inc.					N								
Point Identifier Code	Point Name				Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity					
M2	OPAL PLANT				95		543	1,000					
MQ	RENO LATERAL (TO PAIUTE)				95		459	1,000					
IGI Resources, Inc.	194290953	N	TF-1	123302	11/01/1999	10/31/2032	Y	4871		21,000		3,4,38	
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier								
Point Identifier Code					Point Name			Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity		
M2					SUMAS RECEIPT			95		297	21,000		
MQ					KERN RIVER MUDDY CREEK DELIV.			95		92	21,000		
IGI Resources, Inc.	194290953	N	TF-1	124045	01/01/2001	03/31/2027	Y	2830		5,040		1,4,38	
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier								
Point Identifier Code					Point Name			Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity		
M2					STANFIELD RECEIPT			95		187	5,040		
MQ					ALBANY			95		327	3,400		
MQ					NORTH EUGENE			95		334	60		
MQ					SOUTH EUGENE			95		336	1,580		
IGI Resources, Inc.	194290953	N	TF-1	137605	11/01/2009	10/31/2025	Y	2314		10,000		1, 38, 95	
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier								
Point Identifier Code					Point Name			Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity		
M2					STANFIELD RECEIPT			95		187	10,000		
MQ					NINE MILE FALLS			95		718	2,841		
MQ					SPOKANE MEAD			95		385	7,159		

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
IGI Resources, Inc.	194290953	N	TF-1	138238	06/01/2010	03/31/2024	Y	1735		3,671		3,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	3,671
MQ	PORTLAND WEST/SCAPPOOSE	95		467	2,200
MQ	PROSSER	95		427	1,471

IGI Resources, Inc.	194290953	N	TF-1	138431	03/01/2015	03/31/2025	Y	2100		2,800		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	2,800
MQ	ALBANY	95		327	1,000
MQ	SOUTH EUGENE	95		336	1,800

IGI Resources, Inc.	194290953	N	TF-1	139514	05/01/2012	10/31/2025	Y	2314		12,700		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	12,700
MQ	KERN RIVER MUDDY CREEK DELIV.	95		92	12,700

Intermountain Gas Company	181912262	N	TF-1	100004	11/01/1992	10/31/2042	Y	8523		113,024		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

IGI Resources, Inc.

N

Shell Energy North America (US), LP

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	BLANCO HUB-TW (56498)	95		564	3,527
M2	CLAY BASIN RECEIPT	95		75	20,000
M2	GLEN BENCH	95		516	50
M2	GREAT DIVIDE/PICEANCE CR. REC.	95		501	8,063
M2	IGNACIO PLANT	95		4	3,876
M2	NORTH DOUGLAS CREEK	95		61	2,257

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2					95			543		9,255		
M2					95			297		65,496		
M2					95			57		500		
MQ					95			134		3,766		
MQ					95			158		316		
MQ					95			133		882		
MQ					95			119		183		
MQ					95			455		50		
MQ					95			148		4,267		
MQ					95			138		8,550		
MQ					95			137		9,000		
MQ					95			161		23,054		
MQ					95			116		200		
MQ					95			136		110		
MQ					95			135		150		
MQ					95			163		2,633		
MQ					95			147		600		
MQ					95			453		778		
MQ					95			168		470		
MQ					95			109		100		
MQ					95			151		1,017		
MQ					95			113		200		
MQ					95			143		58		
MQ					95			166		30		
MQ					95			128		69,400		
MQ					95			157		26,250		
MQ					95			452		30		
MQ					95			491		187		
MQ					95			144		809		
MQ					95			121		258		
MQ					95			124		183		
MQ					95			159		22,649		
MQ					95			106		1,240		
MQ					95			154		7,000		
MQ					95			142		120		
MQ					95			717		33,644		
MQ					95			165		466		
MQ					95			155		135		

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		PAYETTE/WEISER			95			169		3,693		
MQ		POCATELLO			95			129		15,367		
MQ		POCATELLO # 2			95			130		5,100		
MQ		SIMPLOT-WESTVACO			95			537		9,500		
MQ		SODA SPRINGS			95			112		10,001		
MQ		SODA SPRINGS CANAL			95			114		50		
MQ		TWIN FALLS			95			146		19,283		
MQ		TWIN FALLS # 2			95			145		858		

Intermountain Gas Company	181912262	N	TF-1	122470	09/01/1998	10/31/2042	Y	8523		7,000		1,4,38
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Agent or Asset Manager Name

IGI Resources, Inc.

Shell Energy North America (US), LP

Agent or Asset Manager Affiliation Identifier

N

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	NORTH DOUGLAS CREEK	95		61	1,300
M2	OPAL PLANT	95		543	1,500
M2	SUMAS RECEIPT	95		297	4,200
MQ	ABERDEEN	95		134	500
MQ	CALDWELL	95		161	3,000
MQ	DECLO	95		136	200
MQ	HANSEN	95		143	100
MQ	MERIDIAN/BOISE	95		159	1,700
MQ	SIMPLOT-WESTVACO	95		537	1,500

Intermountain Gas Company	181912262	N	TF-1	136288	08/01/2012	10/31/2042	Y	8523		5,000		1,4,38
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Agent or Asset Manager Name

IGI Resources, Inc.

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	STANFIELD RECEIPT	95		187	5,000
MQ	IGNACIO DELIVERY	95		3	5,000

Intermountain Gas Company	181912262	N	TF-1	136289	08/01/2012	10/31/2042	Y	8523		10,000		1,4,38
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Agent or Asset Manager Name

IGI Resources, Inc.

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
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INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2		STANFIELD RECEIPT			95			187		10,000		
MQ		IGNACIO DELIVERY			95			3		10,000		
<hr/>												
Intermountain Gas Company	181912262	N	TF-1	136290	08/01/2012	10/31/2042	Y	8523		28,629		1,4,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
IGI Resources, Inc.					N							
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	STANFIELD RECEIPT				95		187		28,629			
MQ	IGNACIO DELIVERY				95		3		28,629			
<hr/>												
Intermountain Gas Company	181912262	N	TF-1	139176	11/01/2011	10/31/2042	Y	8523		13,995		3,4,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
IGI Resources, Inc.					N							
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	SUMAS RECEIPT				95		297		13,995			
MQ	KERN RIVER MUDDY CREEK DELIV.				95		92		13,995			
<hr/>												
Intermountain Gas Company	181912262	N	TF-1	139401	03/01/2012	10/31/2042	Y	8523		7,241		4,38,66
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
IGI Resources, Inc.					N							
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	STANFIELD RECEIPT				95		187		7,241			
MQ	MERIDIAN/BOISE				95		159		3,741			
MQ	TWIN FALLS				95		146		3,500			
<hr/>												
Intermountain Gas Company	181912262	N	TF-1	139404	03/01/2012	10/31/2042	Y	8523		7,250		3,4,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
IGI Resources, Inc.					N							
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	SUMAS RECEIPT				95		297		7,250			
MQ	CLAY BASIN DELIVERY				95		77		7,250			

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Intermountain Gas Company	181912262	N	TF-1	142982	07/01/2019	10/31/2042	Y	8523		16,305		1,4,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
IGI Resources, Inc.			N									
Point Identifier Code	Point Name			Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity				
M2	PLYMOUTH LNG RECEIPT			95		194		7,704				
M2	STANFIELD RECEIPT			95		187		8,601				
MQ	KERN RIVER MUDDY CREEK DELIV.			95		92		16,305				
INTERNATIONAL PAPER	1316561	N	TF-1	136994	08/06/2008	11/30/2010	Y	365		11,720		3,4,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Oremet-Wah Chang			N									
Castleton Commodities Merchant Trading L.P.			N									
Castleton Commodities Merchant Trading L.P.			N									
Point Identifier Code	Point Name			Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity				
M2	IGNACIO PLANT			95		4		5,300				
M2	SUMAS RECEIPT			95		297		6,420				
MQ	SOUTH EUGENE			95		336		11,400				
MQ	YAKIMA/UNION GAP			95		439		320				
Koch Energy Services, LLC	832703297	N	TF-1	142852	05/01/2019	10/31/2019	N	122		10,000		4,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Point Identifier Code			Point Identification Code Qualifier									
Point Name			Point Identification Code									
			For Transportation Maximum Daily Quantity									
M2	IGNACIO PLANT			95		4		10,000				
MQ	IGNACIO DELIVERY			95		3		10,000				
Longview Fibre Paper and Packaging, Inc.	9041443	N	TF-1	100168	04/01/1997	02/28/2023	Y	1338		9,000		3,4,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
IGI Resources, Inc.			N									
IGI Resources, Inc.			N									
Point Identifier Code	Point Name			Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity				
M2	IGNACIO PLANT			95		4		9,000				
MQ	SOUTH LONGVIEW FIBRE			95		226		9,000				

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Marathon Oil Company	55122568	N	TF-1	137676	01/01/2012	10/31/2019	Y	122		10,000		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	OPAL PLANT				95		543	10,000				
MQ	IGNACIO DELIVERY				95		3	10,000				
MIECO INC	118562412	N	TF-1	142905	04/23/2019	10/31/2019	N	122		4,000		4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	FRONTIER				95		540	4,000				
MQ	CLAY BASIN DELIVERY				95		77	4,000				
Morgan Stanley Capital Group Inc.	130198013	N	TF-1	137232	01/01/2009	12/31/2018	Y	365		20,000		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	OPAL PLANT				95		543	2,551				
M2	STANFIELD RECEIPT				95		187	17,449				
MQ	LAPLATA-TW				95		550	20,000				
Newmont USA Ltd	188373435	N	TF-1	100070	04/01/1993	09/30/2044	Y	9223		1,100		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
Kinect Energy, Inc.			N									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	SUMAS RECEIPT				95		297	1,100				
MQ	RENO LATERAL (TO PAIUTE)				95		459	1,100				
Nippon Dynawave Packaging Co	999991054	N	TF-1	141369	09/01/2016	01/31/2022	Y	945		11,600		4,38,66
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
United Energy Trading LLC			N									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	SUMAS RECEIPT				95		297	11,600				

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		KERN RIVER MUDDY CREEK DELIV.			95			92		11,600		
North Pacific Paper Company, LLC	41956012	N	TF-1	141365	09/01/2016	11/30/2021	Y	883		2,153		4,38,66
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Castleton Commodities Merchant Trading L.P.			N									
Castleton Commodities Merchant Trading L.P.			N									
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	SUMAS RECEIPT				95		297		2,153			
MQ	ROUND PRAIRIE(ROSEBURG LUMBER)				95		355		1,053			
MQ	SOUTH EUGENE				95		336		1,100			
North Pacific Paper Company, LLC	41956012	N	TF-1	141372	09/01/2016	01/31/2022	Y	945		200		4,38,66
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Castleton Commodities Merchant Trading L.P.			N									
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	SUMAS RECEIPT				95		297		200			
MQ	KERN RIVER MUDDY CREEK DELIV.				95		92		200			
Northwest Natural Gas Company	7908916	N	TF-1	100005	11/01/1992	10/31/2031	Y	4505		214,889		3,4,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Tenaska Marketing Ventures			N									
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	CLAY BASIN RECEIPT				95		75		18,829			
M2	DRAGON TRAIL				95		59		5,000			
M2	GREAT DIVIDE/PICEANCE CR. REC.				95		501		2,165			
M2	GREEN RIVER GATHERING				95		80		6,033			
M2	IGNACIO PLANT				95		4		26,101			
M2	LISBON RECEIPT				95		30		2,000			
M2	OPAL PLANT				95		543		20,727			
M2	SHUTE CREEK PLANT RECEIPT				95		541		10,400			
M2	STARR ROAD RECEIPT				95		401		3,122			
M2	SUMAS RECEIPT				95		297		108,637			
M2	WEST DOUGLAS				95		57		2,000			
M2	WESTGAS ARKANSAS				95		552		9,875			
MQ	ALBANY				95		327		33,132			

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, For Storage, Max		Footnote ID
										Max Daily Quantity	Daily Quantity	
MQ		BATTLE GROUND			95			219			10	
MQ		BROWNSVILLE/HALSEY			95			330			3,000	
MQ		CAMAS			95			217			36	
MQ		CARSON			95			211			5	
MQ		COBURG			95			332			500	
MQ		COTTAGE GROVE			95			342			1,840	
MQ		CRESWELL			95			339			624	
MQ		DALLESPORT			95			473			2,100	
MQ		DEER ISLAND			95			470			1,000	
MQ		GRESHAM			95			304			7,000	
MQ		HOOD RIVER			95			448			3,169	
MQ		JACKSON PRAIRIE DELIVERY			95			237			10	
MQ		JEFFERSON/SCIO			95			324			10	
MQ		JOHN DAY DAM			95			202			1,060	
MQ		KELSO/BEAVER			95			229			27,000	
MQ		KLICKITAT			95			205			152	
MQ		MARION			95			322			5	
MQ		MCMINNVILLE-AMITY			95			315			15,420	
MQ		MOLALLA			95			312			500	
MQ		MONITOR			95			313			5	
MQ		MOUNT ANGEL			95			314			853	
MQ		NORTH BONNEVILLE			95			214			5	
MQ		NORTH EUGENE			95			334			15,000	
MQ		NORTH VANCOUVER			95			218			6,700	
MQ		OREGON CITY			95			309			628	
MQ		PLYMOUTH LNG DELIVERY			95			196			10	
MQ		PORTLAND NORTHEAST			95			303			33,000	
MQ		PORTLAND SOUTHEAST			95			307			40,000	
MQ		PORTLAND WEST/SCAPPOOSE			95			467			59,950	
MQ		RIDGEFIELD			95			221			5	
MQ		SALEM			95			319			17,000	
MQ		SALMON CREEK			95			464			5,064	
MQ		SOUTH EUGENE			95			336			2,894	
MQ		SOUTH VANCOUVER			95			462			13,000	
MQ		THE DALLES			95			474			3,062	
MQ		TURNER			95			320			4,462	
MQ		VAN DER SALM			95			222			5	
MQ		WASHOUGAL			95			301			10	

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper Affiliation ID	Shipper Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ	WHITE SALMON/BINGEN				95			447		1,340		
Northwest Natural Gas Company	7908916	N	TF-1	100058	04/01/1993	09/30/2044	Y	9223		35,155		1,4,38

Agent or Asset Manager Name

Tenaska Marketing Ventures

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	COLLINS GULCH	95		700	2,200
M2	GREEN RIVER GATHERING	95		80	3,187
M2	IGNACIO PLANT	95		4	7,938
M2	OPAL PLANT	95		543	8,491
M2	SHUTE CREEK PLANT RECEIPT	95		541	6,875
M2	SUMAS RECEIPT	95		297	589
M2	WESTGAS ARKANSAS	95		552	5,875
MQ	ALBANY	95		327	5,000
MQ	BATTLE GROUND	95		219	1,255
MQ	GRESHAM	95		304	11,000
MQ	JEFFERSON/SCIO	95		324	200
MQ	KELSO/BEAVER	95		229	3,000
MQ	MARION	95		322	100
MQ	MOLALLA	95		312	1,000
MQ	MONITOR	95		313	600
MQ	MOUNT ANGEL	95		314	1,000
MQ	NORTH EUGENE	95		334	2,500
MQ	OREGON CITY	95		309	2,000
MQ	SOUTH EUGENE	95		336	7,500

Northwest Natural Gas Company	7908916	N	TF-1	100138	12/01/1995	10/31/2025	Y	2314		102,000		3,4,38
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Agent or Asset Manager Name

Tenaska Marketing Ventures

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	STANFIELD RECEIPT	95		187	102,000
MQ	ALBANY	95		327	10,000
MQ	BROWNSVILLE/HALSEY	95		330	8,900
MQ	COTTAGE GROVE	95		342	800
MQ	CRESWELL	95		339	300
MQ	GRESHAM	95		304	5,300

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		JEFFERSON/SCIO			95			324		600		
MQ		JOHNSON CRK			95			305		4,000		
MQ		MCMINNVILLE-AMITY			95			315		9,000		
MQ		MOLALLA			95			312		13,200		
MQ		MONITOR			95			313		200		
MQ		NORTH EUGENE			95			334		5,000		
MQ		NORTH VANCOUVER			95			218		3,800		
MQ		OREGON CITY			95			309		400		
MQ		PORTLAND NORTHEAST			95			303		2,400		
MQ		PORTLAND SOUTHEAST			95			307		10,100		
MQ		PORTLAND WEST/SCAPPOOSE			95			467		12,400		
MQ		SANDY			95			306		6,600		
MQ		SOUTH EUGENE			95			336		5,000		
MQ		TURNER			95			320		4,000		

Northwest Natural Gas Company	7908916	N	TF-1	136455	01/01/2017	12/31/2046	Y	10045		12,000		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	COLLINS GULCH	95	700	6,300
M2	OPAL PLANT	95	543	5,700
MQ	SIPI DELIVERY	95	295	12,000

Northwest Natural Gas Company	7908916	N	TF-1	138065	12/01/2009	10/31/2030	Y	4140		4,147		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95	297	4,147
MQ	ROUND PRAIRIE(ROSEBURG LUMBER)	95	355	4,147

Northwest Natural Gas Company	7908916	N	TF-1	138587	11/01/2011	10/31/2024	Y	1949		23,347		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	DEER ISLAND RECEIPT	95	620	15,000
M2	JACKSON PRAIRIE RECEIPT	95	235	8,347

TSP Name: Northwest Pipeline LLC

TSP: 67977322

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

As Of 07/01/2019

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ	SIPI DELIVERY				95			295		23,347		
Northwest Natural Gas Company	7908916	N	TF-1	139153	04/01/2012	10/31/2030	Y	4140		1,046		3,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	1,046
MQ	DEER ISLAND	95		470	746
MQ	PORTLAND WEST/SCAPPOOSE	95		467	300

Northwest Natural Gas Company	7908916	N	TF-1	139154	04/01/2012	10/31/2030	Y	4140		4,000		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	4,000
MQ	CAMAS	95		217	100
MQ	DEER ISLAND	95		470	100
MQ	PORTLAND SOUTHEAST	95		307	3,200
MQ	SOUTH EUGENE	95		336	600

Northwest Natural Gas Company	7908916	N	TF-1	140964	11/01/2015	10/31/2031	Y	4505		13,525		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	13,525
MQ	FELIDA METER STATION	95		750	1,492
MQ	PORTLAND WEST/SCAPPOOSE	95		467	8,914
MQ	SALMON CREEK	95		464	219
MQ	SOUTH VANCOUVER	95		462	2,900

Occidental Energy Marketing, Inc.	52298721	N	TF-1	100022	11/01/1989	03/31/2025	Y	2100		27,050		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	GREEN RIVER GATHERING	95		80	19,608

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2		IGNACIO PLANT			95			4		4,392		
M2		SUMAS RECEIPT			95			297		3,050		
MQ		BELLINGHAM (FERNDALE)			95			472		21,872		
MQ		DEER ISLAND			95			470		2,378		
MQ		PORTLAND SOUTHEAST			95			307		2,400		
MQ		SANTIAM			95			326		400		
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Occidental Energy Marketing, Inc.	52298721	N	TF-1	100090	04/01/1993	03/31/2025	Y	2100		2,464		3,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity								
M2	GREEN RIVER GATHERING	95	80	2,464								
MQ	BELLINGHAM (FERNDALE)	95	472	2,464								
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Occidental Energy Marketing, Inc.	52298721	N	TF-1	100095	04/01/1993	03/31/2025	Y	2100		2,464		3,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity								
M2	GREEN RIVER GATHERING	95	80	2,464								
MQ	BELLINGHAM (FERNDALE)	95	472	2,464								
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Occidental Energy Marketing, Inc.	52298721	N	TF-1	137143	11/01/2008	10/31/2023	Y	1583		60,000		1,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity								
M2	STANFIELD RECEIPT	95	187	60,000								
MQ	IGNACIO DELIVERY	95	3	60,000								
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Pacificorp	7909013	N	TF-1	129875	11/01/2002	09/30/2028	Y	3379		15,000		1,4,38,163

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	BERWICK IN LINE TRANSFER	95	641	15,000
MQ	BERWICK	95	642	15,000

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Pacifcorp	7909013	N	TF-1	130983	10/01/2003	09/30/2028	Y	3379		90,000		1,4,38,48

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	90,000
MQ	BERWICK	95		642	90,000

Portland General Electric Company	7909054	N	TF-1	100130	11/01/1995	09/30/2018	Y	365		30,000		4,38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	30,000
MQ	KELSO/BEAVER	95		229	30,000

Portland General Electric Company	7909054	N	TF-1	100131	01/01/1996	09/30/2013	Y	365		16,000		4,38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	GREEN RIVER GATHERING	95		80	2,000
M2	IGNACIO PLANT	95		4	2,000
M2	OPAL PLANT	95		543	5,000
M2	SHUTE CREEK PLANT RECEIPT	95		541	3,000
M2	WESTGAS ARKANSAS	95		552	4,000
MQ	KELSO/BEAVER	95		229	16,000

Portland General Electric Company	7909054	N	TF-1	132685	11/01/2004	09/30/2013	Y	365		11,000		4,38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	11,000
MQ	STANFIELD DELIVERY	95		188	11,000

Portland General Electric Company	7909054	N	TF-1	138137	01/01/2010	10/31/2025	Y	2314		14,851		4,38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID																																																																														
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Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity																																																																															
M2	SUMAS RECEIPT				95			297		14,851																																																																																
MQ	KELSO/BEAVER				95			229		14,851																																																																																
Portland General Electric Company	7909054	N	TF-1	138154	01/01/2010	10/31/2025	Y	2314		1,454		4,38,66																																																																														
<table border="0" style="width:100%"> <tr> <td>Agent or Asset Manager Name</td> <td colspan="12">Agent or Asset Manager Affiliation Identifier</td> </tr> <tr> <td></td> <td colspan="12"></td> </tr> <tr> <td>Point Identifier Code</td> <td>Point Name</td> <td></td> <td></td> <td></td> <td>Point Identification Code</td> <td>Qualifier</td> <td></td> <td>Point Identification Code</td> <td></td> <td>For Transportation</td> <td>Maximum Daily Quantity</td> <td></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>297</td> <td></td> <td>1,454</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>KELSO/BEAVER</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>229</td> <td></td> <td>1,454</td> <td></td> <td></td> </tr> </table>													Agent or Asset Manager Name	Agent or Asset Manager Affiliation Identifier																									Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity		M2	SUMAS RECEIPT				95			297		1,454			MQ	KELSO/BEAVER				95			229		1,454															
Agent or Asset Manager Name	Agent or Asset Manager Affiliation Identifier																																																																																									
Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity																																																																															
M2	SUMAS RECEIPT				95			297		1,454																																																																																
MQ	KELSO/BEAVER				95			229		1,454																																																																																
Powerex Corp	253301949	N	TF-1	142838	05/01/2019	10/31/2019	N	122		20,000		4,38																																																																														
<table border="0" style="width:100%"> <tr> <td>Agent or Asset Manager Name</td> <td colspan="12">Agent or Asset Manager Affiliation Identifier</td> </tr> <tr> <td></td> <td colspan="12"></td> </tr> <tr> <td>Point Identifier Code</td> <td>Point Name</td> <td></td> <td></td> <td></td> <td>Point Identification Code</td> <td>Qualifier</td> <td></td> <td>Point Identification Code</td> <td></td> <td>For Transportation</td> <td>Maximum Daily Quantity</td> <td></td> </tr> <tr> <td>M2</td> <td>IGNACIO PLANT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>4</td> <td></td> <td>20,000</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>IGNACIO DELIVERY</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>3</td> <td></td> <td>20,000</td> <td></td> <td></td> </tr> </table>													Agent or Asset Manager Name	Agent or Asset Manager Affiliation Identifier																									Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity		M2	IGNACIO PLANT				95			4		20,000			MQ	IGNACIO DELIVERY				95			3		20,000															
Agent or Asset Manager Name	Agent or Asset Manager Affiliation Identifier																																																																																									
Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity																																																																															
M2	IGNACIO PLANT				95			4		20,000																																																																																
MQ	IGNACIO DELIVERY				95			3		20,000																																																																																
Premier Magnesia, LLC	66817946	N	TF-1	100071	04/01/1993	09/30/2044	Y	9223		850		1,4,38																																																																														
<table border="0" style="width:100%"> <tr> <td>Agent or Asset Manager Name</td> <td colspan="12">Agent or Asset Manager Affiliation Identifier</td> </tr> <tr> <td>Kinect Energy, Inc.</td> <td colspan="12">N</td> </tr> <tr> <td>Point Identifier Code</td> <td>Point Name</td> <td></td> <td></td> <td></td> <td>Point Identification Code</td> <td>Qualifier</td> <td></td> <td>Point Identification Code</td> <td></td> <td>For Transportation</td> <td>Maximum Daily Quantity</td> <td></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>297</td> <td></td> <td>850</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>RENO LATERAL (TO PAIUTE)</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>459</td> <td></td> <td>850</td> <td></td> <td></td> </tr> </table>													Agent or Asset Manager Name	Agent or Asset Manager Affiliation Identifier												Kinect Energy, Inc.	N												Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity		M2	SUMAS RECEIPT				95			297		850			MQ	RENO LATERAL (TO PAIUTE)				95			459		850															
Agent or Asset Manager Name	Agent or Asset Manager Affiliation Identifier																																																																																									
Kinect Energy, Inc.	N																																																																																									
Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity																																																																															
M2	SUMAS RECEIPT				95			297		850																																																																																
MQ	RENO LATERAL (TO PAIUTE)				95			459		850																																																																																
Public Utility District No. 1 of Clark County	44111037	N	TF-1	132246	11/01/2004	10/31/2030	Y	4140		10,000		1,4,38																																																																														
<table border="0" style="width:100%"> <tr> <td>Agent or Asset Manager Name</td> <td colspan="12">Agent or Asset Manager Affiliation Identifier</td> </tr> <tr> <td>Shell Energy North America (US), LP</td> <td colspan="12">N</td> </tr> <tr> <td>Point Identifier Code</td> <td>Point Name</td> <td></td> <td></td> <td></td> <td>Point Identification Code</td> <td>Qualifier</td> <td></td> <td>Point Identification Code</td> <td></td> <td>For Transportation</td> <td>Maximum Daily Quantity</td> <td></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>297</td> <td></td> <td>10,000</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>RIVER ROAD</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>463</td> <td></td> <td>6,800</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>STANFIELD DELIVERY</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>188</td> <td></td> <td>3,200</td> <td></td> <td></td> </tr> </table>													Agent or Asset Manager Name	Agent or Asset Manager Affiliation Identifier												Shell Energy North America (US), LP	N												Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity		M2	SUMAS RECEIPT				95			297		10,000			MQ	RIVER ROAD				95			463		6,800			MQ	STANFIELD DELIVERY				95			188		3,200		
Agent or Asset Manager Name	Agent or Asset Manager Affiliation Identifier																																																																																									
Shell Energy North America (US), LP	N																																																																																									
Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity																																																																															
M2	SUMAS RECEIPT				95			297		10,000																																																																																
MQ	RIVER ROAD				95			463		6,800																																																																																
MQ	STANFIELD DELIVERY				95			188		3,200																																																																																

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Puget Sound Energy, Inc.	7942113	N	TF-1	100009	11/01/1992	10/31/2033	Y	5236		288,303		3,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	BLANCO HUB-TW (56498)	95		564	14,164
M2	BLANCO RECEIPT	95		554	14,775
M2	CLAY BASIN RECEIPT	95		75	58,906
M2	GREEN RIVER GATHERING	95		80	2,209
M2	OPAL PLANT	95		543	35,541
M2	STARR ROAD RECEIPT	95		401	75,936
M2	SUMAS RECEIPT	95		297	77,875
M2	WESTGAS ARKANSAS	95		552	8,897
MQ	BARTELHEIMER	95		273	233
MQ	BETHEL SCHOOL	95		246	2,060
MQ	BLACK DIAMOND	95		258	2,830
MQ	CAMERON VILLAGE (EAST AUBURN)	95		257	50
MQ	CENTRALIA/CHEHALIS	95		243	3,464
MQ	COVINGTON	95		259	4,100
MQ	DUVALL-COTTAGE LAKE	95		268	5,000
MQ	ECHO LAKE	95		271	700
MQ	EVERGREEN SHORES-BLACK LAKE	95		484	100
MQ	FREDRICKSON	95		247	16,767
MQ	GOLD BAR (MONROE)	95		478	1
MQ	GRANITE FALLS	95		278	8,820
MQ	ISSAQUAH HIGHLANDS	95		263	28,850
MQ	LAKE FRANCIS	95		260	4,755
MQ	LAKE STEVENS	95		277	1,666
MQ	LITTLE ROCK TAP	95		483	1,140
MQ	MAPLE HEIGHTS	95		450	750
MQ	MONROE	95		475	1,196
MQ	NORTH BEND/SNOQUALMIE	95		264	10,250
MQ	NORTH SEATTLE/EVERETT	95		481	83,600
MQ	NORTH TACOMA	95		482	80,700
MQ	OLYMPIA	95		547	100
MQ	RAINIER	95		545	150
MQ	RAINIER TERRACE	95		251	11,020
MQ	REDMOND	95		265	28,876

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ					95			275		1,930		
MQ					95			451		48,000		
MQ					95			250		26,640		
MQ					95			477		1		
MQ					95			476		1		
MQ					95			232		400		
MQ					95			233		400		
MQ					95			245		2,700		

Puget Sound Energy, Inc. 7942113 N TF-1 100035 10/01/1990 10/31/2023 Y 1583 32,800 3,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	32,800
MQ	SOUTH SEATTLE	95		451	32,800

Puget Sound Energy, Inc. 7942113 N TF-1 100051 03/01/1992 10/31/2023 Y 1583 5,000 3,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	5,000
MQ	SOUTH SEATTLE	95		451	5,000

Puget Sound Energy, Inc. 7942113 N TF-1 100056 04/01/1993 10/31/2028 Y 3410 100,000 3,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	BLANCO HUB-TW (56498)	95		564	15,216
M2	CLAY BASIN RECEIPT	95		75	4,000
M2	GREEN RIVER GATHERING	95		80	18,784
M2	OPAL PLANT	95		543	4,000
M2	SUMAS RECEIPT	95		297	58,000
MQ	BETHEL SCHOOL	95		246	3,670
MQ	CAMERON VILLAGE (EAST AUBURN)	95		257	200
MQ	CENTRALIA/CHEHALIS	95		243	200
MQ	CHEHALIS RURAL TAP	95		234	100

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ					95			259		1,500		
MQ					95			268		3,000		
MQ					95			484		900		
MQ					95			278		230		
MQ					95			263		5,750		
MQ					95			92		3,000		
MQ					95			260		3,200		
MQ					95			483		50		
MQ					95			242		50		
MQ					95			475		300		
MQ					95			264		5,000		
MQ					95			481		12,721		
MQ					95			482		14,450		
MQ					95			608		1,900		
MQ					95			547		5,000		
MQ					95			545		100		
MQ					95			251		5,000		
MQ					95			265		6,100		
MQ					95			284		15,329		
MQ					95			275		100		
MQ					95			451		8,000		
MQ					95			250		4,000		
MQ					95			232		150		

Puget Sound Energy, Inc.	7942113	N	TF-1	100120	09/01/1994	10/31/2023	Y	1583		18,430		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	BLANCO RECEIPT	95		554	5,400
M2	SUMAS RECEIPT	95		297	13,030
MQ	EVERGREEN SHORES-BLACK LAKE	95		484	1,710
MQ	MACHIAS	95		276	817
MQ	MAY VALLEY	95		262	1,250
MQ	NORTH PUYALLUP	95		252	3,333
MQ	OLYMPIA	95		547	11,320

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Puget Sound Energy, Inc.	7942113	N	TF-1	100132	11/01/1995	10/31/2023	Y	1583		10,000		3,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>			
M2	SUMAS RECEIPT				95		297		10,000			
MQ	KERN RIVER MUDDY CREEK DELIV.				95		92		10,000			
Puget Sound Energy, Inc.	7942113	N	TF-1	121293	01/03/1998	10/31/2023	Y	1583		1,848		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>			
M2	IGNACIO PLANT				95		4		1,848			
MQ	BELLINGHAM II				95		290		1,848			
Puget Sound Energy, Inc.	7942113	N	TF-1	127115	12/15/2001	12/14/2021	Y	897	Y	50,350		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>			
M2	GOLDENDALE IN-LINE TRANS REC				95		619		50,350			
MQ	GOLDENDALE ENERGY DELIVERY				95		618		50,350			
Puget Sound Energy, Inc.	7942113	N	TF-1	132124	04/30/2004	10/31/2023	Y	1583		21,747		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>			
M2	SUMAS RECEIPT				95		297		21,747			
MQ	SCOTT METER STATION				95		628		21,747			
Puget Sound Energy, Inc.	7942113	N	TF-1	134258	01/01/2006	10/31/2033	Y	5236		55,000		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>			
M2	SUMAS RECEIPT				95		297		55,000			
MQ	GRAYS HARBOR METER STATION				95		640		42,563			

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ	JACKSON PRAIRIE DELIVERY				95			237		12,437		
Puget Sound Energy, Inc.	7942113	N	TF-1	135434	11/01/2008	10/31/2028	Y	3410		110,704		1,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity							
M2	JACKSON PRAIRIE RECEIPT	95		235	110,704							
MQ	BELLINGHAM (FERNDALE)	95		472	30,500							
MQ	EVERETT DELTA METER STATION	95		674	75,704							
MQ	SEDRO/WOOLLEY	95		284	4,500							
Puget Sound Energy, Inc.	7942113	N	TF-1	135602	09/01/2018	10/31/2023	Y	1583		45,000		1,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity							
M2	SUMAS RECEIPT	95		297	45,000							
MQ	EVERETT DELTA METER STATION	95		674	37,000							
MQ	NORTH SEATTLE/EVERETT	95		481	8,000							
Puget Sound Energy, Inc.	7942113	N	TF-1	136459	11/01/2008	09/30/2044	Y	9223		11,210		1,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity							
M2	SUMAS RECEIPT	95		297	11,210							
MQ	RENO LATERAL (TO PAIUTE)	95		459	710							
MQ	STANFIELD DELIVERY	95		188	10,000							
MQ	WEYEHAEUSER (OSTRANDER PLANT)	95		228	500							
Puget Sound Energy, Inc.	7942113	N	TF-1	138077	12/04/2009	12/03/2024	Y	1982		36,928		1,4,38,163

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	OLYMPIA LATERAL IN-LINE TRANS	95		735	36,928
MQ	OLYMPIA	95		547	36,928

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Puget Sound Energy, Inc.	7942113	N	TF-1	138409	05/01/2010	10/31/2023	Y	1583		2,000		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	SUMAS RECEIPT				95		297	2,000				
MQ	NORTH TACOMA				95		482	2,000				
Puget Sound Energy, Inc.	7942113	N	TF-1	138412	06/01/2010	10/31/2023	Y	1583		9,000		3,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	SUMAS RECEIPT				95		297	9,000				
MQ	SOUTH LONGVIEW FIBRE				95		226	9,000				
Puget Sound Energy, Inc.	7942113	N	TF-1	139228	11/01/2011	10/31/2023	Y	1583		616		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	OPAL PLANT				95		543	616				
MQ	CANYON (PUGET POWER)				95		248	616				
Puget Sound Energy, Inc.	7942113	N	TF-1	139623	09/01/2012	10/31/2023	Y	1583		1,000		4,38,66
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	OPAL PLANT				95		543	420				
M2	SUMAS RECEIPT				95		297	580				
MQ	WENATCHEE				95		446	1,545				
Puget Sound Energy, Inc.	7942113	N	TF-1	139859	11/08/2012	11/07/2027	Y	3051		80,120		1,4,38,163
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	NORTH SEATTLE IN-LINE TRANSFER				95		754	80,120				

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ					95			481		80,120		
Puget Sound Energy, Inc.	7942113	N	TF-1	140053	11/01/2013	10/31/2028	Y	3410		63,900		1,4,38,163
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
Point Identifier Code	Point Name			Point Identification Code Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity				
M2	SOUTH SEATTLE IN-LINE TRANSFER			95			759	63,900				
MQ	SOUTH SEATTLE			95			451	63,900				
Puget Sound Energy, Inc.	7942113	N	TF-1	140415	06/27/2014	10/31/2023	Y	1583		2,469		4,38,66
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
Point Identifier Code	Point Name			Point Identification Code Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity				
M2	IGNACIO PLANT			95			4	2,139				
M2	SUMAS RECEIPT			95			297	330				
MQ	BUCKLEY			95			256	2,469				
Puget Sound Energy, Inc.	7942113	N	TF-1	140669	03/01/2015	03/31/2025	Y	2100		6,150		3,4,38
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
Point Identifier Code	Point Name			Point Identification Code Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity				
M2	SUMAS RECEIPT			95			297	6,150				
MQ	CAMAS			95			217	800				
MQ	DEER ISLAND			95			470	3,150				
MQ	MCMINNVILLE-AMITY			95			315	1,600				
MQ	PORTLAND NORTHEAST			95			303	600				
Puget Sound Energy, Inc.	7942113	N	TF-1	140678	04/01/2015	03/31/2020	Y	274		1,200		1,4,38
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
Point Identifier Code	Point Name			Point Identification Code Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity				
M2	SUMAS RECEIPT			95			297	1,200				
MQ	KERN RIVER MUDDY CREEK DELIV.			95			92	1,200				

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Puget Sound Energy, Inc.	7942113	N	TF-1	140766	11/01/2015	10/31/2032	Y	4871		6,650		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>				
M2	JACKSON PRAIRIE RECEIPT		95			235		6,650				
MQ	SOUTH LONGVIEW FIBRE		95			226		6,650				
Puget Sound Energy, Inc.	7942113	N	TF-1	140907	10/01/2018	10/31/2033	Y	5236		30,000		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>				
M2	SUMAS RECEIPT		95			297		30,000				
MQ	FREDRICKSON		95			247		6,430				
MQ	JACKSON PRAIRIE DELIVERY		95			237		23,570				
Puget Sound Energy, Inc.	7942113	N	TF-1	140910	11/01/2015	10/31/2032	Y	4871		30,420		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>				
M2	JACKSON PRAIRIE RECEIPT		95			235		30,420				
MQ	SEDRO/WOOLLEY		95			284		30,420				
Questar Gas	7939069	N	TF-1	139525	05/01/2012	04/30/2017	Y	365		4,311		4,38,66
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>				
M2	OPAL PLANT		95			543		4,311				
MQ	BLANCO DELIVERY		95			555		4,311				
Roseburg Forest Products	131075863	N	TF-1	100084	04/01/1993	10/31/2042	Y	8523		525		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
IGI Resources, Inc.			N									
IGI Resources, Inc.			N									
<u>Point Identifier Code</u>	<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>				

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2		NORTH DOUGLAS CREEK			95			61		525		
MQ		ROUND PRAIRIE(ROSEBURG LUMBER)			95			355		525		
Roseburg Forest Products	131075863	N	TF-1	100141	12/01/1995	11/30/2020	Y	518		2,250		3,4,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
IGI Resources, Inc.					N							
IGI Resources, Inc.					N							
Point Identifier Code	Point Name				Point Identification Code Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity			
M2	OPAL PLANT				95			543	1,125			
M2	SUMAS RECEIPT				95			297	1,125			
MQ	ROUND PRAIRIE(ROSEBURG LUMBER)				95			355	2,250			
Shell Energy North America (US), LP	837565548	N	TF-1	134972	11/01/2006	03/31/2026	Y	2465		9,500		1,4,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
Point Identifier Code	Point Name				Point Identification Code Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity			
M2	SUMAS RECEIPT				95			297	9,500			
MQ	BLANCO DELIVERY				95			555	9,500			
Shell Energy North America (US), LP	837565548	N	TF-1	135526	04/01/2008	03/31/2026	Y	2465		10,000		1,4,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
Point Identifier Code	Point Name				Point Identification Code Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity			
M2	SUMAS RECEIPT				95			297	10,000			
MQ	BLANCO DELIVERY				95			555	10,000			
Shell Energy North America (US), LP	837565548	N	TF-1	137104	11/01/2008	10/31/2023	Y	1583		20,500		1,4,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
Point Identifier Code	Point Name				Point Identification Code Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity			
M2	STANFIELD RECEIPT				95			187	20,500			
MQ	IGNACIO DELIVERY				95			3	20,500			

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Sierra Pacific Power Company	959415852	N	TF-1	100046	06/01/1991	06/30/2008	Y	365		59,696		3,4,38

Agent or Asset Manager Name

Shell Energy North America (US), LP

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	GREEN RIVER GATHERING	95		80	9,880
M2	OPAL PLANT	95		543	14,032
M2	SUMAS RECEIPT	95		297	35,784
MQ	RENO LATERAL (TO PAIUTE)	95		459	59,696

Sierra Pacific Power Company	959415852	N	TF-1	100061	04/01/1993	03/31/2008	Y	365		9,000		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	9,000
MQ	RENO LATERAL (TO PAIUTE)	95		459	9,000

Southwest Gas Corporation	6970917	N	TF-1	100048	06/01/1991	03/31/2032	Y	4657		7,668		1,4,38,82
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	1,289
M2	OPAL PLANT	95		543	858
M2	SUMAS RECEIPT	95		297	4,448
M2	WESTGAS ARKANSAS	95		552	1,073
MQ	RENO LATERAL (TO PAIUTE)	95		459	7,668

Southwest Gas Corporation	6970917	N	TF-1	100049	06/01/1991	03/31/2032	Y	4657		45,826		1,4,38,83
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	13,699
M2	OPAL PLANT	95		543	5,132
M2	SUMAS RECEIPT	95		297	26,579
M2	WESTGAS ARKANSAS	95		552	416
MQ	RENO LATERAL (TO PAIUTE)	95		459	45,826

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Southwest Gas Corporation	6970917	N	TF-1	100057	04/01/1993	03/31/2032	Y	4657		15,000		1,4,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>	<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>				
M2	OPAL PLANT		95			543		4,000				
M2	WESTGAS ARKANSAS		95			552		11,000				
MQ	RENO LATERAL (TO PAIUTE)		95			459		15,000				
Southwest Gas Corporation	6970917	N	TF-1	133591	04/29/2005	03/31/2032	Y	4657		11,373		3,4,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>	<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>				
M2	IGNACIO PLANT		95			4		804				
M2	OPAL PLANT		95			543		3,973				
M2	SUMAS RECEIPT		95			297		6,596				
MQ	RENO LATERAL (TO PAIUTE)		95			459		11,373				
Town Of Rangely	20248134	N	TF-1	120408	11/15/1997	10/31/2017	Y	365		1,850		1,2,4,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
Summit Energy, LLC				N								
<u>Point Identifier Code</u>	<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>				
M2	DRAGON TRAIL		95			59		1,850				
MQ	RANGELY CITY GATE		95			580		1,850				
TransAlta Energy Marketing (US) Inc.	253133508	N	TF-1	127946	04/01/2002	03/31/2022	Y	1004		100,000		1,4,38,163
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>	<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>				
M2	CENTRALIA IN-LINE TRANSFER		95			629		100,000				
MQ	CENTRALIA METER STATION		95			627		100,000				
Twin Eagle Resource Management, LLC	965177889	N	TF-1	142839	05/01/2019	10/31/2019	Y	122		30,000		4,7,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID																																																				
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<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																																					
M2	WESTERN MARKET CENTER RECEIPT				95			86		30,000																																																						
MQ	CROSSOVER 16 DELIVERY				95			82		30,000																																																						
United States Gypsum Company	5212600	N	TF-1	126320	02/01/2001	10/31/2027	Y	3044		5,725		1,4,38																																																				
<table border="0" style="width:100%"> <tr> <td><u>Agent or Asset Manager Name</u></td> <td><u>Agent or Asset Manager Affiliation Identifier</u></td> </tr> <tr> <td>Castleton Commodities Merchant Trading L.P.</td> <td>N</td> </tr> <tr> <td>Castleton Commodities Merchant Trading L.P.</td> <td>N</td> </tr> </table>													<u>Agent or Asset Manager Name</u>	<u>Agent or Asset Manager Affiliation Identifier</u>	Castleton Commodities Merchant Trading L.P.	N	Castleton Commodities Merchant Trading L.P.	N																																														
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<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																																					
M2	SUMAS RECEIPT				95			297		5,725																																																						
MQ	KERN RIVER MUDDY CREEK DELIV.				95			92		5,725																																																						
WEYERHAEUSER NR COMPANY	601978869	N	TF-1	100145	12/01/1995	11/30/2010	Y	365		300		3,4,38																																																				
<table border="0" style="width:100%"> <tr> <td><u>Agent or Asset Manager Name</u></td> <td><u>Agent or Asset Manager Affiliation Identifier</u></td> </tr> <tr> <td>Castleton Commodities Merchant Trading L.P.</td> <td>N</td> </tr> <tr> <td>Castleton Commodities Merchant Trading L.P.</td> <td>N</td> </tr> </table>													<u>Agent or Asset Manager Name</u>	<u>Agent or Asset Manager Affiliation Identifier</u>	Castleton Commodities Merchant Trading L.P.	N	Castleton Commodities Merchant Trading L.P.	N																																														
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<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																																					
M2	SUMAS RECEIPT				95			297		300																																																						
MQ	SOUTH EUGENE				95			336		300																																																						
Williams Energy Resources LLC	964996867	Y	TF-1	142433	09/01/2018	07/31/2019	Y	30		12,121		4,7,38																																																				
<table border="0" style="width:100%"> <tr> <td><u>Agent or Asset Manager Name</u></td> <td><u>Agent or Asset Manager Affiliation Identifier</u></td> </tr> </table>													<u>Agent or Asset Manager Name</u>	<u>Agent or Asset Manager Affiliation Identifier</u>																																																		
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<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																																					
M2	IGNACIO PLANT				95			4		12,121																																																						
MQ	CLAY BASIN DELIVERY				95			77		12,121																																																						
XTO Energy Inc	804712347	N	TF-1	139366	01/01/2012	10/31/2020	Y	488		30,000		1,4,38																																																				
<table border="0" style="width:100%"> <tr> <td><u>Agent or Asset Manager Name</u></td> <td><u>Agent or Asset Manager Affiliation Identifier</u></td> </tr> <tr> <td>Concord Energy, LLC</td> <td>N</td> </tr> </table>													<u>Agent or Asset Manager Name</u>	<u>Agent or Asset Manager Affiliation Identifier</u>	Concord Energy, LLC	N																																																
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Concord Energy, LLC	N																																																															
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<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																																					
M2	STANFIELD RECEIPT				95			187		30,000																																																						
MQ	IGNACIO DELIVERY				95			3		20,000																																																						
MQ	LAPLATA-TW				95			550		10,000																																																						

TSP Name: Northwest Pipeline LLC

TSP: 67977322

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

As Of 07/01/2019

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Contract Expiration	Possible Rates Indicator	Negotiated For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
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TSP Name: Northwest Pipeline LLC

TSP: 67977322

INDEX OF CUSTOMERS
SGS-2F

As Of 07/01/2019

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Avista Corporation	7943764	N	SGS-2F	100403	11/01/1998	10/31/2035	Y	5966		2,654	95,565	3,38
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code Qualifier</u>		<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>						
The Boeing Company	9256819	N	SGS-2F	135386	03/01/2007	06/30/2038	Y	6939		8,500	99,165	1,38
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
United Energy Trading LLC		N										
United Energy Trading LLC		N										
<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code Qualifier</u>		<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>						
Cascade Natural Gas Corporation	7942584	N	SGS-2F	100401	11/01/1998	10/31/2019	Y	122		16,789	604,351	38,66
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
Tenaska Gas Storage, LLC		N										
<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code Qualifier</u>		<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>						
Cascade Natural Gas Corporation	7942584	N	SGS-2F	135365	03/01/2007	10/31/2060	Y	15098		30,000	350,000	1,38
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
Tenaska Gas Storage, LLC		N										
<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code Qualifier</u>		<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>						
Cascade Natural Gas Corporation	7942584	N	SGS-2F	139622	09/01/2012	03/31/2026	Y	2465		3,500	102,782	1,38
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
Tenaska Gas Storage, LLC		N										
<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code Qualifier</u>		<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>						

TSP Name: Northwest Pipeline LLC

TSP: 67977322

INDEX OF CUSTOMERS
SGS-2F

As Of 07/01/2019

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
FortisBC Energy Inc.	249953860	N	SGS-2F	126033	11/01/2000	04/30/2032	Y	4687		16,861	421,863	1,38
<u>Agent or Asset Manager Name</u>					<u>Agent or Asset Manager Affiliation Identifier</u>							
<u>Point Identifier Code</u> <u>Point Name</u>					<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>		
FortisBC Energy Inc.	249953860	N	SGS-2F	135427	03/01/2007	04/30/2032	Y	4687		54,233	632,718	1,38
<u>Agent or Asset Manager Name</u>					<u>Agent or Asset Manager Affiliation Identifier</u>							
<u>Point Identifier Code</u> <u>Point Name</u>					<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>		
Idaho Power Company	6927271	N	SGS-2F	135430	03/01/2007	11/01/2043	Y	8889		11,267	131,453	1,38
<u>Agent or Asset Manager Name</u>					<u>Agent or Asset Manager Affiliation Identifier</u>							
<u>Point Identifier Code</u> <u>Point Name</u>					<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>		
Intermountain Gas Company	181912262	N	SGS-2F	100405	11/01/1998	03/31/2024	Y	1735		30,337	1,092,099	3,38
<u>Agent or Asset Manager Name</u>					<u>Agent or Asset Manager Affiliation Identifier</u>							
IGI Resources, Inc.					N							
Shell Energy North America (US), LP					N							
<u>Point Identifier Code</u> <u>Point Name</u>					<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>		
Northwest Natural Gas Company	7908916	N	SGS-2F	100502	11/01/1998	10/31/2025	Y	2314		46,030	1,120,288	3,38
<u>Agent or Asset Manager Name</u>					<u>Agent or Asset Manager Affiliation Identifier</u>							
Tenaska Gas Storage, LLC					N							
<u>Point Identifier Code</u> <u>Point Name</u>					<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>		

TSP Name: Northwest Pipeline LLC

TSP: 67977322

INDEX OF CUSTOMERS
SGS-2F

As Of 07/01/2019

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Puget Sound Energy, Inc.	7942113	N	SGS-2F	100505	11/01/1998	03/31/2023	Y	1369		48,390	1,181,021	3,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Puget Sound Energy, Inc.	7942113	N	SGS-2F	137606	05/01/2009	03/31/2026	Y	2465		6,077	178,460	1,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Puget Sound Energy, Inc.	7942113	N	SGS-2F	139250	11/01/2011	10/31/2026	Y	2679		6,704	140,622	1,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Shell Energy North America (US), LP	837565548	N	SGS-2F	134511	05/01/2006	03/31/2026	Y	2465		637	16,373	1,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Sierra Pacific Power Company	959415852	N	SGS-2F	126544	05/01/2001	03/31/2046	Y	9770		12,687	281,242	1,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
Shell Energy North America (US), LP				N								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			

TSP Name: Northwest Pipeline LLC

TSP: 67977322

INDEX OF CUSTOMERS
LS-2F

As Of 07/01/2019

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Cascade Natural Gas Corporation	7942584	N	LS-2F	100601	03/01/2007	03/31/2023	Y	1369		60,000	562,200	38,66
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Cascade Natural Gas Corporation	7942584	N	LS-2F	140857	04/01/2016	03/31/2023	Y	1369		18,125	100,000	38,66
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
City Of Ellensburg	60041985	N	LS-2F	140427	08/01/2014	10/31/2030	Y	4140		1,500	8,965	2,3,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
Shell Energy North America (US), LP				N								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Intermountain Gas Company	181912262	N	LS-2F	100604	12/01/2006	03/31/2042	Y	8309		72,000	770,520	3,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
IGI Resources, Inc.				N								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Intermountain Gas Company	181912262	N	LS-2F	135014	11/01/2007	03/31/2042	Y	8309		41,200	325,715	3,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
IGI Resources, Inc.				N								
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Intermountain Gas Company	181912262	N	LS-2F	140833	04/01/2016	03/31/2042	Y	8309		41,975	378,900	38,66
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
IGI Resources, Inc.				N								

TSP Name: Northwest Pipeline LLC

TSP: 67977322

INDEX OF CUSTOMERS
LS-2F

As Of 07/01/2019

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Puget Sound Energy, Inc.	7942113	N	LS-2F	140975	11/01/2015	03/31/2023	Y	1369		70,500	241,700	1,38

Point Identifier Code Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

INDEX OF CUSTOMERS
TF-2

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Avista Corporation	7943764	N	TF-2	100314	05/01/1995	11/30/2019	Y	152		91,200	7,962	3, 38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Storage, Maximum Daily Quantity</u>
M2	JACKSON PRAIRIE RECEIPT	95		235	91,200
MQ	CHENEY (MEDICAL LAKE)	95		382	1,600
MQ	COEUR D'ALENE E. (HAYDEN)	95		523	2,800
MQ	COEUR D'ALENE W.	95		522	2,200
MQ	COLFAX	95		417	860
MQ	COLTON	95		421	70
MQ	CONNELL	95		375	930
MQ	ENDICOTT	95		416	140
MQ	GENESEE	95		423	60
MQ	GOLDENDALE	95		204	430
MQ	KELLOGG	95		528	1,000
MQ	KEYSTONE	95		380	100
MQ	LEWISTON E.	95		425	4,000
MQ	LEWISTON PFI	95		426	2,500
MQ	LEWISTON W.	95		424	5,600
MQ	LIND	95		377	170
MQ	MCGUIRE	95		403	1,778
MQ	MOSCOW	95		420	4,500
MQ	NINE MILE FALLS	95		718	15,662
MQ	PAGE MINE	95		525	20
MQ	PALOUSE/ALBION	95		418	190
MQ	PINEHURST	95		524	150
MQ	POST FALLS	95		404	1,062
MQ	PULLMAN	95		419	3,600
MQ	RITZVILLE	95		379	400
MQ	SMELTERVILLE	95		527	130
MQ	SPOKANE MEAD	95		385	37,938
MQ	SPOKANE WEST	95		383	10,300
MQ	SPRAGUE	95		381	60
MQ	STANFIELD DELIVERY	95		188	6,510
MQ	STEVENSON #2	95		212	10
MQ	UNIONTOWN	95		422	50
MQ	WARDEN	95		409	180

INDEX OF CUSTOMERS
TF-2

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Avista Corporation	7943764	N	TF-2	100315	04/01/1994	10/31/2035	Y	5966		2,623	259	3,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	2,623
MQ	CANYONVILLE	95		361	70
MQ	LA GRANDE	95		181	2,880
MQ	MYRTLE CREEK/RIDDLE	95		359	360
MQ	NORTH POWDER	95		179	40
MQ	ROSEBURG	95		351	200
MQ	STANFIELD DELIVERY	95		188	800
MQ	SUTHERLIN/OAKLAN	95		345	60
MQ	UNION	95		180	30

Cascade Natural Gas Corporation	7942584	N	TF-2	100302	04/01/1994	10/31/2019	Y	122		16,789	1,656	38,66
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Agent or Asset Manager Name

Tenaska Gas Storage, LLC

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	16,789
MQ	A&M RENDERING	95		471	11
MQ	ABERDEEN/HOQUIAM/MCCLEARY	95		487	1,000
MQ	ACME	95		285	29
MQ	ARLINGTON	95		279	41
MQ	BELLINGHAM (FERNDALE)	95		472	1,803
MQ	BELLINGHAM II	95		290	3,580
MQ	BREMERTON (SHELTON)	95		486	4,198
MQ	BURBANK HEIGHTS	95		373	2,202
MQ	CASTLE ROCK	95		230	80
MQ	DEMING	95		286	20
MQ	HERMISTON	95		190	838
MQ	HUNTINGTON	95		171	35
MQ	KENNEWICK	95		369	3,668
MQ	LAWRENCE	95		288	6
MQ	LONGVIEW-KELSO	95		227	2,000
MQ	LYNDEN	95		289	553
MQ	MOSES LAKE	95		412	6

INDEX OF CUSTOMERS
TF-2

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		MOUNT VERNON			95			283		885		
MQ		NYSSA-ONTARIO			95			170		906		
MQ		OAK HARBOR/STANWOOD			95			479		960		
MQ		PASCO			95			371		500		
MQ		PENDLETON			95			185		1,231		
MQ		RICHLAND			95			370		80		
MQ		SEDRO/WOOLLEY			95			284		2,614		
MQ		STANFIELD DELIVERY			95			188		3,107		
MQ		SUNNYSIDE			95			433		1,000		
MQ		WALLA WALLA			95			520		2,109		
MQ		WENATCHEE			95			446		3,474		
MQ		WOODLAND			95			223		69		
MQ		YAKIMA/UNION GAP			95			439		2,500		

Cascade Natural Gas Corporation	7942584	N	TF-2	100304	04/01/1994	03/31/2023	Y	1369		60,000	1,540	13,38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code **Point Name**

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

M2 PLYMOUTH LNG RECEIPT

95

194

60,000

Cascade Natural Gas Corporation	7942584	N	TF-2	139624	09/01/2012	03/31/2020	Y	274		3,500	282	3,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Tenaska Gas Storage, LLC

N

Point Identifier Code **Point Name**

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

M2 JACKSON PRAIRIE RECEIPT

95

235

3,500

MQ BELLINGHAM (FERNDAL)

95

472

3,500

Cascade Natural Gas Corporation	7942584	N	TF-2	141193	04/01/2016	03/31/2023	Y	1369		10,675	274	1,13,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code **Point Name**

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

M2 PLYMOUTH LNG RECEIPT

95

194

10,675

City Of Ellensburg	60041985	N	TF-2	100305	04/01/1994	10/31/2001	Y	365		1,500	25	3,13,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

INDEX OF CUSTOMERS
TF-2

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
Shell Energy North America (US), LP					N							
Point Identifier Code	Point Name		Point Identification Code Qualifier		Point Identification Code		For Storage, Maximum Daily Quantity					
M2	PLYMOUTH LNG RECEIPT		95		194		1,500					
FortisBC Energy Inc.	249953860	N	TF-2	100301	04/01/1994	04/30/2032	Y	4687		63,000	6,214	1,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
FortisBC Energy Inc.					N							
Point Identifier Code	Point Name		Point Identification Code Qualifier		Point Identification Code		For Storage, Maximum Daily Quantity					
M2	JACKSON PRAIRIE RECEIPT		95		235		63,000					
MQ	SIPI DELIVERY		95		295		63,000					
FortisBC Energy Inc.	249953860	N	TF-2	100322	05/01/1997	04/30/2032	Y	4687		11,934	762	1,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
FortisBC Energy Inc.					N							
Point Identifier Code	Point Name		Point Identification Code Qualifier		Point Identification Code		For Storage, Maximum Daily Quantity					
M2	JACKSON PRAIRIE RECEIPT		95		235		11,934					
MQ	SIPI DELIVERY		95		295		11,934					
Intermountain Gas Company	181912262	N	TF-2	100306	04/01/1994	03/31/2024	Y	1735		30,337	2,992	3,38,89
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
IGI Resources, Inc.					N							
Shell Energy North America (US), LP					N							
Point Identifier Code	Point Name		Point Identification Code Qualifier		Point Identification Code		For Storage, Maximum Daily Quantity					
M2	JACKSON PRAIRIE RECEIPT		95		235		30,337					
MQ	ABERDEEN		95		134		2,500					
MQ	CALDWELL		95		161		18,966					
MQ	GLENNS FERRY		95		151		100					
MQ	HANSEN		95		143		29					
MQ	IDAHO STATE PENITENTIARY		95		157		250					
MQ	MERIDIAN/BOISE		95		159		492					
MQ	TWIN FALLS		95		146		8,000					

INDEX OF CUSTOMERS
TF-2

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Intermountain Gas Company	181912262	N	TF-2	100307	04/01/1994	03/31/2042	Y	8309		72,000	2,111	3,13,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
IGI Resources, Inc.			N									
Point Identifier Code	Point Name	Point Identification Code Qualifier			Point Identification Code	For Storage, Maximum Daily Quantity						
M2	PLYMOUTH LNG RECEIPT	95			194	72,000						
Intermountain Gas Company	181912262	N	TF-2	135045	11/01/2007	03/31/2042	Y	8309		41,200	892	1,13,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
IGI Resources, Inc.			N									
Point Identifier Code	Point Name	Point Identification Code Qualifier			Point Identification Code	For Storage, Maximum Daily Quantity						
M2	PLYMOUTH LNG RECEIPT	95			194	41,200						
Intermountain Gas Company	181912262	N	TF-2	141191	04/01/2016	03/31/2042	Y	8309		41,975	1,038	13,38,66
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
IGI Resources, Inc.			N									
Point Identifier Code	Point Name	Point Identification Code Qualifier			Point Identification Code	For Storage, Maximum Daily Quantity						
M2	PLYMOUTH LNG RECEIPT	95			194	41,975						
Northwest Natural Gas Company	7908916	N	TF-2	100308	04/01/1994	10/31/2025	Y	2314		32,624	2,299	3,38,89
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Tenaska Gas Storage, LLC			N									
Point Identifier Code	Point Name	Point Identification Code Qualifier			Point Identification Code	For Storage, Maximum Daily Quantity						
M2	JACKSON PRAIRIE RECEIPT	95			235	32,624						
MQ	ALBANY	95			327	2,071						
MQ	BATTLE GROUND	95			219	10						
MQ	CAMAS	95			217	2,000						
MQ	COBURG	95			332	100						
MQ	COTTAGE GROVE	95			342	300						
MQ	CRESWELL	95			339	100						
MQ	DEER ISLAND	95			470	8,000						
MQ	HOOD RIVER	95			448	1,100						
MQ	JEFFERSON/SCIO	95			324	150						
MQ	MARION	95			322	20						
MQ	MCMINNVILLE-AMITY	95			315	920						

TSP Name: Northwest Pipeline LLC

TSP: 67977322

INDEX OF CUSTOMERS
TF-2

As Of 07/01/2019

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		MOLALLA			95			312		100		
MQ		MONITOR			95			313		10		
MQ		NORTH EUGENE			95			334		920		
MQ		PORTLAND NORTHEAST			95			303		8,000		
MQ		PORTLAND SOUTHEAST			95			307		5,000		
MQ		PORTLAND WEST/SCAPPOOSE			95			467		7,536		
MQ		SALEM			95			319		921		
MQ		SOUTH EUGENE			95			336		576		
MQ		THE DALLES			95			474		1,500		
MQ		WASHOUGAL			95			301		500		
MQ		WHITE SALMON/BINGEN			95			447		300		

Northwest Natural Gas Company	7908916	N	TF-2	100310	04/01/1994	10/31/2025	Y	2314		13,406	771	3,38,89
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Agent or Asset Manager Name

Tenaska Gas Storage, LLC

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	13,406
MQ	NORTH EUGENE	95		334	2,574
MQ	PORTLAND WEST/SCAPPOOSE	95		467	9,467
MQ	SOUTH EUGENE	95		336	1,365

Puget Sound Energy, Inc.	7942113	N	TF-2	100311	12/15/1995	03/31/2023	Y	1369		223,047	16,613	3,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	223,047
MQ	CENTRALIA/CHEHALIS	95		243	2,700
MQ	COVINGTON	95		259	600
MQ	DUVALL-COTTAGE LAKE	95		268	21,896
MQ	EVERGREEN SHORES-BLACK LAKE	95		484	1,700
MQ	ISSAQUAH HIGHLANDS	95		263	3,300
MQ	LAKE STEVENS	95		277	200
MQ	MONROE	95		475	200
MQ	NORTH BEND/SNOQUALMIE	95		264	2,700
MQ	NORTH SEATTLE/EVERETT	95		481	63,400
MQ	NORTH TACOMA	95		482	36,000
MQ	OLYMPIA	95		547	3,600

INDEX OF CUSTOMERS
TF-2

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		RAINIER TERRACE			95			251		1,900		
MQ		REDMOND			95			265		6,791		
MQ		SNOHOMISH			95			275		400		
MQ		SOUTH SEATTLE			95			451		74,300		
MQ		SOUTH TACOMA			95			250		3,360		
Puget Sound Energy, Inc.	7942113	N	TF-2	100313	12/15/1995	03/31/2023	Y	1369		116,510	3,722	3,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity							
M2	JACKSON PRAIRIE RECEIPT	95		235	116,510							
MQ	BELLINGHAM (FERNDAL)	95		472	12,157							
MQ	BELLINGHAM II	95		290	3,965							
MQ	DUVALL-COTTAGE LAKE	95		268	2,104							
MQ	GRANITE FALLS	95		278	11,147							
MQ	ISSAQUAH HIGHLANDS	95		263	38,067							
MQ	LAKE FRANCIS	95		260	692							
MQ	SEDRO/WOOLLEY	95		284	23,378							
MQ	SIPI DELIVERY	95		295	25,000							
Shell Energy North America (US), LP	837565548	N	TF-2	134510	05/01/2006	03/31/2026	Y	2465		637	45	1,38,89

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	637
MQ	SIPI DELIVERY	95		295	446
MQ	STANFIELD DELIVERY	95		188	191

Footnote Number	Footnote Text
1	Year to year thereafter, subject to termination upon 12 months (1 year) notice by either party.
2	The original contractual customer category is Rate Schedule TF-1 (Small Customer); however, pursuant to section 2.1(d) of Rate Schedule TF-1, the customer may periodically convert all of its service temporarily to TF-1 (Large Customer) status.
3	Year to year thereafter, subject to termination upon 12 months (1 year) written notice by Shipper.
4	The Index of Customers report does not show subscribed capacity relating to approved or pending segmented releases, point amendments or contract requests that were made on capacity release agreements. Parties interested in viewing Northwest's total subscribed and unsubscribed capacity should view Northwest's Unsubscribed Capacity report.
7	Month to month thereafter, subject to termination upon 10 business days notice by either party.
13	There are no delivery point MDDO's specific to this service agreement. Transportation deliveries shall be at or near the points described in Shipper's related currently effective service agreement under Rate Schedule TF-1.
38	The contract entitlement date is shown in the contract effective date field.
48	25 Year Evergreen Expansion contract.
66	Year to year thereafter, subject to termination upon 5 year written notice by Shipper.
82	The primary term for 3,220 Dth/d of contract demand is March 31, 2032; from the Ignacio Plant (1,289 Dth/d), Opal Plant (858 Dth/d) and Westgas Arkansas (1,073 Dth/d) receipt points and Reno Lateral Delivery Point (3,220 Dth/d). The primary term for remaining 4,448 Dth/d of contract demand is September 30, 2044.
83	The primary term for 39,338 Dth/d of contract demand is March 1, 2032; from the Ignacio Plant (13,699 Dth/d), Opal Plant (3,330 Dth/d), Sumas (21,893 Dth/d) and Westgas Arkansas (416 Dth/d) receipt points and Reno Lateral Delivery Point (39,338). Effective November 1, 2020, 4,291 Dth/d of capacity will be permanently released from contract 100049 to IGI Resources; from Opal (1,802 Dth/d), Sumas (2,489 Dth/d) receipt points and Reno Lateral Delivery Point (4,291). The primary term for remaining 2,197 Dth/d of contract demand is September 30, 2044.
89	Capacity rights may be limited pursuant to contractual provision(s) approved by FERC.
95	Shipper's Right of First Refusal does not go beyond October 31, 2025.
110	The primary term end date for 126,661 Dth/d of contract demand is October 31, 2026; and the primary term end date for 31,300 Dth/d of contract demand is October 31, 2035. For expiration dates associated with each specific receipt and delivery point listed herein, please see Docket No. RP15-184 wherein the Commission approved a non-conforming provision containing the detailed information.
163	Service agreement requires shipper to pay an incremental facilities payment for specified facilities and allows for a discount of the transportation rate provided the shipper remains within the primary path on the specified facilities.